	OCD-HOBBS						
Form 3160-3	002 002		SUBMIT IN TRI	DI ICATE		APPROVED	
(July 1992)	UNITED STATES	. /	11819202		F 17	D. 1004-0136 Ebruary 28, 1995	
		TEDIOM ^N	reverses.	etructions on	5. LEASE DESIGNATION		
	RTMENT OF THE INT EAU OF LAND MANAGEN	/ 136/	<i>s</i> 1	<i>હૈં\</i>	NM-03622		
BUN	EAU OF LAND MANAGEN	NEIN/E	15 MAN .	[A'	6. IF INDIAN, ALLOTTES	DR TRIBE NAME	
AP	PLICATION FOR PERMIT T	O DRILL OF	R DEEPEN %	27			
1a. TYPE OF WORK	DRILL X	DEEPEN	764 PO	82	7. UNIT AGREEMENT NA	ME	
1b. TYPE OF WELL	المنتا	$a_{\mathbb{C}}$		<u>~</u>			
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WELL 2. NAME OF OPERATOR	WELL OTHE		ZONE	Do	-	<3270	منو
Gruy Petroleum	Management Co.	79 0	1/1/2	1831	Scout 18 Federal	No. 6	
3. ADDRESS AND TELEPH	ONE NO.		7100		30-025- 37	3 Q 12	
P.O. Box 140907	; Irving TX 75014; 972-401-311	1			10. FIELD AND POOL O	- V	
4. LOCATION OF WELL	(Report location clearly and in accordance with	any State requirer	ments.*)		Tonto: 7 Rivers		الكان ال
660' FSL & 660	'FEL				11. SEC. T.,R.,M., BLOCK		4 10
			. n		OR AREA		
		u_r	it f		18-19	S-34E	
14. DISTANCE IN MILES AND D	RECTION FROM NEAREST TOWN OR POST OFFICE	E*			12. COUNTY OR PARISH		
33 miles West of		140 110 05 10	RES IN LEASE	12 10 6	Lea	NM	
16. DISTANCE FROM PROP LOCATION TO NEA	REST	16. NO. OF AC	RES IN LEASE	TO THIS V	OF ACRES ASSIGNED WELL		
PROPERTY OR LEA (Also to nearest drlg. unit	Hara Haras A				40		
18. DISTANCE FROM PROF		L	19. PROPOSED DEPTH	20.	40 ROTARY OR CABLE TOOL	8	
TO NEAREST WELL, OR APPLIED FOR, OI	DRILLING COMPLETED,						
OH APPLIED FOR, OF							
21. ELEVATIONS (Show wh	N/A		5000'	R	otary 22. APPROX. DATE WO	RK WILL START	
3721' GR	_	ankan Ger	KTORON Water E		05-15-06		
22		. 1. 2	MENTING PROGRA				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIG	SHT PER FOOT	SET	TING DEPTH	QUANTITY OF CEMEN	<u>T</u>
12-1/4"	J-55 8-5/8" ST&C	24#	•	425'		400 sx Prem circ surf	·
7-7/8"	J-55 5-1/2" ST&C	15.5#		5000'		2000sx IntC/Prem circ	surf
				Ì			
The proposed well w	vill be drilled to a depth of 5000'	and complete	ed as a Tonto; Seve	en Rivers	producer.		
From the base of the	surface pipe through the running	of production	on casing, the well	will be e	ouipped with a 300	0 - psi BOP	
	burnes bipe meagn are running	2 or broader	on enoming, mit ii en		1	- Pu. 2-1	
system.)&	PPROY	al subject	° 7700	
	WW7P				al requirer		
	Witness Surface Cas	ing			l stipulatio		
				TTACH		3000	
IN ABOVE SPACE.	DESCRIBE PROPOSED PROGRAM	If proposal is	te doctor sive data on r	arceent arad	uctive zone and proposed	new productive 2000	
if proposal is to drill or de	epen directionally, give pertinent data on su	n properation					
SIGNED _	Zeno Fares	TITLE	Mgr. Ops. Adm	in	DATE	03-28-06	
(This space for Federal or State	office use)						
PERMIT No.		EU-4-1	APPROVA				
Application approval does not w CONDITIONS OF APPR				ille the applicant		MAY 1 9	2000
APPROVED BY	/s/ Tony J. Herrell	TITLE	FIELD MA	NAC	DATE DATE		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency suche FOR 1 YEAR United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KZ

