		_						
Office Engage Min			te of New Mexico		Form C-103			
<u>District 1</u> – (575) 393-6161 Energy, Min 1625 N. French Dr., Hobbs, NM 88240			nerals and Natural Resources		Revised July 18, 2013 WELL API NO.			
District II - (575) 748-1283			SERVATION DIVISION		30-025-34602			
orr o. rast ot., Altesia, New Obzro			South St. Francis Dr.		5. Indicate Type of Lease			
	1000 Rio Brazos Rd., Aztec, NM 87410     Santa Fe, NM 87505       District IV - (505) 476-3460     Santa Fe, NM 87505					STATE FEE   6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						a Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Na	ame or Unit Agreeme	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						Northeast Drinkard Unit (NEDU) [22503]		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other					8. Well Number 520			
2. Name of Operator Apache Corporation					9. OGRID Number 873			
3. Address of Operator						10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						Eunice; B-T-D, North [22900]		
4. Well Location								
			m the South	line and 1330		et from the East	line	
Sec	tion 10	Townsh	•	nge 37E <i>RKB, RT, GR, etc.)</i>	NMPM	County Lea		
			3447' GL	$\mathcal{K}\mathcal{K}\mathcal{D}, \mathcal{K}\mathcal{I}, \mathcal{G}\mathcal{K}, \mathcal{ElC.}\mathcal{J}$			<i>,</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					-		ASING 🗖	
					LLING OPNS			
PULL OR ALTER CASING 📋 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌								
CLOSED-LOOP SYSTEM								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
Apache performed the following:								
12/06/2019 MIRUSU POOH								
12/09/2019 Wo	ork stuck pipe. Int work stuck tbg.							
12/11/2019 Freepoint & cut stuck tbg twice.								
12/12/2019 RIH w/overshot, tag fill @ 5926'. 12/13/2019 CO bridges to top of fish @ 5969'. SD due to high wind.								
12/13/2019 CO bridges to top of fish @ 5969. SD due to high wind. 12/16/2019 Tried to latch on to fish.								
12/17/2019 Tag @ 5970'; wash down to 5976' to latch on to fish; jar fish.								
12/18/2019 Lost fish; decided to abandon. 12/19/2019 Leave 173 jts & hung on @ 5523' w/EOT @ 6715'.								
12/20/2019 RIH w/rods & RDMO SD for evaluation. CONTINUED ON NEXT PAGE								
	r · · · · · · · · · · · · · · · · · · ·							
Spud Date:	05/08/1999		Rig Release Da	te: 05/21/1999				
		]			~			
7.1							<u> </u>	
I hereby certif	by that the information	above is true and co	omplete to the be	est of my knowledge	e and belief.			
$\int 1 \cdot I$								
SIGNATURE Klicka Higher TITLE Sr. Staff Reg Analyst						DATE01/06/20	20	
Type or print name Reesa Fisher E-mail address: Reesa Fisher@apachecorp.com PHONE: (432) 818-1062							8-1062	
				Petroleum	Engineer		1/20	
APPROVED BY:								
						<		

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NEDU 520 30-025-34602 Apache Corp.

Remedial work continued.

01/24/2020 MIRUSU POOH w/prod equip; TIH w/WS & overshot.

01/27/2020 PU tbg to latch onto fish & cut tbg off.

01/28/2020 SD due to high wind.

01/29/2020 TIH w/shoe, washpipe, DC's & tbg.

01/30/2020 Washover fish w/Air Unit to 6096'; circ clean.

01/31/2020 thru 02/11/2020 Fishing and down some due to bad weather.

02/12/2020 PU pkr & plug to test.

02/13/2020 Acidize Drinkard w/5000 gal 15% HCL acid & 1500# rock salt. Acidize Blinebry w/5000 gal 15% HCL acid & 6000# rock salt.

02/14/2020 TIH w/171 jts 2-7/8" N-80 & 36 jts 2-7/8" J-55 tbg; EOT @ 6689'.

02/17/2020 RIH w/rods & pump. Tbg tested good. RWTP