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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-36942
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 34383
7. Lease Name or Unit Agreement Name Duncan 32 State Com
8. Well Number 1
9. OGRID Number 256512
10. Pool name or Wildcat Vacuum; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator CML Exploration, LLC
3. Address of Operator P.O. Box 890, Snyder, Texas 79550
4. Well Location Unit Letter H : 2245 feet from the North line and 660 feet from the East line Section 32 Township 17S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4078' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Began plug back recompletion on 02/06/20. See attached recompletion report. Ran a bottomhole pressure survey on 02/24/20. See attached pressure test report.

Well shut-in pending further evaluation.

Spud Date:

02/01/2005

Rig Release Date:

04/02/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan Von Roeder TITLE Engineer DATE 03/03/20

Type or print name Nolan Von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325-574-6295

For State Use Only

APPROVED BY: Kerry Foster TITLE COA DATE 3-27-20
Conditions of Approval (if any):

CML EXPLORATION, LLC
P.O. BOX 890
SNYDER, TX 79550
325-573-0750

DUNCAN 32 STATE NO. 1 RECOMPLETION REPORT
Lea County, New Mexico

- 02-06-20 MIRUPU. NDWH and NUBOP. PU 8 jts of 2-7/8" tubing and tag cement plug on top of CIBP at 13,003'. LD 2 jts of tubing to 12,978'. RU cement pump truck and broke circulation with brine water. Circulated well with 9.5 ppg mud laden fluid. POOH and LD 31 jts of tubing to 12,012'. Spot 35 sx of class H cement plug. POOH and LD 65 jts of tubing to 10,010'. Spot 35 sx of "H" cement plug. POOH and LD 36 jts of tubing to 8,901'. Spot 35 sx of "H" cement plug. RD cement truck. POOH and LD 29 jts of tubing to 7,985'. POOH and stood back remaining tubing. SWIFN.
- 02-07-20 RU wireline truck. RIH with RBL/CCL/GR logging tools. Logged from top of cement plug at 8,451' to 4600'. Logged across top of cement @1730' from surface. RIH with 3-1/8" perforating guns. Perf Drinkard formation (7900' -7903'), (7854'-7867'), (7825'-7835'), (7812'- 7815'), (7772'-7776') with 2 spf and 180° phasing. RD WL. RU Hydrotester. Picked up 5-1/2" Arrowset IX PKR and RIH while testing tubing to 7000 psi. RD tester. Left PKR swinging @ 7,763'. SWIFN.
- 02/10/20 RIH with 6 jts of tubing to 7947' and set PKR. Rigged up Acid Treaters with 6000 gallons of 20% HCL acid and 80 ball sealers. Pumped 2 bbls of brine water and pressure tested PKR and cement plug to 2000 psi. Moved PKR to 7915'. Spot 5 bbls of acid across perfs. POOH & set PKR @ 7610'. NDBOP and NUWH. Pressure casing to 1000 psi and shut in. Pumped 20 bbls of brine water to break down perfs and establish rate. Broke down 3 BPM with 2231 psi. Established rate of 4 BPM at 3133 psi. Pumped remaining acid at 4 bpm with pressure of 3280 - 3590 psi. Dropped 80 ball sealers evenly spaced. Saw no significant ball action. Displaced w/ 55 Bbl brine water at 4 bpm and 3541 psi. ISIP = 2560 psi, 5 min = 2394 psi, 10 min = 2351 psi and 15 min pressure = 2328 psi. Total load pumped was 215 bbls. Flowed back 150 bbls of the load to frac tank in 2 hours through a 2" valve. Released PKR. Reverse circulated 120 bbls of brine water at 2 bpm with pressure of 255 psi. RD Acid Treaters. Reset PKR and SWIFN.
- 02/11/20 SITP = 850 psi, CP = 0 psi. Bled off TP, no flow. Began swabbing with fluid level at surface. Made 8 runs recovering 100% water, Fluid level dropped to 7200'. The 10th swab run showed 9% oil cut with fair gas. Made 2 more swab runs from the SN waiting one hour between runs. Final oil cut was 2% with 400' of entry per hour. Recovered 67 Bbls fluid for the day. SWIFN.
- 02/12/20 Shut down due to weather conditions.

CML EXPLORATION, LLC
P.O. BOX 890
SNYDER, TX 79550
325-573-0750

DUNCAN 32 STATE NO. 1 RECOMPLETION REPORT
Lea County, New Mexico

2/13/20 SITP = 100 psi, CP = 0 psi. Bled off TP, no flow. Began swabbing with fluid level at 5000' and 500' of free oil. Made 4 runs to swab tubing dry. Oil cut was 7% on 2nd run, 14% on 3rd run, and 15% on the 4th run. Made 6 more swab runs from the SN waiting one hour between runs, 400' of entry per hour. The oil cut ranged from 28% on the 5th run to 44% on the 10th run. Recovered 20 Bbls fluid for the day. SWIFN.

