

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1397338. Well Name and No.  
SD EA 29 32 FED COM P11 13H9. API Well No.  
30-025-44333-00-X110. Field and Pool or Exploratory Area  
WC025G09S263327G-UP WOLFCAI11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2****HOBBS OCD****MAR 12 2020****RECEIVED**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E NWNW 195FNL 828FWL  
32.021225 N Lat, 103.600136 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/19/19 - Notified Jon Staton @ BLM of intent to test BOP.

4/20/19 - Full BOPE test to 250 psi low/5,000 psi high, all tests good.

4/21/19-5/3/19 - Drill 12-1/4" intermediate hole to 11,603'. Notified Jon Staton @ BLM of intent to run casing.

5/4/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 11,593'; DV tool @ 4,833', float collar @ 11,549', float shoe @ 11,591'. Notified Steven Bailey @ BLM of intent to cement casing.

5/5/19 - Cemented in place w/Lead: 3,323 sx, Class C cmt &amp; Tail: 637 sx, Class C cmt, 515 bbls to surface, full returns throughout job, WOC per BLM requirements.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #482734 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/10/2019 (19PP3102SE)**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/10/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 09/12/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #482734 that would not fit on the form**

**32. Additional remarks, continued**

5/8/19 - Full BOPE test to 250 psi low/7,500 psi high, all tests good.

5/9/19 - Test 9-5/8" csg to 1,915 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

5/18/19 - Reached TD 19,790'.

5/19/19 - Notify BLM of intent to run & cement prod casing. Ran 5-1/2" 20#, P-110ICY TXP-BTC csg to 19,780', float collar @ 19,733', float shoe @ 19,777'.

5/20/19 - Cemented in place w/Lead: 2,712 sx, Class H cmt & Tail: 100 sx, Class H cmt, 100 bbls to surface, full returns throughout job, WOC per BLM requirements. Release rig