Submit 1 Copy To Appropriate District		•	
Office	State of New Mex		Form C-103 Revised July 18, 2013
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	WELL API NO.
District II ~ (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-42019
District III - (505) 334-6178	1220 South St. Franc		5. Indicate Type of Lease STATE FEB
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM			
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	·····	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLU		··· _····· ······· ···················
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	K SUCH	SEMU
	Gas Well 🔲 Other injection W	/ell	8. Well Number 247
2. Name of Operator	hillips Company		9. OGRID Number
3. Address of Operator			217817 10. Pool name or Wildcat
•	Box 2197. Houston, TX 77252		SKAGGS
4. Well Location			
Unit Letter <u>H</u> :	2139 feet from the <u>NORTH</u>	line and	265fcet from the <u>FAST</u> line
Section 24	Township 205 Ran		NMPM County LEA
	11. Elevation (Show whether DR, 1	RKB, RT, GR, etc.	
	ł		
12. Check A	ppropriate Box to Indicate Na	ture of Notice	Report or Other Data
			•
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	K
PULL OR ALTER CASING		CASING/CEMEN	
DOWNHOLE COMMINGLE	_		—
CLOSED-LOOP SYSTEM			
OTHER: 13. Describe proposed or compl		OTHER: B rtinent details, an	H/5 YEAR MIT KI d give pertinent dates, including estimated date
of starting any proposed wo	k). SEE RULE 19.15.7.14 NMAC.		mpletions: Attach wellbore diagram of
proposed completion or reco	•		
CONOCOPHILLIPS COMPA	NY CONDUCTED THE YEARLY BH	I TEST, FORM AT	TACHED
CONDUCTED THE 5 YEAR	MIT ON 3/3/20 TO 565#/32 MINS- G	OOD TEST, CHA	RT ATTACHED
	-		
Spud Date:	Rig Release Date	:	
-]		
I hereby certify that the information a	bove is true and complete to the bes	t of my knowledg	c and b c lief.
)		
SIGNATURE CHON SE	TITLE Reg	ulatory Coordinate	DATE 3/9/2020
		_	
Type or print name <u>Rhonda Rogers</u> For State Use Only	E-mail address:	rogerrs@conoc	ophillips.com PHONE: <u>832-486-2737</u>
ror state use only	· ala	4	1 00- 0-
APPROVED BY: Lang Koln	so TITLE 90	F	DATE 3-25-20
Conditions of Approval (if any):	,		

District 1 1625 II. French Dr., Hobbs KM 80210 Phone(575)393-6161 Fox: (575)939 0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Disision Hobbs District Office BRADENHEAD TEST REPORT

ConocoPhillips Company 3002542019 Well Name Well No SEMU 247W Jubb SEMU 247W UL - Lot SEC Trisp Range Feet From N/S Line Feet From E/W Line County H 24 205 37E 2139 N 265 E LEA Well Status TA'D WELL YES MD INJECTOR PRODUCER GAS 3 - 3 - 2 OBSERVED DATA (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing Pressure A (b) A (b) A (b)
Werned SEMU SEMU Surface Location UL - Lot SEC Tnsp Range Feet From N/S Line Feet From E/W Line County H 24 20S 37E 2139 N 265 E LEA Well Status TA'D WELL VE SHUT-IN INJECTOR PRODUCER DATE VES MP INJ SWD OIL GAS 3 - 3 - 2 OBSERVED DATA (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing
Surface Location UL - Lot SEC Tnsp Range Feet From N/S Line Feet From E/W Line County H 24 20S 37E 2139 N 265 E LEA Well Status Well Status TA'D WELL ND YES SHUT-IN INJECTOR PRODUCER DATE YES YES MD INJECTOR PRODUCER GAS 3 - 3 - 2 OBSERVED DATA OBSERVED DATA NOT DO TO Compare to the test of
Surface Location UL - Lot SEC Tnsp Range Feet From N/S Line Feet From E/W Line County H 24 20S 37E 2139 N 265 E LEA Well Status TA'D WELL SHUT-IN INJECTOR PRODUCER DATE YES MD YES MD INJ SWD OIL PRODUCER DATE QBSERVED DATA (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing
H 24 20S 37E 2139 N 265 E LEA Well Status TA'D WELL PRODUCER DATE YES SHUT-IN INJECTOR PRODUCER DATE YES SHUT-IN INJECTOR PRODUCER DATE YES SHUT-IN INJECTOR PRODUCER DATE OBSERVED DATA OBSERVED DATA INJECTOR PRODUCER GAS OBSERVED DATA OBSERVED DATA Processor INJECTOR PRODUCER GAS OBSERVED DATA OBSERVED DATA
Well Status Well Status YES SHUT-IN INJECTOR PRODUCER DATE YES ND INJ SWD OIL PRODUCER DATE OBSERVED DATA (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing
TA'D WELL SHUT-IN INJECTOR PRODUCER DATE YES MD MD MD SWD OIL PRODUCER DATE OBSERVED DATA (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing
YES No YES No INJ SWD OIL GAS 3 - 3 - 2 OBSERVED DATA (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing Processor (C)Interm (2) (D) Prod Csg (E)Tubing
OBSERVED DATA (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing
(A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing
Brossure 533
Pressure D NA NA 82 333
Flow Characteristics CO2 CO2
Puff Y/N Y/N Y/N WTR
Steady Flow Y/M Y/N Y/M WTR Surges Y/M ² Y/N Y/N Y/M ² All
Down to Nothing $(Y / N Y / N$
GasorOll Y/ØY Y/N Y/N Y/AP
Water Y / 🕅 Y / N Y / N Y / N
Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.
Signature: 5 OIL CONSERVATION DIVISION
Print name: Enik Quin 07
itle: MSO 7 Re-test
-mail Address: Crik, b. Quiter Conoco Phillips. Com
Date: <u>3-3-20</u> Phone: Witness: <u>Kerry For Ther-ocD</u> 575-263-6633

