OCD-ARTESIA

Form 3160-4

UNITED STATES

			F	BUREAU (IENT OF T OF LAND								. 1004-0137 arch 31, 2007	
	WE	п сс)MPLE7	TION OR	RECOMPI	ETION	REPOR	RT AN	D LOG			Csetist No.		
la. Type	of Well	⊠ 0il	Well [Gas Well	Dry _	_					6. If Inc	lian, Allotte	e or Tribe Name	
	of Complet		Other -		Work Over	Deepe	en Ph	ug Back	Diff.	Resvt, .	7. Unit North	or CA Agre Squa	ement Name and No. re Lake Unit	
	e of Operato SS Ope:		ng Co	m.							North	Name and Squa	re Lake Unit	187
3. Addr	ess								(include are		9. AFI			
				dland, clearly and in a					5-087	8	1		or Exploratory	
				& 24 90			regan emer				Squar	e Lake	e GB SA	
	p prod. inter										11. Sec., Surve	T., R., M., ey or Area	on Block and 33-16S-31E	
At to	tal depth										12. Cour	ity or Perish ddy	13. State NM	
14. Date				Date T.D. Read			16. Date C		i 7-27 ⊠ Ready		17. Elevi	ations (DF, 3972 '	RKB, RT, GL)* GL	
	Depth: N	ID VD	3910 '		Plug Back T.D	.: MD	3864'	Ī		h Bridge Pl	ug Set: MI			
21 Type	-		lechanica	l Logs Run (S	ubmit conv of				22. Was	well cored?			omit analysis)	
• • •				y Neutr	,	000117			Was	DST run?	⊠No [Yes (Sub	mit report)	
			-	rt all strings.					Dire	ctional Surv	ey? No	Yes (Submit copy)	
	Size/Gra		t. (#/ft.)	Top (MD)	Bottom (M)		Cementer Depth		f Sks. & of Cement	Slurry V (BBL)	ol. Cemer	it Top*	Amount Pulled	
2-1/4	8-5/8	3" 3	32#	surface	685		N/A		Cl-C	(DDL)	surf	ace	none	
	J-55		1		20.05			2225		-				
7-7/8	5-1/2 J-55	2" 1	L7# s	surface	3905	1	N/A	1125	ClC		est:	50' - 0 pb,	none	
	0-35										1000	0/1/	66	
24	<u> </u>				<u> </u>			L			L			
24 Tubin Size	- ,	Set (MD) Packer	Depth (MD)	Size	Depth	Set (MD)	Packer I	Depth (MD)	Size	Deptl	Set (MD)	Packer Depth (MD)	
2-7/8	3834	1	1						<u></u>	-				
25. Produ	cing Interva Formation			Top	Bottom	26.	Perforation Perforated I			Size	No. Holes	i	Perf. Status	
	yburg	SA			Below T		10-360			4"	72			
B) C)												ļ		
	·····								_					
D)				weeze etc								l		
27. Acid,	Fracture, Tre		Cement Sq	luceze, etc.										
27. Acid,	Depth Interv			/	T 152 D	ci d			d Type of N		-im + 0/	0004	16/20 Prod	
27. Acid, I			7	A/2500 A/500 g	acid.	F/15,	F/62,	400	g Sil	ver st	im + 90	0,000 + 3000	16/30 Brady	7 san
27. Acid, 1 3310- 3500-	Depth Interv -3330 -3530		7 7	A/2500 A/500 g abo	acid. rt frac	F/15, atte	F/62, ,000 g mpt	400 o	g Sil affin	ver st chem	im + 90 stage -	0,000# + 3000	16/30 Brady g.gel pad.	/san
27. Acid, 1 3310- 3500- 3582- 28. Produ	Depth Interv -3330	al	7 7	A/2500 A/500 g abo	acid.	F/15, atte	F/62,	400 o	g Sil affin	ver st	im + 90 stage -	0,000# + 3000	16/30 Brady g.gel pad.	/san
27. Acid, I 3310- 3500- 3582- 28. Produ Date First Produced 8-04	Depth Interv -3330 -3530 -3604 oction - Inter Test Date 8-18	val A Hours Tested 24	7 7	A/2500 g A/500 g abo A/2000 g BBL 2	acid. rt frac g.7-1/2 Gas MCF 0	F/15, atte % NEF Water BBL 241	F/62, ,000 g empt TE + 4	400 o para 4 ba	g Silant Second Silant Second	ver st chem alers Pun	stage -	+ 3000	g.gel pad.	