02/14/20 SITP = 80 psi. 1st swab run fluid level = 7000' from surface. Pulled from SN and recovered 300' of free oil. Made 4 total swab runs for the day and recovered 6 bbls of fluid. Final oil cut was 50%. Fluid entry was 400' per hour. RDMOPU. Shut well in awaiting further evaluation.

02/24/20 RU Diamond D slickline. SITP = 78 psi. RIH w/ bottomhole pressure recorder. Bottomhole pressure @ 7800' = 1380 psi. Made 1000' gradient stops on the way out. RD slickline truck.

Tubing Detail

237 jts of 2 7/8" 6.5#/ft N80 tubing
2 7/8" Seat Nipple @ $\pm$ 7600'
2 7/8" X 5 1/2" Arrowset I packer set @ $\pm$ 7610'



DIAMOND D SLICKLINE SERVICES LLC
P.O. BOX 216
SNYDER, TEXAS 79550
PHONE 325-573-0220 or 325-573-7851
FAX 325-573-5224

Pressure Test Report

COMPANY INFORMATION

Company Name	CML Exploration
Representative	Laney Ashworth
Phone	(325)207-2918
Fax	
Address	

E-Mail Address	ashworthl@cmlexp.cm
Service Company	Diamon D Slickline

WELL INFORMATION

Well Name	Duncan 32 #1
Well Location	New mexic Lea Cunty
Field and Pool	
Status (Oil, Gas, Water, Injection)	
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	7800'
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	
Plug Back Total Depth	
Total Depth	
Production Casing	
Production Tubing	

TEST INFORMATION

Type of Test	BHP Survey
Date(s) of Test	02-24-2020
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	
Date / Time on Bottom	
Date / Time off Bottom	

Probe Serial Number	5478
Probe Offset from End of Tool String	
Run Depth at Probe Pressure Port	7800

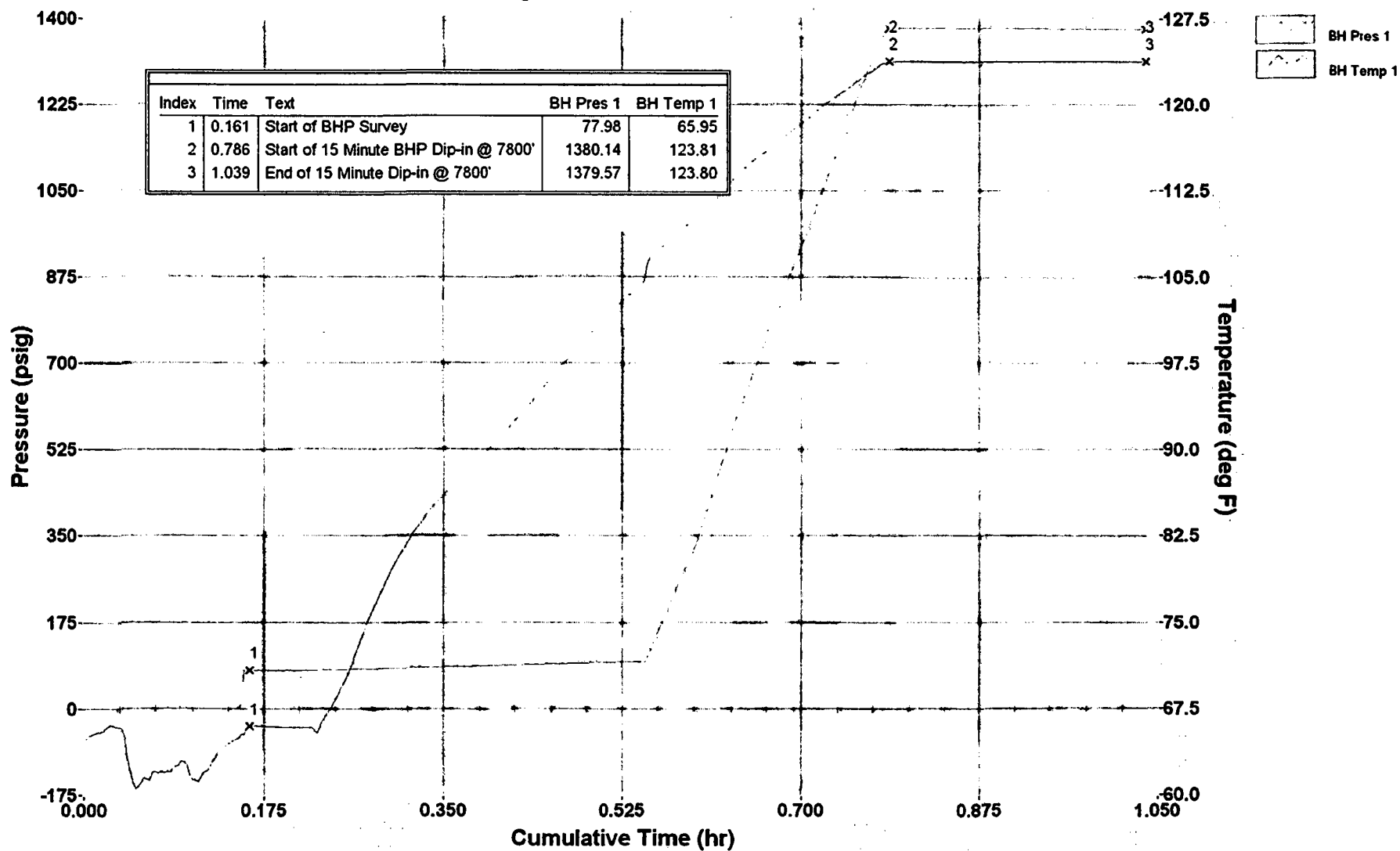
PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	1380.8 psig
Maximum Recorded Probe Temperature	123.8 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	F.B #1