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007
Serial No

	3. Lease Serial No.				
S	NM-03622				
Do not abandor	6. If Indian,	Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE- Other	instructions on reve	rse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well					
X Oil Well	Gas Well	Other		8. Well Nam	e and No.
2. Name of Operator				SCOUT 18 F	EDERAL #006
Cimana Enama Ca af Cala	3 .			9. API Well	No.
Cimarex Energy Co. of Colo	orado	3b. Phone No. (include	da avas anda)	30-025-	
		50. Flione No. (includ	ie area coaej		ool, or Exploratory Area
PO Box 140907; Irving, TX		972-401-3111		<u> </u>	
4. Location of Well (Footage, Sec	., T., R., M., or Survey D	escription)		TONTO; 7 RIV	
660' FSL & 660' FEL				11. County or 1	Parish, State
P-18-19S-34E					
10 OTTO TELEP	DD 0 DD 1 1 DD D 0 1 1 / D	N MO D TO LOND VIA ME	DE OFFICE PE	Lea County,	
	PROPRIATE BOX(ES	S) TO INDICATE NATU		PORT, OR OT	HER DATA
TYPE OF SUBMISSION			YPE OF ACTION		
	Acidize	☐ Deepen	Production (S	tart/Resume)	Water Shut-Off
	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	☐ Reclamation ☐ Recomplete		☐ Well Integrity☒ Other Name change
Subsequent Report	Change Plans	☐ Plug and Abandon	☐ Temporarily	A bandon	M Other Hame change
☐ Final Abandonment Notice	Convert to Injection		Water Dispos		
Gruy Petroleum Managemer subject lease will be operated. Cimarex Energy of Co. of Co amount of \$25,000 is provided Interior. 14. I hereby certify that the foregoin Name (Printed/Typed)	Final abandonment Notices dy for final inspection. Int Co. has changed it do by Cimarex Energy allorado accepts all reed under BLM Bond I	shall be filed only after all requests name to Cimarex Energy Co. of Colorado. sponsibility under the teles. No. NM 2575 in favor of	ergy Co. of Coloraderms and conditions the Bureau of Land	o. In this reg	e. Bond coverage in the
Zeno Farris			ger Operations Adm	ninistration	
Signature Zeno	Fouris	Date May 1	, 2006		
	THIS SPACE	FOR FEDERAL OR S		JSE	A STATE OF THE STA
A			m'.d		
Approved by Conditions of approval, if any, are a	attached Approval of thi	s notice does not warrant or	Title	Date	
certify that the applicant holds legal	or equitable title to those	rights in the subject lease			
which would entitle the applicant to	conduct operations there	on.	Office	10.11	
Title 18 U.S.C Section 1001 and Title of the United States any false, fictiti					any department or agency

(Instructions on page 2)

Gruy Petroleum Management Co.

5215 North O'Connor Blvd. • Suite 1500 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6486 Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907 A wholly-owned subsidiary of Cimarex Energy Co., a NYSE Listed Company, "XEC"



STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Bureau of Land Management 620 E. Greene St. Carlsbad, New Mexico 88220 Attn: Ms. Betty Hill

Gruy Petroleum Management Co. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land, or portion thereof, as described below:

Lease No.: NM-03622 - All Section 18-T19S-R34E

County: Lea County, New Mexico

Formation (S): Morrow

Bond Coverage: Statewide BLM Bond

BLM Bond File No.: NM 2575

Authorized Signature:

Representing Gruy Petroleum Management Co.

Zeno

Name: Zeno Farris

Title: Manager, Operations Administration

Date: March 28, 2006



Application to Drill

Gruy Petroleum Management Co. Scout 18 Federal No. 6 Unit P Section 18 T19S R34E Lea County, NM

In response to questions asked under Section II B of Bulletin NTL-6 the following information is provided for your consideration:

1 Location:

660' FSL & 660' FEL

2 Elevation above sea level:

GR 3721'

3 Geologic name of surface formation:

Quaternery Alluvium Deposits

4 Drilling tools and associated equipment:

Conventional rotary drilling rig using fluid as a

circulating medium for solids removal.

