

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: Chevron USA (O-Grid #4323) Telephone: 505-394-1237 e-mail address: billyanderson@chevron.com	
Address: PO Box 1949 2401 Avenue O Eunice, New Mexico 88231	
Facility or well name: CDU #112 API #: 3003506810 Unit Letter (UL): H Qtr/Qtr: SE¼ NE¼ Section: 28, T21S, R37E	
County: Lea Latitude: N 32° 27' 7.60" Longitude: W 103° 09' 45.8" NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/> WGS 84 <input checked="" type="checkbox"/>	
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> (Tom Kennann) Indian <input type="checkbox"/>	
<b>Pit</b>	<b>Below-grade tank</b>
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/>	Volume: bbl Type of fluid:
Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/>	Construction material:
Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 20 mil Clay <input type="checkbox"/>	Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.
Pit Volume: ~3,000 bbl	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) ~55' bgs	Less than 50 feet (20 points) <input type="checkbox"/>
	50 feet or more, but less than 100 feet (10 points) <input checked="" type="checkbox"/>
	100 feet or more (0 points) <input type="checkbox"/>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) <input checked="" type="checkbox"/>
	No (0 points) <input type="checkbox"/>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) <input type="checkbox"/>
	200 feet or more, but less than 1,000 feet (10 points) <input type="checkbox"/>
	1,000 feet or more (0 points) <input checked="" type="checkbox"/>
<b>Ranking Score (Total Points) 10+20+0=30</b>	

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility Sundance. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: <u>The pit has been closed consistent with the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004" and the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 as promulgated under NMOCD Rule 50 (19.15.2.50 NMAC).</u>
Pit Status: Liner intact <input checked="" type="checkbox"/> Liner punctured or torn <input type="checkbox"/>
Method of Closure: Disposal (the pit contents were stiffened and hauled to disposal facility, excavation was tested and found to be less than NMOCD standards (i.e. TPH <1,000 mg/kg, Chloride <250 mg/kg; reference Table 2 and Laboratory Analytical data), the pit was then backfilled with local soil.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank will be closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 12-5-06 Printed Name/Title Bill Anderson, HES Champion Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title L. JOHNSON - ENVIRO ENGR Signature [Signature] Date: 12.18.06



ENVIRONMENTAL PLUS, INC.  
CONSULTING AND REMEDIAL CONSTRUCTION

5 December 2006

Mr. Larry Johnson, Environmental Engineer  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division Environmental Bureau  
1625 North French  
Hobbs, New Mexico 88240

Re: Final C-144  
Chevron USA (O-Grid #4323)  
CDU #112 (Ref. #200103)  
UL-H, Section 28, Township 21 South, Range 37 East



Dear Mr. Johnson:

Environmental Plus, Inc., on behalf of Chevron USA (Chevron), submits the enclosed New Mexico Oil Conservation Division (NMOCD) Form C-144 and supporting information. Chevron has closed the drill pit at the above-referenced well site in accordance with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 and the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004." Please direct all official communications to:

Chevron USA  
Bill Anderson, HES Champion  
P.O. Box 1949  
Eunice, New Mexico 88231  
Telephone: 505-394-1237  
Email: [billyanderson@chevron.com](mailto:billyanderson@chevron.com)

Should you have any questions or concerns, please call me at (505) 394-3481. Mr. Bill Anderson can be contacted at (505) 394-1237 or via e-mail at [billyanderson@chevron.com](mailto:billyanderson@chevron.com).

Sincerely,

ENVIRONMENTAL PLUS, INC.

Pat McCasland  
Senior Consultant

ENVIRONMENTAL PLUS, INC.

