Submit 1 Copy To Appropriate District	State of A	low Mavies		Form C-103
Office District I	State of New Mexico Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
S25 N. French Dr., Hobbs, NM 88240		30-025-10109 🗸		
District II 811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION		5. Indicate Type of Le		
Disrtict III	_		STATE	<u>v</u>
1000 Rio Brazos Rd. Aztec, NM 87410 1220 South St. Francis Dr.		6. State Oil & Gas Le		
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		b. State Oil & Gas Le	ase No.	
87505		<u></u>		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT OF C-101) FOR SUCH			Grizzell (23107) 🗸	
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT FOR C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  2. Name of Operator  Apache Corporation RECEIVED			3	
2. Name of Operator			9. OGRID Number	
3. Address of Operator			873	
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 70705			PenSkelly;GB(50350)Eumont;Y7RQ(22800)	
4. Well Location			T CHOKONY, GB (COCC)	5/241110111,11114(22000)
Unit Letter P : 660 feet from the S line and 660 feet from the E line				
Section 8	Township 22S		NMPM	County Lea
·	11. Elevation (Show whether	DH, HKB,H1, GH, etc.) 399' GL		•
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PAND A	<b>V</b>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTUED.		[]		44 <b>D</b> O A
OTHER:  Location is ready for OCD inspection after P&A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from the lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concrens have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	O. D. J. J. J. E.		4/0/00
SIGNATURE SUMM	TITLE	Sr. Reclamation Fo	reman DATE	1/6/20
TYPE OR PRINT NAME Guir	nn Burks E-MAIL	guinn.burks@apached	corp.com PHONE-	432-556-9143
For State Use Only		32Duino Gupuollot	, , , , , , , , , , , , , , , , , , ,	.02 000 0140
$\sim$ 1 $\perp$ $\sim$ 0 $\wedge$ $\sim$ 12 2 $\wedge$ 0				
APPROVED BY: TITLE DATE 9-13-20  Conditions of Approval (if any):				

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