5 Proposed drilling depth:

5000'

6 Estimated tops of geological markers:

Rustler	1575'
Yates	3365'
7 Rivers	3890'
Queen	4395'
Capitan	5000'

7 Possible mineral bearing formation:

7 Rivers

Oil

Queen

Oil

8 Casing program:

Hole Size	Interval	Casing OD	Weight	Thread	Collar	Grade	
12-1/4"	0-425'	8-5/8"	24#	8-R	ST&C	J-55	_
7-7/8"	0-5000'	5-1/2"	15.5#	8-R	ST&C	J-55	



Application to Drill

Gruy Petroleum Management Co. Scout 18 Federal No. 6 Unit P Section 18 T19S R34E Lea County, NM

9 Cementing & Setting Depth:

8-5/8" Intermediate

Set 425' of 8-5/8" J-55 24# ST&C casing. Cement lead with 250 Sx. Of Lite Cement + additives, tail with 150 Sx. Of Class C + additives, circulate cement to surface.

5 1/2" Production

Set 5000' of 5 1/2" J-55 17# ST&C casing. Cement with lead of 700 Sx. of Lite Cement + additives and tail of 300 Sx of Class C. Estimated top of cement surface.

10 Pressure control Equipment:

Exhibit "E". A series 900 3000PSI working pressure B.O.P. consisting of a double ram type preventor with a bag type annular preventor. BOP unit will be hydraulically operated. Exhibit "E-1" is a Choke manifold and closing unit. BOP will be nippled up on the 8 5/8" casing and will be operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. Flo sensor, PVT, full opening stabbing valve and upper kelly cock will be utilized. No abnormal pressure or temperature is expected while drilling.

11 Proposed Mud Circulating System:

Depth	Mud Wt	Viscosity	Fluid Loss	Type Mud
0-425" / /4/4 /555	8.6 - 8.9	29 - 36	NC	Fresh water spud mud add paper to control seepage and high viscosity sweeps to clean hole.
425' - 5000'	10 - 10 - 3	29 - 38	NC	Brine water add paper as needed to control seepage and add lime to control pH, Use high viscosity sweeps to clean hole.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs. Mud system monitoring equipment with derrick floor indicators and visual/audio alarms shall be installed and operative prior to drilling into the Wolfcamp formation. This equipment will remain in use until production casing is run and cemented.

Application to Drill

Gruy Petroleum Management Co. Scout 18 Federal No. 6 Unit P Section 18 T19S R34E Lea County, NM

12 Testing, Logging and Coring Program:

- A. Open hole logs: Dual Laterolog, Side Wall Neutron, Density Gamma Ray
- B. Run Gamma Ray, Neutron from 475' to surface.
- C. No DSTs, cores or Mud Logger are planned at this time.

13 Potential Hazards:

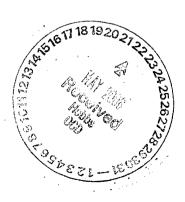
No abnormal pressures or temperatures are expected. The area has a potiential H2S hazard. An H2S drilling plan is attached. Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used. Estimated BHP 4000 PSI, estimated BHT 175.

14 Anticipated Starting Date and Duration of Operations:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take <u>15-30</u> days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals. The <u>7 Rivers pay</u> will be perforated and stimulated. The well will be tested and potentialed as an oil well.



Hydrogen Sulfide Drilling Operations Plan

Gruy Petroleum Management Co. Scout 18 Federal No. 6 Unit P Section 18 T19S R34E Lea County, NM

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
 - A. Characteristics of H2S
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H2S detectors, warning system and briefing
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.
- 2 H2S Detection and Alarm Systems
 - A. H2S detectors and audio alarm system to be located at bell nipple, end of flow line (mud pit) and on derrick floor or doghouse.
- 3 Windsock and/or wind streamers
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock at briefing area should be high enough to be visible.
- 4 Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H2S present in dangerous concentration. Only emergency personnel admitted to location.
- 5 Well control equipment
 - A. See exhibit "E"
- 6 Communication
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foremen's trailers or living quarters.
- 7 Drillstem Testing not anticipated.