Company Name CML Exploration
Well Name Duncan 32 #1
Type of Test BHP Survey
Date(s) of Test 02-24-2020

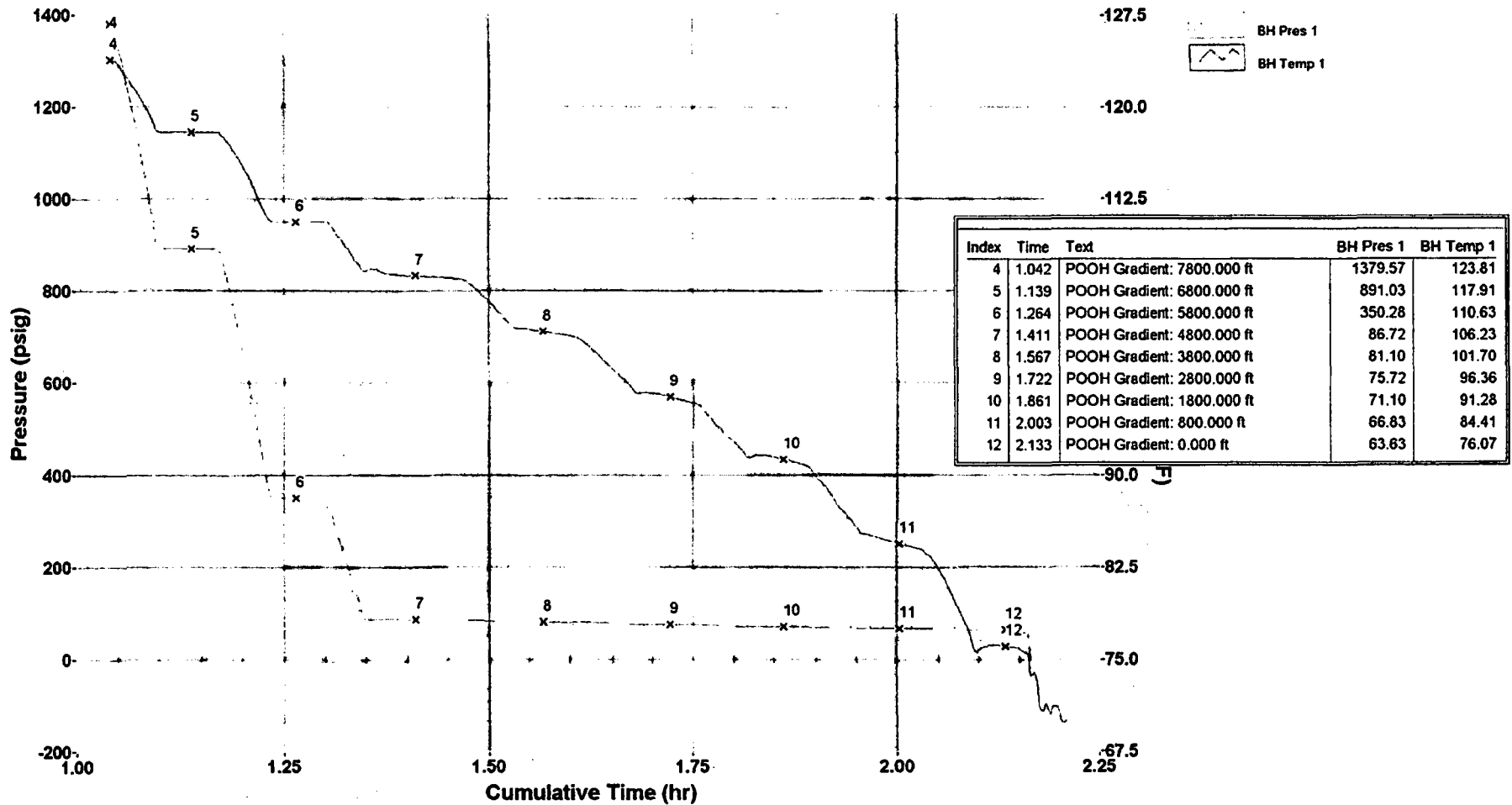
BHP Dip-In Duncan 32 #1





Company Name CML Exploration
 Well Name Duncan 32 #1
 Type of Test BHP Survey
 Date(s) of Test 02-24-2020

15 Minute POOH Gradients Duncan 32 #1





Company Name CML Exploration
Well Name Duncan 32 #1
Type of Test BHP Survey
Date(s) of Test 02-24-2020

Pressure vs. Depth