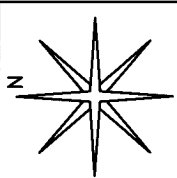
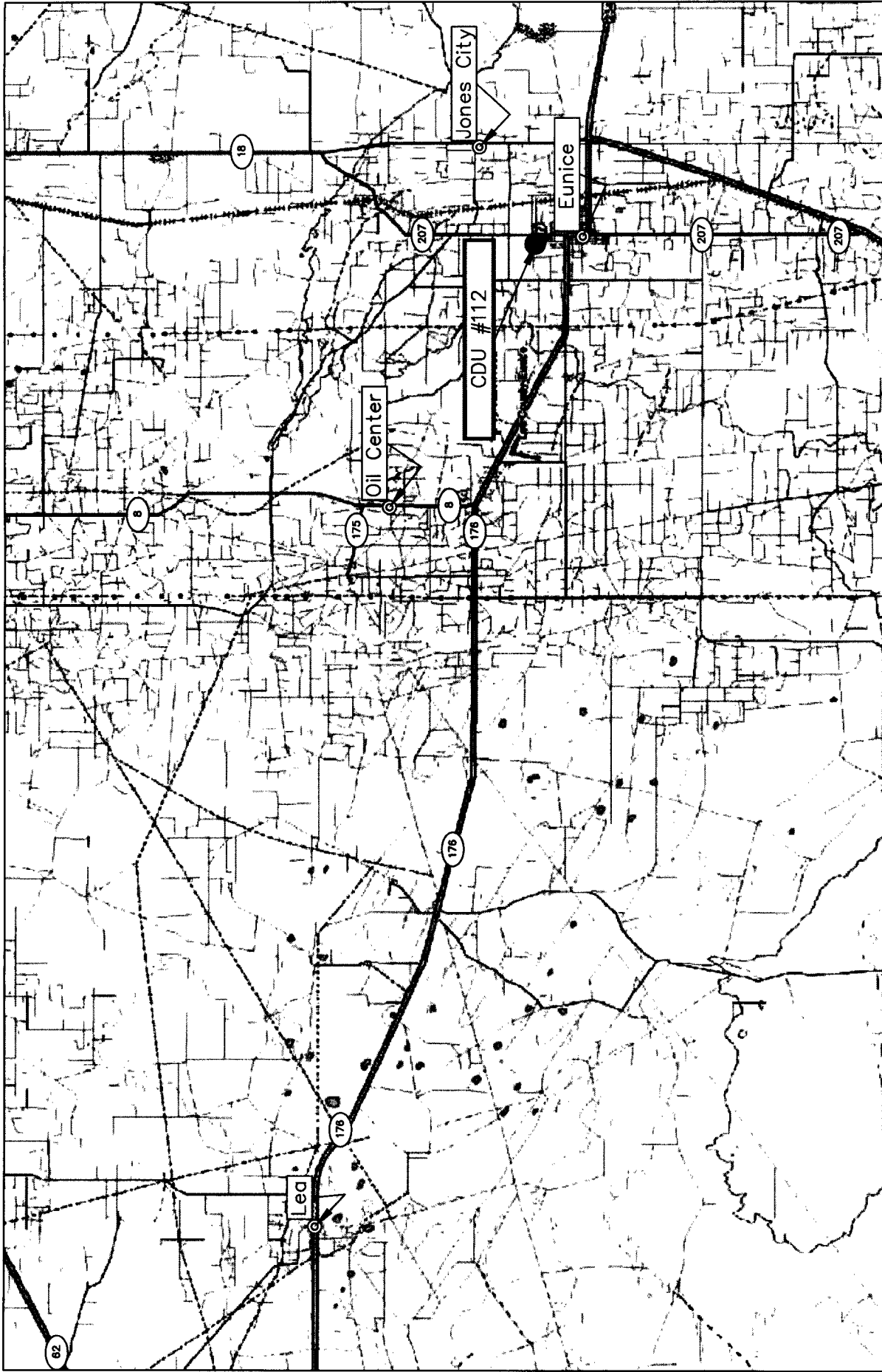


**ENVIRONMENTAL PLUS, INC.**  
CONSULTING AND REMEDIAL CONSTRUCTION

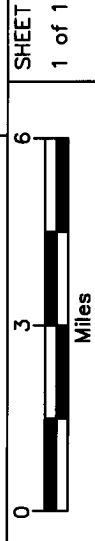
cc: Bill Anderson, Chevron USA  
Nathan Mouser, Chevron USA  
Tom Kennann, Landowner  
File

Enclosures: Topographical Map  
Site Location Map  
Site Map  
Sample Location Map  
Groundwater Map  
Well Data - Table 1  
Analytical Results - Table 2  
Photographs  
NMOCD Form C-144

ENVIRONMENTAL PLUS, INC.