Hydrogen Sulfide Drilling Operations Plan

Gruy Petroleum Management Co. Scout 18 Federal No. 6 Unit P Section 18 T19S R34E Lea County, NM

- 8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubular goods and other mechanical equipment.
- 9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas seperator will be brought into service along with H2S scavengers if necessary.



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico 11 18 19 20 7.

Revised March 17, ...

Revised March 17, ...

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies Energy, Minerals and Natural Resources Department

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

OIL CONSERVATION

2040 South Pacheco, Santa Fe, NM 87505

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

38-025-3788 L	Pool Code 19470	Pool Name Tonto; 7 Rivers	W ildcat		
Property Code	Prope	Property Name			
35708	SCOUT "18	SCOUT "18" FEDERAL			
OGRID No.	Opera	tor Name	Elevation		
162683	GRUY PETROLEUM M	ANAGEMENT COMPANY	3721'		

Surface Location

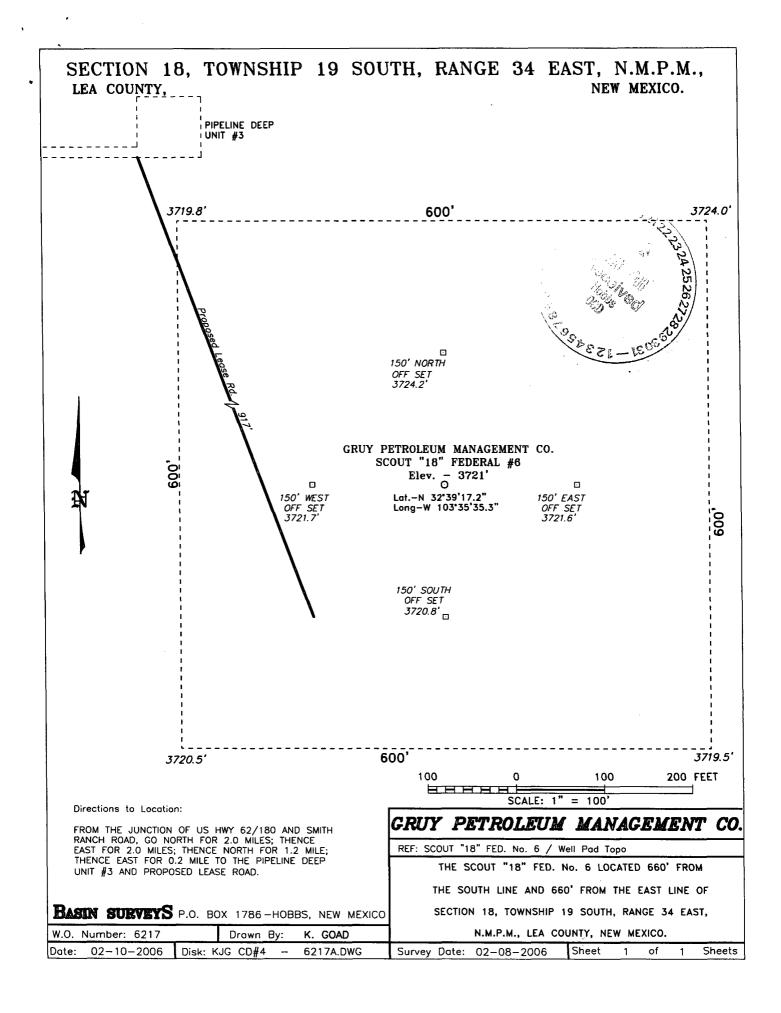
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	18	19 S	34 E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