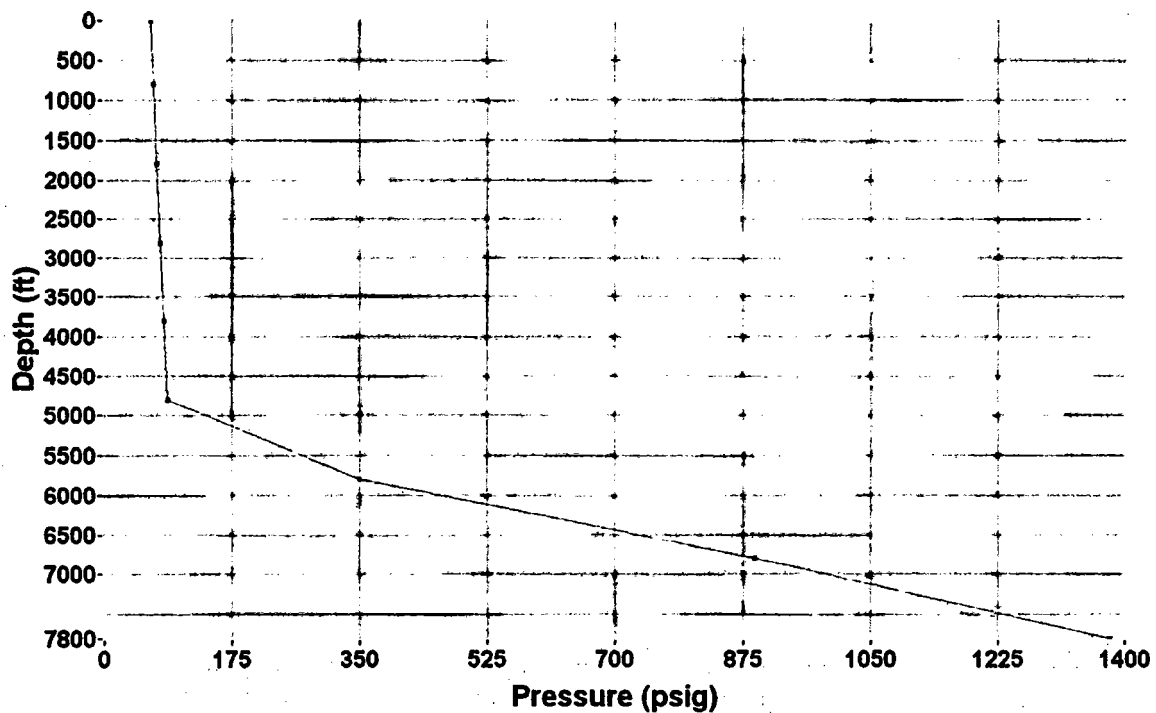
Probe Serial Number 5478

(ft)	(psig)	(psi/ft)
7800.000	1379.566	-
6800.000	891.028	0.4885
5800.000	350.277	0.5408
4800.000	86.717	0.2636
3800.000	81.097	0.0056
2800.000	75.720	0.0054
1800.000	71.097	0.0046
800.000	66.833	0.0043
0.000	63.629	0.0040

Extrapolated MPP Pressure:

0.000

5478 Depth vs. Pressure





Company Name CML Exploration
Well Name Duncan 32 #1
Type of Test BHP Survey
Date(s) of Test 02-24-2020

