

## OCD-HOBBS

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☐  
☐ Well ☒ Well ☐ Other2. Name of Operator  
**SAMSON RESOURCES**3. Address and Telephone No.  
**TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 600' FSL &amp; 550' FEL, Sec 12-20S-33E

5. Lease Designation and Serial No.

NM-13280

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Marshall 12 Fed Com #1

9. API Well No.

30-025-37996

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

## 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

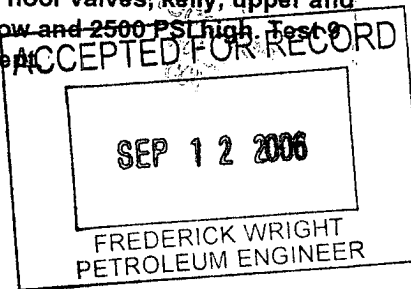
## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Spud, Set and Cement  
Surface and 1st Int. Csg.**
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/20/2006 14:30 Spud Well. 8/22/2006 Set 13 3/8", 48#, H-40, ST&C casing at 1,384'. Cemented with 1370 sacks of HL Premium Plus + 2% "CaCl2 mixed at 12.5 ppg and 400 sacks of Premium Plus + 2% CaCl2 mixed at 14.8 pg. Tested BOP's, choke manifold and floor valves to 250 low and 3,000 high. Waited 33.5 hours before drilling out cement. 8/30/2006 Set 9 5/8" 40#, HCK-55, BT&C Csg @ 5,317'. Cmt 9 5/8" csg at 5317' w/ FC @ 5271', ECP @ 1387', DVT @ 1384' and Handling Sub @ 1377' w/ 950 sxs Interfill "C" w/ 1/4#/sxs Polyseal @ 11.5 PPG and 406 sxs Premium Plus @ 14.8 PPG. Test both rams, all choke manifold valves, all kill line valves, check valve, HCR, 4" manual valve, floor valves, kelly, upper and lower kelly valves 250 PSI low and 5000 PSI high. Test annular 250 PSI low and 2500 PSI high. Test 9 5/8" Csg to 2000 PSI for 1/2 hr. Waited 26.5 hours before drilling out cement.



14. I hereby certify that the foregoing is true and correct

Signed Brennan Short Brennan ShortTitle Drilling EngineerDate September 5, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

\*See Instruction on Reverse Side