27. Acid, 3310 3500 3582 28. Produce First Produced 8-04 Choke Size	Depth Interv -3330 -3530 -3604 ction - Inter Test Date 8-18 Tog. Press. Flwg. SI	val A Hours Tested 24 Csg.	I I I I I I I I I I I I I I I I I I I	A/2500 g A/500 g abo A/2000 on BBL D 2 Oil BBL	acid. rt frac g. 7-1/2 Gas MCF 0 Gas	F/15, atte	F/62, ,000 g empt FE + 4	400 o para 4 ba	g Siltaffin Il sea Gas Gravity N/A Well Stan Tied	rer st chem alers Pun sSI fr well	stage -	+ 3000 1-2006	16/30 Brady g.gel pad. pending eva	
27. Acid, I 3310- 3500- 3582- 28. Produ Date First Produced 8-04 Choke Size 28a. Produ	Depth Interv -3330 -3530 -3604 action - Inter Test Date 8-18 Tbg. Press. Flwg. Sl	val A Hours Tested 24 Csg. Press.	Test Production 24 Hr. Rate	A/2500 g A/500 g abo A/2000 o	acid. rt frac g. 7-1/2 Gas MCF 0 Gas MCF	F/15, c atte % NEF Water BBL 241	F/62, ,000 g empt E + 4	400 c par 4 ba	g Siltaffin Il sea Gas Gravity N/A Well Stan Tied Now 1	chem alers Pun sSI fr well	stage - cion Method aping com 2004 to batt	+ 3000 1-2006	g.gel pad.	
27. Acid, 3310- 3500- 3582- 28. Produced B—04 Choke Size 28a. Produced Date First Produced	Depth Interv -3330 -3530 -3604 ction - Inter Test Date 8-18 Tog. Press. Flwg. SI	val A Hours Tested 24 Csg.	Test Production	A/2500 g A/500 g abo A/2000 d on Oil BBL Oil BBL	acid. rt frac rt frac g 7-1/2 Gas MCF 0 Gas MCF	F/15, c atte % NEF Water BBL 241 Water	F/62, ,000 g empt E + 4	400 c par 4 ba	g Siltaffin Il sea Gas Gravity N/A Well Stan Tied Now 1	Produc	stage - ction Method sping com 2004 to batt cing tion Method	4-2006 cery J	pending evalual,	
27. Acid, 3310- 3500- 3582- 28. Produ Date First Produced 8-04 Choke Size 28a. Produ Date First Produced Choke	Depth Interv - 3330 - 3530 - 3604 Intervention - Intervention	val A Hours Tested 24 Csg. Press.	Test Production Test Production	A/2500 g A/500 g Abo A/2000 g A/2000 g A/2000 g A/2000	acid. rt frac rt frac g_7-1/2 Gas MCF 0 Gas MCF Gas MCF	F/15, atte	F/62, 000 g mot TE + 4 Oil Gravit Cort. API Oil Gravit Cort. API 2 2324 Gas/Oil Ratio	4 ba	g Siltaffin Il sea Gas Gravity N/A Well Stan Tied Now 1	Production of Pr	stage - ction Method sping com 2004 to batt cing tion Method	4-2006 cery J	g.gel pad.	