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2020/02/24	11:11:05	0.0000	-1.095	64.785
2020/02/24	11:11:35	0.0083	-0.816	65.235
2020/02/24	11:12:05	0.0167	-0.742	65.471
2020/02/24	11:12:35	0.0250	-0.705	66.027
2020/02/24	11:13:05	0.0333	-0.702	65.935
2020/02/24	11:13:35	0.0417	-0.622	63.282
2020/02/24	11:14:05	0.0500	-0.542	60.584
2020/02/24	11:14:35	0.0583	-0.545	61.473
2020/02/24	11:15:05	0.0667	-0.539	61.934
2020/02/24	11:15:35	0.0750	-0.537	62.038
2020/02/24	11:16:05	0.0833	-0.544	61.943
2020/02/24	11:16:35	0.0917	-0.544	62.524
2020/02/24	11:17:05	0.1000	-0.528	62.586
2020/02/24	11:17:35	0.1083	-0.516	61.306
2020/02/24	11:18:05	0.1167	-0.516	61.992
2020/02/24	11:18:35	0.1250	-0.536	62.850
2020/02/24	11:19:05	0.1333	-0.534	63.914
2020/02/24	11:19:35	0.1417	-0.532	64.519
2020/02/24	11:20:05	0.1500	1.227	64.929
2020/02/24	11:20:35	0.1583	77.929	65.793
Start of BHP Survey				
2020/02/24	11:20:45	0.1611	77.980	65.948
2020/02/24	11:21:05	0.1667	77.976	65.997
2020/02/24	11:21:35	0.1750	77.971	65.966
2020/02/24	11:22:05	0.1833	77.977	65.901
2020/02/24	11:22:35	0.1917	77.969	65.862
2020/02/24	11:23:05	0.2000	77.958	65.835
2020/02/24	11:23:35	0.2083	77.920	65.856
2020/02/24	11:24:05	0.2167	77.909	65.865
2020/02/24	11:24:35	0.2250	77.901	65.496
2020/02/24	11:25:05	0.2333	78.259	66.573
2020/02/24	11:25:35	0.2417	78.764	67.744
2020/02/24	11:26:05	0.2500	79.326	69.220
2020/02/24	11:26:35	0.2583	79.783	70.884
2020/02/24	11:27:05	0.2667	80.218	72.792
2020/02/24	11:27:35	0.2750	80.643	74.772
2020/02/24	11:28:05	0.2833	81.017	76.478
2020/02/24	11:28:35	0.2917	81.429	78.039
2020/02/24	11:29:05	0.3000	81.746	79.570
2020/02/24	11:29:35	0.3083	82.142	80.861
2020/02/24	11:30:05	0.3167	82.489	82.056
2020/02/24	11:30:35	0.3250	82.851	83.232
2020/02/24	11:31:05	0.3333	83.277	84.232
2020/02/24	11:31:35	0.3417	83.791	85.248
2020/02/24	11:32:05	0.3500	84.137	86.022
2020/02/24	11:32:35	0.3583	84.519	86.769
2020/02/24	11:33:05	0.3667	84.959	87.537
2020/02/24	11:33:35	0.3750	85.366	88.295
2020/02/24	11:34:05	0.3833	85.856	89.049
2020/02/24	11:34:35	0.3917	86.333	89.793
2020/02/24	11:35:05	0.4000	86.790	90.471
2020/02/24	11:35:35	0.4083	87.214	91.272
2020/02/24	11:36:05	0.4167	87.840	92.125
2020/02/24	11:36:35	0.4250	88.294	92.997

