

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-45256
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lychee State Com
8. Well Number 3H
9. OGRID Number 229137
10. Poolname or Wildcat Berry; Bone Spring, South 96660

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
600 W. Illinois Ave., Midland, TX 79701

4. Well Location
 Unit Letter N : 210 feet from the South line and 1980 feet from the West line
 Section 22 Township 21S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3709' GR

HOBBS OCD
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests to temporarily abandon this well as follows:

- MIRU WSU and support equipment.
- NU BOP and Hydril BOP.
- Pick up Packer BHA and TIH with tubing. Set packer elements at +/- 8,100'.
- Once the packer is set pressure test and assure no leaks. Release tubing from the On/Off tool, circulate packer fluid and POOH laying down tubing.
- ND BOP. NU 5-1/8 10M tree, set two-way check in tubing head and pressure test tree to 8,000psi high/ 500psi low. Remove two-way check and turn well over to production group.

See attached current wellbore diagram

Spud Date:

Rig Release Date:

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr Regulatory Analyst DATE 03/24/2020

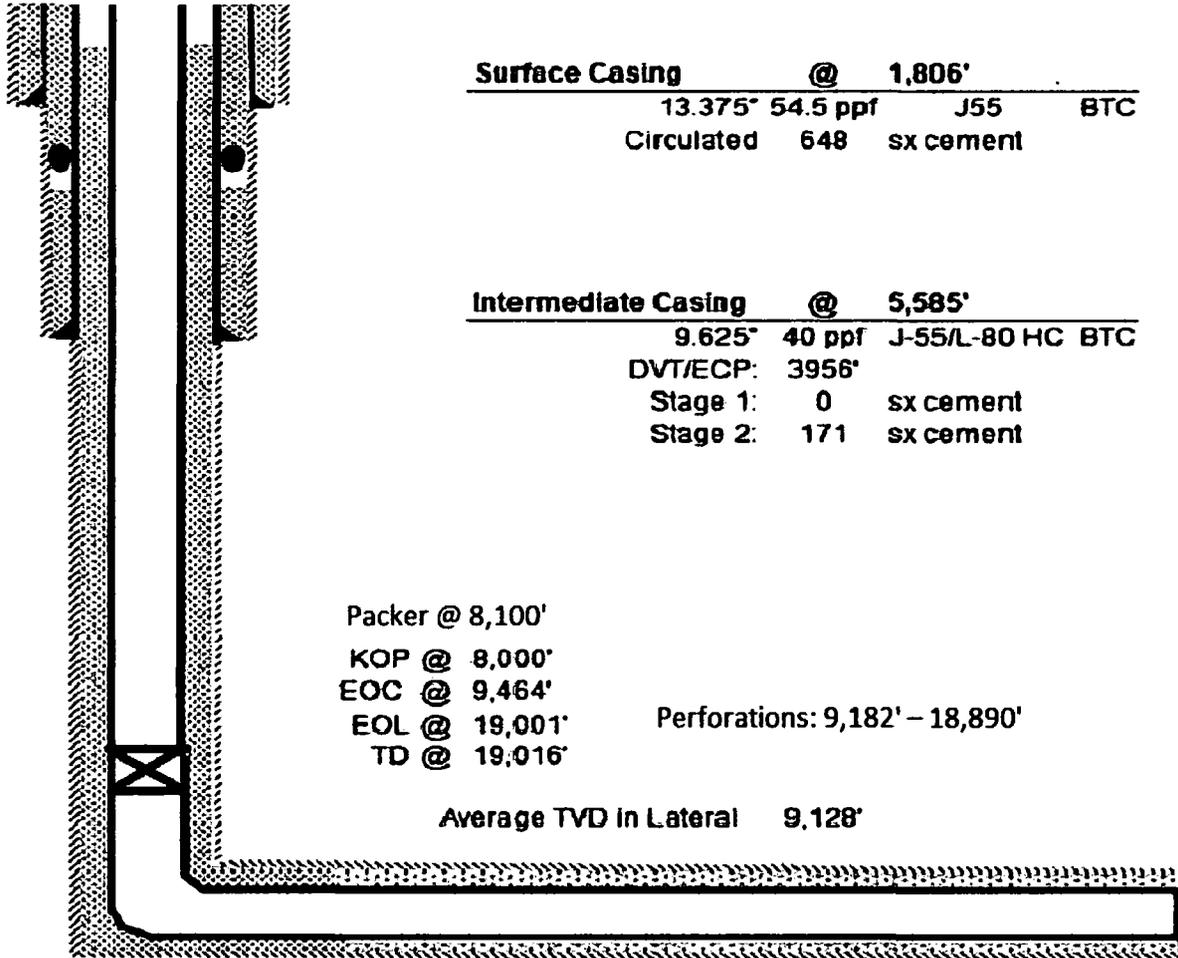
Type or print name Robyn M. Russell E-mail address: Russell@concho.com PHONE: (432) 685-4385

For State Use Only

APPROVED BY: [Signature] TITLE CO A DATE 4-10-20
 Conditions of Approval (if any):

Lychee State Com 3H

Current Wellbore Diagram



Surface Casing @ 1,806'
 13.375" 54.5 ppf J55 BTC
 Circulated 648 sx cement

Intermediate Casing @ 5,585'
 9.625" 40 ppf J-55/L-80 HC BTC
 DVT/ECP: 3956'
 Stage 1: 0 sx cement
 Stage 2: 171 sx cement

Packer @ 8,100'
 KOP @ 8,000'
 EOC @ 9,464'
 EOL @ 19,001' Perforations: 9,182' - 18,890'
 TD @ 19,016'

Average TVD in Lateral 9,128'

Production Casing @ 19,001'
 5.5" 17 ppf P-110 RYCC CDCHTQ
 PBD (LC) 18,930'
 MJ: 8,372'
 Floatation Collar: 8,439'
 Circulated 0 sx cement