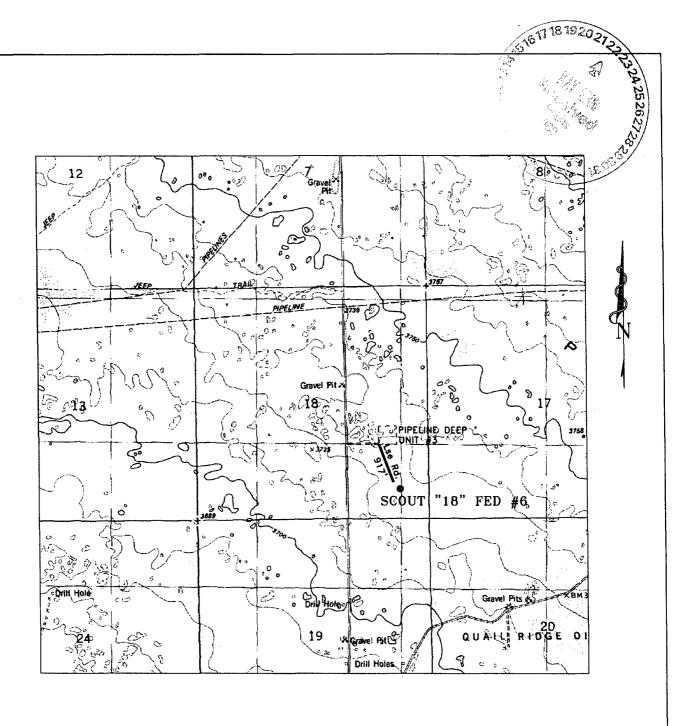
UL or lot No.	Section Towns	ship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation	Code O	rder No.			L	
40	N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT HAS B	EEN APPROVED BY THE	DIVISION
LOT 1 - 38.77 AC.			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 2 - 38.99 AC.		+	Zeno Farris
		 	Printed Name Mgr Operations Admin Title March 28, 2006
LOT 3 - 39.21 AC.		+	SURVEYOR CERTIFICATION I hereby certify that the well location shown
		 	on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
LOT 4 - 39.43 AC.	Scout 18 Fed #6		Date Surveyed MEX CO Signature Fig. of Professional Surveyor
	NM-03622	3719.8' 3724.0' 660' 660' 3720.5' 3719.5'	Certificate No. Gdry L. Jones 7977
		3/20.5 W 3/14.5	Basin surveyS



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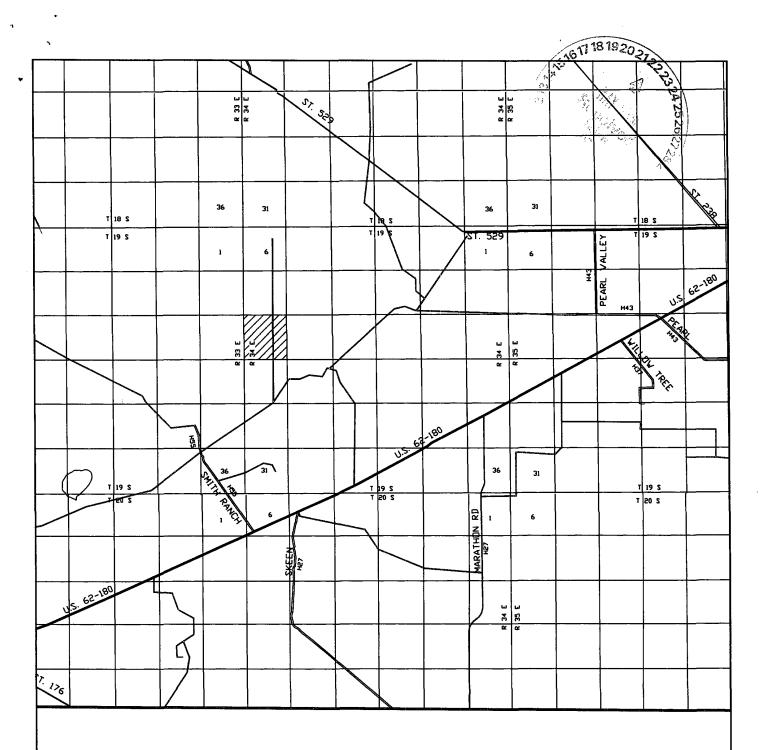
SCOUT "18" FEDERAL #6
Located at 660' FSL AND 660' FEL
Section 18, Township 19 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

	W.O. Number:	6217AA - KJG CD#4
	Survey Date:	02-03-2006
No.	Scale: 1" = 2	000'
	Date: 02-10	2006

GRUY PETROLEUM MANAGEMENT CO.