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2020/02/24	11:37:05	0.4333	88.941	93.810
2020/02/24	11:37:35	0.4417	89.466	94.694
2020/02/24	11:38:05	0.4500	90.128	95.623
2020/02/24	11:38:35	0.4583	90.768	96.636
2020/02/24	11:39:05	0.4667	91.193	97.421
2020/02/24	11:39:35	0.4750	91.819	98.265
2020/02/24	11:40:05	0.4833	92.149	99.003
2020/02/24	11:40:35	0.4917	92.677	99.720
2020/02/24	11:41:05	0.5000	93.206	100.582
2020/02/24	11:41:35	0.5083	93.670	101.347
2020/02/24	11:42:05	0.5167	94.149	102.069
2020/02/24	11:42:35	0.5250	94.561	102.810
2020/02/24	11:43:05	0.5333	94.938	103.530
2020/02/24	11:43:35	0.5417	95.435	104.234
2020/02/24	11:44:05	0.5500	107.929	106.187
2020/02/24	11:44:35	0.5583	148.463	107.166
2020/02/24	11:45:05	0.5667	188.934	107.848
2020/02/24	11:45:35	0.5750	229.139	108.523
2020/02/24	11:46:05	0.5833	269.513	109.168
2020/02/24	11:46:35	0.5917	308.269	109.801
2020/02/24	11:47:05	0.6000	356.013	110.509
2020/02/24	11:47:35	0.6083	410.496	111.189
2020/02/24	11:48:05	0.6167	465.623	111.897
2020/02/24	11:48:35	0.6250	521.432	112.651
2020/02/24	11:49:05	0.6333	577.041	113.655
2020/02/24	11:49:35	0.6417	623.915	114.384
2020/02/24	11:50:05	0.6500	668.869	114.964
2020/02/24	11:50:35	0.6583	713.634	115.522
2020/02/24	11:51:05	0.6667	758.697	116.082
2020/02/24	11:51:35	0.6750	802.839	116.632
2020/02/24	11:52:05	0.6833	846.353	117.208
2020/02/24	11:52:35	0.6917	890.646	117.738
2020/02/24	11:53:05	0.7000	935.014	118.323
2020/02/24	11:53:35	0.7083	980.781	118.958
2020/02/24	11:54:05	0.7167	1027.839	119.588
2020/02/24	11:54:35	0.7250	1074.922	120.159
2020/02/24	11:55:05	0.7333	1121.180	120.713
2020/02/24	11:55:35	0.7417	1167.053	121.224
2020/02/24	11:56:05	0.7500	1214.134	121.755
2020/02/24	11:56:35	0.7583	1260.930	122.275
2020/02/24	11:57:05	0.7667	1304.493	122.794
2020/02/24	11:57:35	0.7750	1343.347	123.345
2020/02/24	11:58:05	0.7833	1378.578	123.726
Start of 15 Minute BHP Dip-In @ 7800'				
2020/02/24	11:58:15	0.7861	1380.140	123.811
2020/02/24	11:58:35	0.7917	1380.765	123.805
2020/02/24	11:59:05	0.8000	1380.814	123.791
2020/02/24	11:59:35	0.8083	1380.804	123.787
2020/02/24	12:00:05	0.8167	1380.809	123.804
2020/02/24	12:00:35	0.8250	1380.845	123.800
2020/02/24	12:01:05	0.8333	1380.770	123.780
2020/02/24	12:01:35	0.8417	1380.714	123.796
2020/02/24	12:02:05	0.8500	1380.745	123.793
2020/02/24	12:02:35	0.8583	1380.651	123.784



Company Name CML Exploration
Well Name Duncan 32 #1
Type of Test BHP Survey
Date(s) of Test 02-24-2020

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2020/02/24	12:03:05	0.8667	1380.676	123.789
2020/02/24	12:03:35	0.8750	1380.619	123.787
2020/02/24	12:04:05	0.8833	1380.528	123.795
2020/02/24	12:04:35	0.8917	1380.413	123.796
2020/02/24	12:05:05	0.9000	1380.426	123.796
2020/02/24	12:05:35	0.9083	1380.421	123.793
2020/02/24	12:06:05	0.9167	1380.407	123.800
2020/02/24	12:06:35	0.9250	1380.313	123.793
2020/02/24	12:07:05	0.9333	1380.243	123.798
2020/02/24	12:07:35	0.9417	1380.227	123.800
2020/02/24	12:08:05	0.9500	1380.164	123.805
2020/02/24	12:08:35	0.9583	1380.111	123.805
2020/02/24	12:09:05	0.9667	1379.978	123.795
2020/02/24	12:09:35	0.9750	1379.902	123.807
2020/02/24	12:10:05	0.9833	1379.896	123.804
2020/02/24	12:10:35	0.9917	1379.881	123.804
2020/02/24	12:11:05	1.0000	1379.745	123.804
2020/02/24	12:11:35	1.0083	1379.718	123.802
2020/02/24	12:12:05	1.0167	1379.699	123.807
2020/02/24	12:12:35	1.0250	1379.657	123.798
2020/02/24	12:13:05	1.0333	1379.641	123.809
End of 15 Minute Dip-In @ 7800'				
2020/02/24	12:13:25	1.0389	1379.574	123.802
POOH Gradient: 7800.000 ft				
2020/02/24	12:13:35	1.0417	1379.566	123.813
2020/02/24	12:14:05	1.0500	1342.982	123.539
2020/02/24	12:14:35	1.0583	1272.160	122.614
2020/02/24	12:15:05	1.0667	1203.975	121.815
2020/02/24	12:15:35	1.0750	1127.856	120.954
2020/02/24	12:16:05	1.0833	1047.346	120.022
2020/02/24	12:16:35	1.0917	961.938	118.949
2020/02/24	12:17:05	1.1000	893.554	117.869
2020/02/24	12:17:35	1.1083	891.615	117.878
2020/02/24	12:18:05	1.1167	891.426	117.900
2020/02/24	12:18:35	1.1250	891.217	117.916
2020/02/24	12:19:05	1.1333	891.094	117.919
POOH Gradient: 6800.000 ft				
2020/02/24	12:19:25	1.1389	891.028	117.907
2020/02/24	12:19:35	1.1417	891.059	117.901
2020/02/24	12:20:05	1.1500	890.972	117.905
2020/02/24	12:20:35	1.1583	890.914	117.903
2020/02/24	12:21:05	1.1667	890.850	117.887
2020/02/24	12:21:35	1.1750	868.208	117.639
2020/02/24	12:22:05	1.1833	811.824	116.973
2020/02/24	12:22:35	1.1917	740.501	116.067
2020/02/24	12:23:05	1.2000	664.706	115.189
2020/02/24	12:23:35	1.2083	591.986	114.199
2020/02/24	12:24:05	1.2167	512.116	112.815
2020/02/24	12:24:35	1.2250	424.834	111.645
2020/02/24	12:25:05	1.2333	352.232	110.673
2020/02/24	12:25:35	1.2417	350.513	110.620
2020/02/24	12:26:05	1.2500	350.376	110.635
2020/02/24	12:26:35	1.2583	350.323	110.629
POOH Gradient: 5800.000 ft				

