

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30.025.20517

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit, Blk 14

8. Well Number

286

9. OGRID Numer

873

10. Pool Name or Wildcat

Eunice Monnmument G/SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

|             |    |   |          |               |       |          |      |             |        |      |
|-------------|----|---|----------|---------------|-------|----------|------|-------------|--------|------|
| Unit Letter | G  | : | 1980     | feet from the | N     | line and | 1830 | feet from t | E      | line |
| Section     | 36 |   | Township | 19S           | Range | 36E      | NMPM |             | County | LEA  |

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3603' DF

## 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐ PLUG AND ABANDON☒

TEMPORARILY ABANDON

☐ CHANGE PLANS☐

PULL OR ALTER CASING

☐ MULTIPLE COMPL☐

DOWNHOLE COMMINGLE

☐

CLOSED-LOOP SYSTEM

☐

OTHER:

☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐ ALTERING CASING☐

COMMENCE DRILLING OPNS.

☐ P AND A☐

CASING/CEMENT JOB

☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief. . ,

SIGNATURE

*Guinn Burks*

TITLE

Sr. Reclamation Foreman

DATE

7/7/20

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

*Kerry Int*

TITLE

C O

A

DATE

8-27-20

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

NMGSAU

WELL #

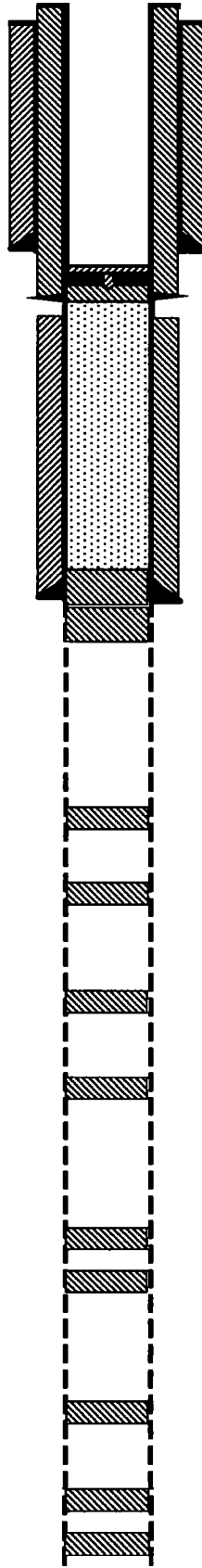
286 (Old 1423)

API #

30-025-20517

COUNTY

LEA



This well was drilled as a dry hole, plugs set by drilling rig below 7 5/8" casing. TA'd. Then Hess drilled out to make a water well but decided to leave TA'd. Perf'd @ 1510', set a CIRC & CIRC/sqz'd cmt to surf, TA'd well again. Well never produced or perforated.

Note To Kerry: This is the well we emailed about end of June. We agreed to perf at the CIRC & attempt to sqz behind pipe, then plug from there.

0

1031

15" Hole

10 3/4" 29# @ 1080'

w/ 1050 sx CIRC to surf

Perf'd @ 1510', set CIRC @ 1384' & sqz'd 400 sx to surf,  
12 sx below ret. & 4 sx on top, cmt CIRC to surf

TOC @ 1750' by CBL

2061

3092

9 7/8" Hole

7 5/8" 26.4# @ 3734'

w/ 600 sx, TOC @ 1750' by CBL

35 sx plug @ 3750'-3688'

35 sx plug @ 3840'-3750'

4122

5153

25 sx plug @ 5185'-5075'

25 sx plug @ 5752'-5642'

6184

25 sx plug @ 6315'-6205'

25 sx plug @ 6800'-6770'

7214

25 sx plug @ 7995'-7865'

8245

25 sx plug @ 8290'-8180'

9275

25 sx plug @ 9170'-9068'

25 sx plug @ 9900'-9790'

25 sx plug @ 10,190'-10,080'

10306

PBD @ 3688'  
TD @ 10,306'



# WELL BORE INFO.

LEASE NAME

NMGSAU

WELL #

286 (Old 1423)

API #

30-025-20517

COUNTY

LEA

## PROPOSED PROCEDURE

0

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25 sx plug @ 9170'-9068'

25 sx plug @ 9900'-9790'

25 sx plug @ 10,190'-10,080'

10306

PBTD @ 3688'  
TD @ 10,306'

2. PUH & spot 55 sx Class "C" cmt from 250' to surf.  
(Water Board)

1. MIRU P&A rig, RIH w/ WL & perf @ 1350', RIH w/ tbg  
& pkr & attempt to sqz 80 Class "C" cmt from 1350'-  
1250'. WOC/TAG, CIRC w/ MLF.