SCOUT "18" FEDERAL #6
Located at 660' FSL AND 660' FEL
Section 18, Township 19 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax

basinsurveys.com

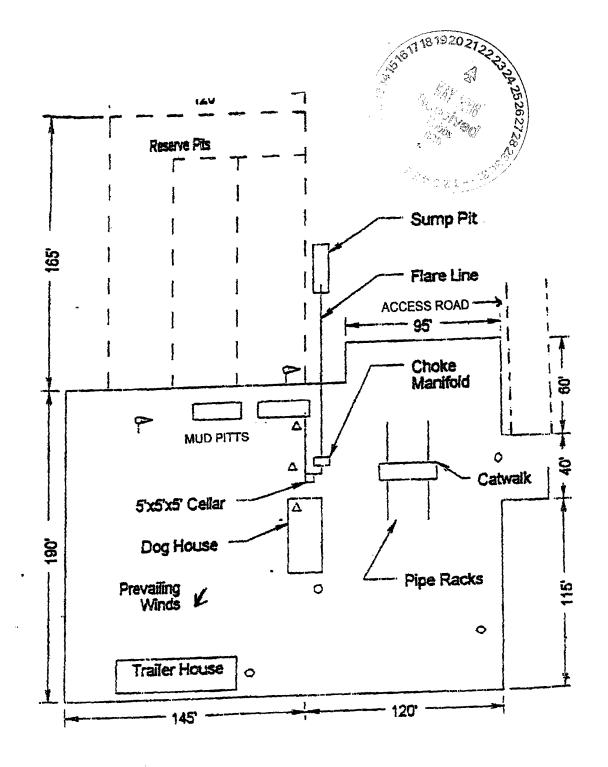
W.O. Number: 6217AA - KJG CD#4

Survey Date: 02-08-2006

Scale: 1" = 2 MILES

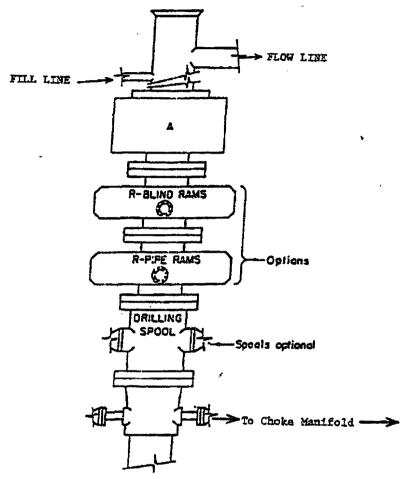
GRUY PETROLEUM MANAGEMENT CO.

Date: 02-10-2006



- Wind Direction Indicators (wind sock or streamers)
- A H2S Monitors
 (alarms at bell nipple and shale shaker)
- Briefing Areas
- Remote BOP Closing Unit
- ☐ Sign and Condition Flags

Exhibit D – Rig Layout Plan Gruy Petroleum Management Co. Scout 18 Federal No. 6 Section 18-T19S-R34E 660' FSL & 660' FEL Lea County, NM



ARRANGEMENT SEBA

900 Series 3000 PSI WP



Exhibit E – Blowout Preventor Gruy Petroleum Management Co. Scout 18 Federal No. 6 Section 18-T19S-R34E 660' FSL & 660' FEL Lea County, NM