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2020/02/24	12:26:55	1.2639	350.277	110.628
2020/02/24	12:27:05	1.2667	350.262	110.629
2020/02/24	12:27:35	1.2750	350.204	110.624
2020/02/24	12:28:05	1.2833	350.151	110.626
2020/02/24	12:28:35	1.2917	350.102	110.628
2020/02/24	12:29:05	1.3000	349.984	110.622
2020/02/24	12:29:35	1.3083	306.373	110.102
2020/02/24	12:30:05	1.3167	259.673	109.360
2020/02/24	12:30:35	1.3250	213.545	108.621
2020/02/24	12:31:05	1.3333	163.629	107.816
2020/02/24	12:31:35	1.3417	118.786	107.089
2020/02/24	12:32:05	1.3500	88.619	106.705
2020/02/24	12:32:35	1.3583	88.042	106.817
2020/02/24	12:33:05	1.3667	87.608	106.632
2020/02/24	12:33:35	1.3750	87.232	106.425
2020/02/24	12:34:05	1.3833	87.115	106.358
2020/02/24	12:34:35	1.3917	86.969	106.308
2020/02/24	12:35:05	1.4000	86.892	106.279
2020/02/24	12:35:35	1.4083	86.819	106.234
POOH Gradient: 4800.000 ft				
2020/02/24	12:35:45	1.4111	86.717	106.228
2020/02/24	12:36:05	1.4167	86.670	106.194
2020/02/24	12:36:35	1.4250	86.546	106.160
2020/02/24	12:37:05	1.4333	86.488	106.115
2020/02/24	12:37:35	1.4417	86.292	106.068
2020/02/24	12:38:05	1.4500	86.263	106.034
2020/02/24	12:38:35	1.4583	86.129	105.987
2020/02/24	12:39:05	1.4667	85.897	105.917
2020/02/24	12:39:35	1.4750	85.455	105.633
2020/02/24	12:40:05	1.4833	84.745	105.206
2020/02/24	12:40:35	1.4917	84.097	104.711
2020/02/24	12:41:05	1.5000	83.590	104.155
2020/02/24	12:41:35	1.5083	82.924	103.536
2020/02/24	12:42:05	1.5167	82.404	102.927
2020/02/24	12:42:35	1.5250	81.899	102.371
2020/02/24	12:43:05	1.5333	81.585	101.961
2020/02/24	12:43:35	1.5417	81.488	101.926
2020/02/24	12:44:05	1.5500	81.330	101.885
2020/02/24	12:44:35	1.5583	81.266	101.786
POOH Gradient: 3800.000 ft				
2020/02/24	12:45:05	1.5667	81.097	101.701
2020/02/24	12:45:35	1.5750	81.040	101.611
2020/02/24	12:46:05	1.5833	80.968	101.512
2020/02/24	12:46:35	1.5917	80.861	101.417
2020/02/24	12:47:05	1.6000	80.786	101.336
2020/02/24	12:47:35	1.6083	80.585	101.212
2020/02/24	12:48:05	1.6167	80.143	100.823
2020/02/24	12:48:35	1.6250	79.594	100.308
2020/02/24	12:49:05	1.6333	78.996	99.738
2020/02/24	12:49:35	1.6417	78.463	99.226
2020/02/24	12:50:05	1.6500	77.792	98.582
2020/02/24	12:50:35	1.6583	77.265	98.121
2020/02/24	12:51:05	1.6667	76.839	97.632
2020/02/24	12:51:35	1.6750	76.328	97.020



