

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05562
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JO
8. Well Number 2
9. OGRID Number 1234567 13046
10. Pool name or Wildcat EUMONT QUEEN Received 100 WESTA line NMPM County, LEA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
LANEXCO, INC.

3. Address of Operator  
1105 WEST KANSAS, JAL, NM 88252

4. Well Location  
Unit Letter M : 990 feet from the SOUTH line and 990 feet from the WESTA line  
Section 6 Township 19S Range 37E NMPM County, LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well  
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;  
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARY PLUGGING OF THE WELL BORE ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10-12-06: Attempt to test well, but produced no gas. Shut well in.  
Smith and Marrs Casing Pullers contracted to plug this well.  
\*See Attached Plugging Procedures.

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE

PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charles Mann TITLE PRODUCTION SUPT. DATE 10-16-06

Type or print name CHARLES MANN

E-mail address: 9robert@gte.net Telephone No 505-395-3056

OC DISTRICT SUPERVISOR/GENERAL MANAGER

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 23 2006

Conditions of approval, if any: 90 days to either TA, PA or produce.

Lanexco, Inc.  
1105 West Kansas  
Jal, New Mexico 88252  
505/395-3056  
Fax 505/395-3205

# LANEXCO, INC.

## PLUGGING PROCEDURE

JO #2

30-025-05562

LEA COUNTY, NM

1. Move in and rig up plugging unit and equipment.
2. Pull out of hole with production tubing.
3. Set CIBP at 3550' and cap with 25 sacks cement.
4. Load hole with salt gel.
5. Set 100' plug base of salt 2520' – 2620'
6. Perf and squeeze 50' out and in F/ 1650' – 1550' (Top of salt). WOC and tag.
7. Perf at 1379' and circulate to surface.
8. Set marker.

JO No. 2  
Plug & Abandon

← 8 <sup>5</sup>/<sub>8</sub>" 28# @ 1429' cmt'd w/ 650 SXS

← } Csg Perfs: 3600-3625, 3636-3645, 3672-3688, 3700-3710,  
3782-3824, 3832-3862.  
5 <sup>1</sup>/<sub>2</sub>" 14# @ 3884' cmt'd w/ 1260 SXS, Top @ 1636'