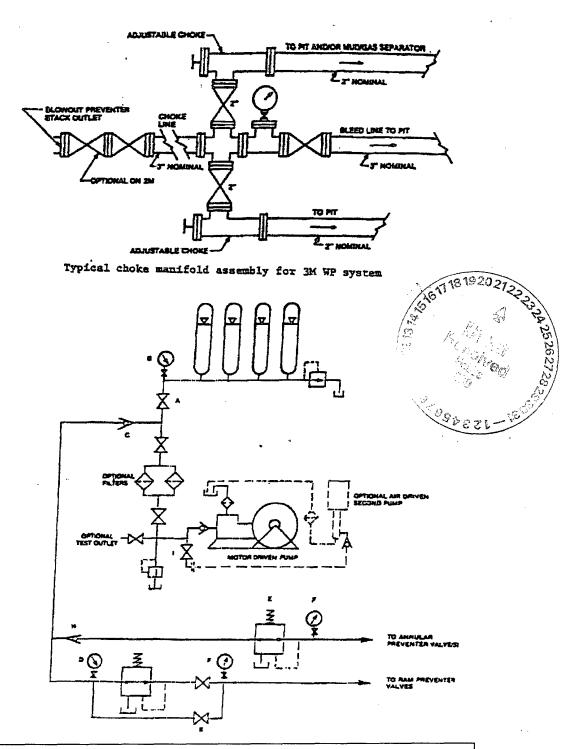


Exhibit E1 – Choke Manifold Gruy Petroleum Management Co. Scout 18 Federal No. 6 Section 18-T19S-R34E 660' FSL & 660' FEL Lea County, NM District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rto Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Santa Fe, NM 87505

Is pit or below-grade tan	de Tank Registration of Closur k covered by a "general plan"? Yes ☐ No r below-grade tank ☑ Closure of a pit or below-grad	×
Operator: Gruy Petroleum Management Co. Telephone: 9 Address: P.O. Box 140907, Irving, Tx 75014-0907 Facility or well name: Scout 18 Federal No. 6 API #: 30-025-	72-443-6489 _e-mail address: zfarris@cimarex.com 37 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	S R34E
<u>Pit</u>	Below-grade tank	
Type: Drilling 🔀 Production 🗌 Disposal 🗌	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined \(\subseteq \text{Unlined} \subseteq \text{Unlined} \subseteq	Double-walled, with leak detection? Yes If not	, explain why not.
Liner type: Synthetic ▼ Thickness 12 mil Clay □ Volume 12000bbl		<u></u>
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite foffsite, name of facility date. (4) Groundwater encountered: No Yes fyes, show depth below diagram of sample locations and excavations.	(3) Attach a general description of remedial action we ground surface ft. and attach sample	on taken including remediation start date and end e results. (5) Attach soil sample results and a
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , a Date: 03-28-06	general permit , or an (attached) alternative O	CD-approved plan 🔲.
Printed Name/Title Zeno Farris Manager Operations Administration Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liability should the contents of	the pit or tank contaminate ground water or
Approval: 5/23/06 Date: Printed Name/Title PETROLEUM ENGINEER	Signature Signature	
		

Gruy Petroleum Management Co.

5215 North O'Connor Blvd. ♦ Suite 1500 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Cimarex Energy Co. • A NYSE Listed Company • "XEC"



March 28, 2006

Oil Conservation Division District I Office 1625 North French Drive Hobbs, New Mexico 88240 Attn: Ms. Donna Mull

Re: Statewide Rule 118

Hydrogen Sulfide Gas Contingency Plan Proposed Scout 18 Federal No. 6 Well

Dear Ms. Mull:

In accordance with NMAC 19.15.3.118 C. (1) governing the determination of the hydrogen sulfide concentration in gaseous mixtures in each of its operations, Gruy Petroleum Management Co. does not anticipate that there will be enough H2S from the surface to the Morrow/Atoka formations to meet the OCD's minimum requirements for the submission of a contingency plan for the drilling and completion of the following test(s):

Scout 18 Federal No. 6 P-18-19S-34E 660' FSL & 660' FEL Lea Co., NM

If anything further is needed regarding this issue, or if you have any questions, please feel free to contact the undersigned at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

ZenoFamin

Sent: Tue 5/23/2006 11:53 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Cc:

Mull, Donna, EMNRD

Subject:

RE: Financial Assurance Requirement

Attachments:

None appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

Sent: Tuesday, May 23, 2006 9:12 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Latigo Petroleum Inc (227001) Trilogy Operating Inc (21602) Yates Petroleum Corp (25575) Lewis B Burleson Inc (03300) Cimarex Energy Co of Colorado (162683)

I have check these Operators and the Inactive well list.

Please let me know. Thanks and have a nice day. Donna