Company Name CML Exploration
Well Name Duncan 32 #1
Type of Test BHP Survey
Date(s) of Test 02-24-2020

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2020/02/24	12:52:05	1.6833	76.197	96.634
2020/02/24	12:52:35	1.6917	76.169	96.669
2020/02/24	12:53:05	1.7000	75.998	96.652
2020/02/24	12:53:35	1.7083	75.911	96.562
2020/02/24	12:54:05	1.7167	75.821	96.453
POOH Gradient: 2800.000 ft				
2020/02/24	12:54:25	1.7222	75.720	96.359
2020/02/24	12:54:35	1.7250	75.717	96.309
2020/02/24	12:55:05	1.7333	75.609	96.156
2020/02/24	12:55:35	1.7417	75.544	95.990
2020/02/24	12:56:05	1.7500	75.422	95.833
2020/02/24	12:56:35	1.7583	75.328	95.635
2020/02/24	12:57:05	1.7667	74.741	95.009
2020/02/24	12:57:35	1.7750	73.939	94.311
2020/02/24	12:58:05	1.7833	73.314	93.735
2020/02/24	12:58:35	1.7917	72.698	93.193
2020/02/24	12:59:05	1.8000	72.250	92.728
2020/02/24	12:59:35	1.8083	71.852	92.161
2020/02/24	13:00:05	1.8167	71.555	91.440
2020/02/24	13:00:35	1.8250	71.446	91.551
2020/02/24	13:01:05	1.8333	71.385	91.618
2020/02/24	13:01:35	1.8417	71.362	91.566
2020/02/24	13:02:05	1.8500	71.204	91.468
2020/02/24	13:02:35	1.8583	71.099	91.333
POOH Gradient: 1800.000 ft				
2020/02/24	13:02:45	1.8611	71.097	91.276
2020/02/24	13:03:05	1.8667	71.079	91.184
2020/02/24	13:03:35	1.8750	70.945	91.031
2020/02/24	13:04:05	1.8833	70.900	90.883
2020/02/24	13:04:35	1.8917	70.744	90.693
2020/02/24	13:05:05	1.9000	70.192	89.965
2020/02/24	13:05:35	1.9083	69.736	89.371
2020/02/24	13:06:05	1.9167	69.171	88.720
2020/02/24	13:06:35	1.9250	68.641	87.868
2020/02/24	13:07:05	1.9333	68.212	87.136
2020/02/24	13:07:35	1.9417	67.841	86.518
2020/02/24	13:08:05	1.9500	67.468	85.858
2020/02/24	13:08:35	1.9583	67.262	85.248
2020/02/24	13:09:05	1.9667	67.172	85.107
2020/02/24	13:09:35	1.9750	67.013	84.952
2020/02/24	13:10:05	1.9833	67.013	84.778
2020/02/24	13:10:35	1.9917	66.891	84.614
2020/02/24	13:11:05	2.0000	66.869	84.454
POOH Gradient: 800.000 ft				
2020/02/24	13:11:15	2.0028	66.833	84.405
2020/02/24	13:11:35	2.0083	66.818	84.301
2020/02/24	13:12:05	2.0167	66.717	84.159
2020/02/24	13:12:35	2.0250	66.623	84.007
2020/02/24	13:13:05	2.0333	66.469	83.676
2020/02/24	13:13:35	2.0417	66.191	83.142
2020/02/24	13:14:05	2.0500	65.807	82.261
2020/02/24	13:14:35	2.0583	65.419	81.370
2020/02/24	13:15:05	2.0667	65.106	80.235
2020/02/24	13:15:35	2.0750	64.674	79.101

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2020/02/24	13:16:05	2.0833	64.463	77.970
2020/02/24	13:16:35	2.0917	64.030	76.388
2020/02/24	13:17:05	2.1000	63.879	75.762
2020/02/24	13:17:35	2.1083	63.813	76.066
2020/02/24	13:18:05	2.1167	63.770	76.159
2020/02/24	13:18:35	2.1250	63.654	76.140
POOH Gradient: 0.000 ft				
2020/02/24	13:19:05	2.1333	63.629	76.075
2020/02/24	13:19:35	2.1417	63.530	75.983
2020/02/24	13:20:05	2.1500	63.131	75.880
2020/02/24	13:20:35	2.1583	57.311	75.546
2020/02/24	13:21:05	2.1667	-0.502	73.785
2020/02/24	13:21:35	2.1750	-0.479	71.258
2020/02/24	13:22:05	2.1833	-0.475	71.494
2020/02/24	13:22:35	2.1917	-0.445	71.256
2020/02/24	13:23:05	2.2000	-0.504	70.561