

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-25-27290
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huber State
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Denton, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,754' GR
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>WO</u> Depth to Groundwater <u>80'</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 1000'</u>
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Platinum Exploration, Inc.

3. Address of Operator
550 W. Texas Ave., Suite 500, Midland Texas 79701

4. Well Location
Unit Letter A : 330 feet from the FNL line and 1,150 feet from the FEL line
Section 5 Township 16 S Range 38E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 4 nacres & test. Dig 150 Bbl WO pit and line with 20 mil plastic. MIRU Wireline unit with mast and set CIBP @ 12,600' +/-.
 Dump 5 sx cement on CIBP. MIRU Nabors workover unit. RU Wireline, tag TOC on CIBP @ 12,550', freepoint and cut casing, for approximately 10,900' of anticipated pipe recovery. Spot 50 sx plug above casing stub. WOC and tag plug. Spot additional cement if required. POH and laydown 5 1/2" 17# casing to approximately 8,900' and spot 35sx plug. POH and laydown 5 1/2" 17# casing to approximately 6,800' and spot a 35 sx plug. POH and laydown 5 1/2" 17# casing to approximately 6,800' and spot 35sx plug. PU and GIH with 2 7/8" tubing and to 5,025' and spot 50sx plug. PUH & WOC. GIH & Tag top of plug at 4,900'. POH & spot 45sx plug from 2,900'-2,780'. POH to 350' and spot 45 sx plug, WOC and tag plug at 230'. POH and spot 10 sx plug at sfc. Cut off wellhead and weld on cap and dry hole marker. Clean up location and call for last inspection. Anticipated start date 6/19/06.

Attachments: Wellbore sketch of current well condition.
 Wellbore sketch of P&A'd well.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE J. Michael Reeves TITLE Operations Manager DATE 6/15/06

Type or print name J. Michael Reeves E-mail address: petrofox@t3wireless Telephone No. 432-687-1664

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 16 2006

Conditions of Approval (if any):

Huber State #1

330' FNL & 1150' FEL
 Sec 5, T-16S, R-38E
 Lea County, NM

API: 30-025-27290
Status: Plugged (1/1996)
 Surface Owner:

GL: 3,754' KB: 3,765'

16" HOLE

10 sx plug @ sfc.

TOC @ 150'

12 3/4" 35# @ 282' w/ 350 sx
 45 sx plug 350'-230'

11" HOLE

45 sx plug 2,900'-2,780'

50 sx plug 5,025'-4,900'

8 5/8" 24 & 32#, J-55
 Set @ 4971' w/ 1650 sx;

Formation	Top
Yates	3,208 ft
San Andres	4,935 ft
Abo	8,375 ft
Penn	10,750 ft
Miss	12,030 ft
Woodford	12,768 ft
Devonian	12,868 ft

35 sx plug 6,800'-6,700'

35 sx plug 8,900-8,800'

7 7/8" HOLE

KO @ 10,710'
 110sx Plug @ 10,710'

Cut & pulled csg @ 10,971'

Cmt Plug 11,051' - 10,893' w/ 50 sx

TOC @ 11,500'

(6/81) 5 1/2", 17 & 20#, N-80
 @ 12,905' w/ 334 sx

(10/93) 5 1/2", 17#, N80 @ 12,902' MD
 Cmt'd w/ 300sx

Cut and Pull casing @ 10,900' spot 50 sx plug 50' in csg

TOC @ 11,240' calc'd

Set CIBP @ 12,600+/- & cap w/ 5 sx cmt
 Csg Milled f/ 12,675'-745'

Mtr backed off TD 13,048'

WS @ 12,775'-754'

TD 12,885'

TOF @ 12,782'

CR @ 12,782'
 KOP @ 12,932' MD

TD:12,933' (6/81)

TD:13,424' (9/93)

6/14/06 JMR

P&A'd

HuberSt_1_sec_5_lea_P&A.xls

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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Huber St. #1 API #: 30-025-27290 U/L or Qtr/Qtr A Sec 5 T 16S R 38E
County: Lea Latitude _____ Longitude _____ NAD: 1927 1983 Surface Owner Federal State Private Indian

Pit	Below-grade tank	
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>500</u> bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 10
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	<u>Yes</u> No	(20 points) 0 (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
	Ranking Score (Total Points)	10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 6/15/06

Printed Name/Title J. Michael Reeves / Operations Manager

Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval:

Printed Name/Title CHRIS WILLIAMS / DIST. SVP. Signature  Date: 6/16/06