27. Acid, 3310- 3500- 3582- 28. Produced 8-04 Choke Size 28a. Produ Date First Produced Choke Size	Depth Interv - 3330 - 3530 - 3604 action - Inter Test Date 8-18 Tog. Press. Flwg. SI Date Test Date Test Date Test Date Test Date Test Date	val A Hours Tested 24 Ccg. Press. rval B Hours Tested Csg. Press.	Test Production 24 Hr. Rate Test Production 24 Hr. Rate	A/2500 g A/500 g Abo A/2000 g A/2000 g A/2000 g A/2000	Gas MCF Gas MCF Gas MCF Gas MCF	F/15, atte	F/62, 000 g mot TE + 4 Oil Gravit Corr. API Oil Gravit Corr. API 2 2 3 2 4 Gas/Oil Ratio	4 ba	Gas Gravity N/A Well State Tied Now I Gas Gravity Well State Tied Well State Tied	Production of Pr	stage - ction Method sping com 2004 to batt cting ction Method	4-2006 cery J	pending evaluly,2006	
3310- 3500- 3582- 28. Produced 8-04 Choke Size 28a. Produced Date First Produced Choke	Depth Interv - 3330 - 3530 - 3604 action - Inter Test Date 8-18 Tog. Press. Flwg. SI Date Test Date Test Date Test Date Test Date Test Date	val A Hours Tested 24 Ccg. Press. rval B Hours Tested Csg. Press.	Test Production 24 Hr. Rate Test Production 24 Hr. Rate	A/2500 g A/500 g abo A/2000 on Oil BBL 2 Oil BBL	Gas MCF Gas MCF Gas MCF Gas MCF	F/15, atte	F/62, 000 g mot TE + 4 Oil Gravit Corr. API Oil Gravit Corr. API 2 2 3 2 4 Gas/Oil Ratio	4 ba	g Siltaffin Il sea Gas Gravity N/A Well Stan Tied Now 1	Production of Pr	stage - ction Method sping com 2004 to batt cting ction Method ACCEPT WES	1-2006 cery J	pending evaluation of	
27. Acid, 3310- 3500- 3582- 28. Produced 8-04 Choke Size 28a. Produ Date First Produced Choke Size Choke Size	Depth Interv - 3330 - 3530 - 3604 action - Inter Test Date 8-18 Tog. Press. Flwg. SI Date Test Date Test Date Test Date Test Date Test Date	val A Hours Tested 24 Ccg. Press. rval B Hours Tested Csg. Press.	Test Production 24 Hr. Rate Test Production 24 Hr. Rate	A/2500 g A/500 g abo A/2000 on Oil BBL 2 Oil BBL	Gas MCF Gas MCF Gas MCF Gas MCF	F/15, atte	F/62, ,000 g empt E + 4	4 ba	Gas Gravity N/A Well State Gravity Well State Well State Cravity	Production of Pr	stage - ction Method sping com 2004 to batt cting ction Method ACCEPT WES	1-2006 cery J	pending evalually,2006 OR RECORD	

b. Produ ate First	ction - Inte		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
oduced	Test Date	Hours Tested	Test Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gravity	1 (Ougenon Method			
roke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
	uction - Int											
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cox. API	Gas Gravity	Production Method			
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status			
. Disp	osition of C	3as (Sold, u	sed for fuel,	vented, et	c.)							
Show tests,	all import	tant zones	(Include Aque of porosity and tested, cu	and conter	nts thereof: L, time tool o	Cored interverse, flowing	als and all drill-ster and shut-in pressure	n l	ion (Log) Markers			
Top Battor			Bottom		Desc	riptions Cont	ents etc		Name	Тор		
Form	nation	Тор	Dottom	Descriptions, Contents, etc.						Meas. Dep		
ayburg		2988	3480	an	Dolomite, sand, anhydrite, oil, gas water				Queen			
ı Ar	ndres	3480	Belo TD	an		ce, sa te, o	nd, il, gas		yburg Andres	2938 3480		
. Additi	onal remarl	ks (include	plugging pro	ocedure):				<u> </u>		··········		
					_	the appropriat		53 5				
			gs (1 full set ig and cemen		===	eologic Report ore Analysis	Other:	Direction	al Survey			
									ole records (see attached instr			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sept. 25, 2006