

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

JUL 20 2020

[RECEIVED]

BRADENHEAD TEST REPORT

Operator Name DCP MIDSTREAM LP		API Number 30-025-42208	
Property Name Zia II AGI		Well No. 1	

Surface Location

UL - Lot L	Section 19	Township 19-S	Range 32-E	Feet from 2100	N/S Line S	Feet From 950	E/W Line W	County LEA
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	PRODUCER OIL	GAS	DATE 7-14-20
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	19.5	—	—	299	10
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 —
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR —
Surges	Y / N	Y / N	Y / N	Y / N	GAS —
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI MIT/BHT
Jr Maclasky
Ser # 07333
Cal. 7-8-20

Signature: <i>Dale Littlejohn</i>		OIL CONSERVATION DIVISION	
Printed name: Dale Littlejohn		Entered into RBDMS	
Title: Consultant to DCP		Re-test	
E-mail Address: dale@geolex.com		<i>XLJ</i>	
Date: 7-14-20	Phone: 505-842-8000		
Witness: Jr. Maclasky			

INSTRUCTIONS ON BACK OF THIS FORM

1930 WEST 10 AVENUE IN WY HOMES, N. 11 88141

FORBES COPY

WINTER MONSIEUR

REFERENCES

Index

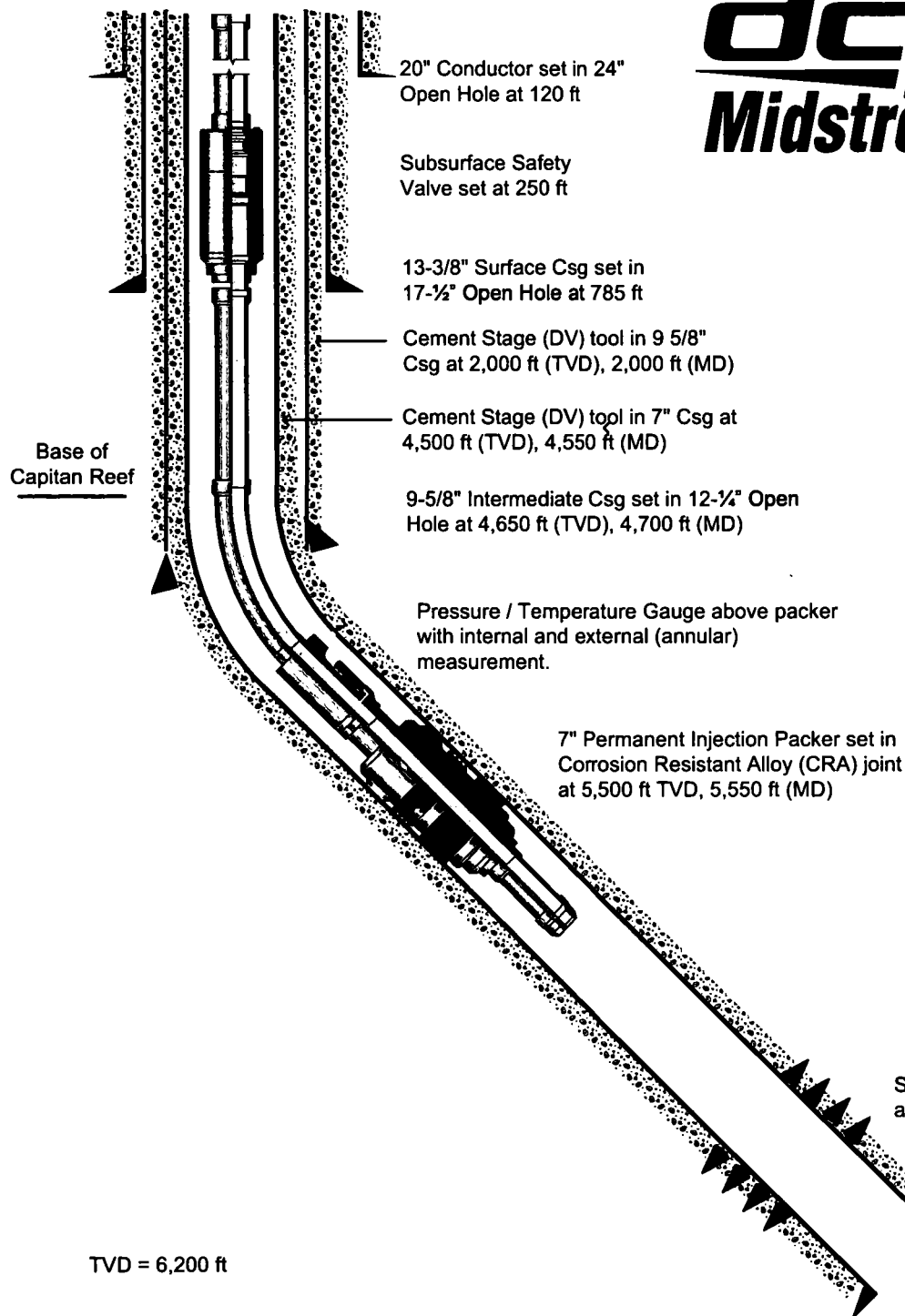
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RESULTS

1000



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JUL 20 2020
 DCP MIDSTREAM, LP
 ZIA #1
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Location: 2,100 FSL & 950' FWL
 STR S19-T19S-R32E
 County, St.: LEA COUNTY, NEW MEXICO

CONDUCTOR PIPE
 20" Conductor set at 120 ft.
 Cemented to surface

SURFACE CASING
 13-3/8", 48#, J55, ST&C set at 785 ft MD
 Cemented to surface

INTERMEDIATE CASING
 9-5/8", 40#, J55, LT&C set at 4,700 ft MD (4,650 ft TVD)
 Cemented to surface

PRODUCTION CASING:
 7 5/8", 29.7#, HCL-80 LT&C, from surface to 300 ft MD (300 ft TVD)
 7", 26#, HCL-80 LT&C, from 300 ft to 5,320 ft MD (5,220 ft TVD)
 7", 26#, 28Cr, VAM TOP from 5,320 ft to 5,620 ft MD (5,220 ft to 5,520 ft TVD)
 7", 26#, HCL-80 LT&C, from 5,620 to 6,300 ft MD (5,520 to 6,200 ft TVD)
 Cemented to surface

PACKER:
 Permanent injection packer with Incaloy components set in Corrosion Resistant Alloy (CRA) csg at 5,550 ft MD (5,450 ft TVD)

TUBING:
 Subsurface Safety Valve at 250 ft MD (250 ft TVD)
 3-1/2", 9.3#/ft, L80 (fiberglass lined) from surface to 5,550 ft MD (5,450 ft TVD)
 Premium thread utilizing metal to metal sealing in collars

BOTTOM HOLE LOCATION AT 5,500 FT (TVD):
 874' North and 206' West of surface location

**DB PARSONS
 BRINCKERHOFF**