Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resour	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-025-37934
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 67505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTION	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUGBACK	
PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PLUG BACKTO ATION FOR PERMIT" (FORM C 108 5 1 CM	North Monument G/SA Unit Blk. 6
1. Type of Well: Oil Well	Gas Well 🔲	8. Well Number 340
2. Name of Operator	Gas Well SEP 01 2020	9. OGRID Number 873
Apache Corp.	SEI -	
3. Address of Operator	-CEIVE	10. Pool name or Wildcat
P O box Drawer D Monument NM	88265 RECEIVE	Eunice Monument G/SA
4. Well Location		
Unit Letter O :	165feet from theS line an	dEline
Section 20	Township 19S Range	37E NMPM Lea County
Section 20	11. Elevation (Show whether DR, RKB, RT,	
	11. Elevation (Snow whether DK, KKB, K1, (JK, etc.)
Secretaria de la companya de la comp		VOSC RATE DE LA CONTRACTOR DE LA CONTRAC
12. Check A	ppropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
	- I	
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		\sim
OTHER.		TA Toot
OTHER:	OTHER:	TA Test
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HOB

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RE

SEP (

BRA	DENHEAD TEST	T REPORT	1		<u></u>
Apache Coss	D			'API Number 30-0ン5=	37934
PropertyName NM GSAU			Well No. 340		
	': Sprface Location	р			
UL-Lot Section Torreship Range D 20 195 37E	Feet from	N/S Line 5	Peel From	EAV Line	County LC9
	Well Státus			•	
YES TA'D WELL NO YES SHUT-IN NO	injector inj NA	SWD QI	PRODUCER G	us 8-3	DATE 1-20
	<u></u>				

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cang	(E)Tubine
Pressure	10		~	0	
Flow Characteristics					
Puff	(V) N	Y/N	Y/N	Y/N	CO2
Stendy Flor	Y I(R)	Y/N	YIN	Y-/(N)	WIR_
Surges	YM	Y/N	Y/N	Y/(N)	GAS
Down to nothing	(V) N	Y/N	Y/N	O) N	Injerted for Viscoland I
Gas or Oil	Y (N)	Y/N	Y/N	Y /(N)	4 Marie Maria
Water	Y 1(N)	YIN	· Y7'N	YIN	

Remarks - Please state for each string (A,B,C,D,E) pertinent information reg	arding bleed down or continu	ous build up lf applies.	
		<u> </u>	

Signature . and Lisk	OIL CONSERVATION DIVISION
Printed name: Joel Sisk	Entered Into RBDMS
Title Foreman	Re-test
E-mail Address: , 6-1, STSK @ apache cosp. Com	
Date: 8-31-20 Phone: 575-441-0793	L //
Winess Juan arreola	9 /