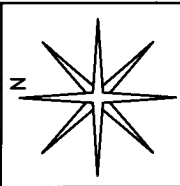
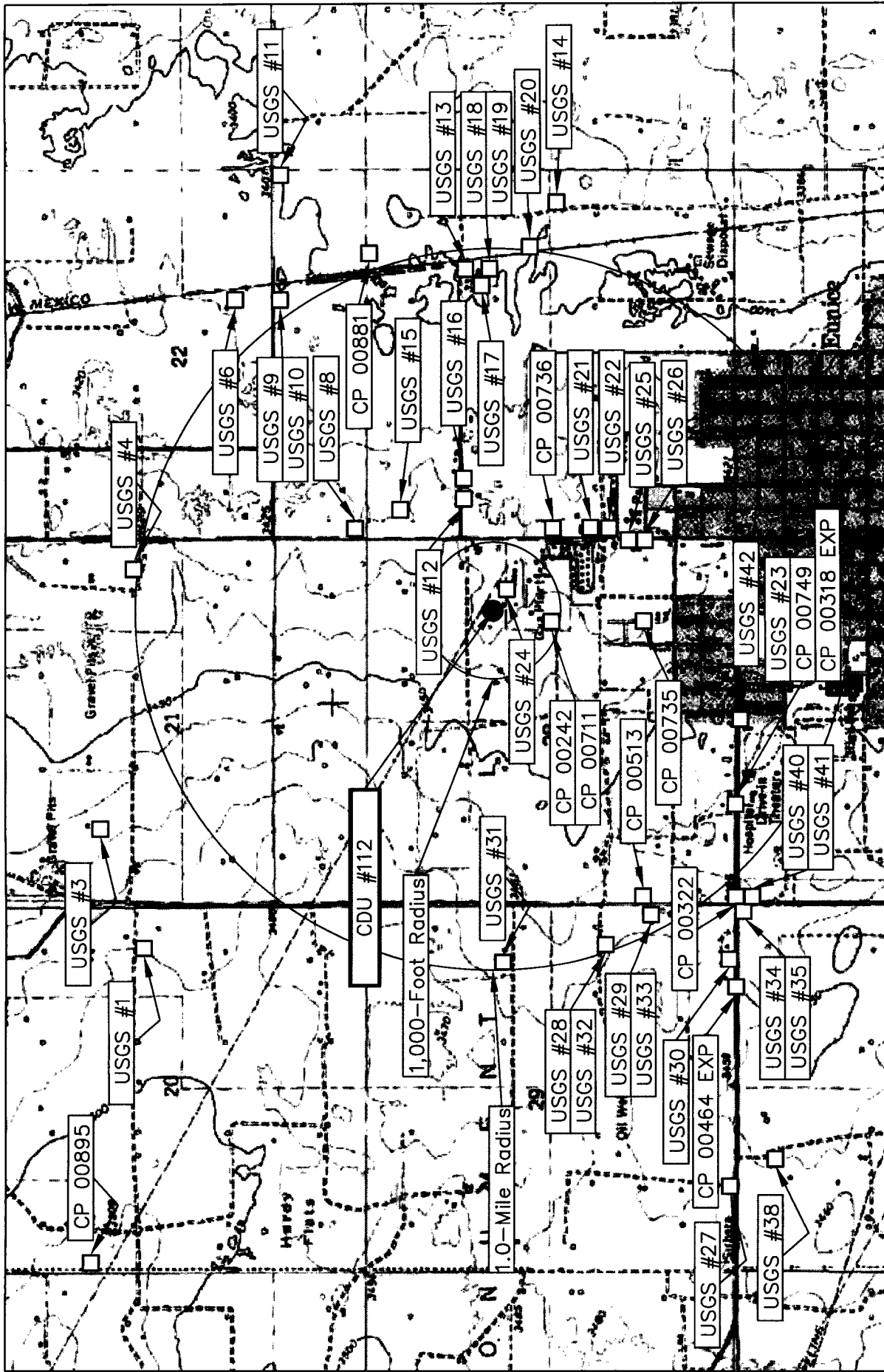


DWG By: Daniel Dominguez  
 October 2006



Lea County, New Mexico  
 SE 1/4 of the NE 1/4, Sec. 28, T21S, R37E  
 N 32° 27' 7.60" W 103° 09' 45.8"  
 Elevation: 3,429 feet amsl

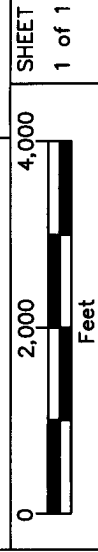
Figure 1  
 Area Map  
 Chevron Corporation  
 CDU #112

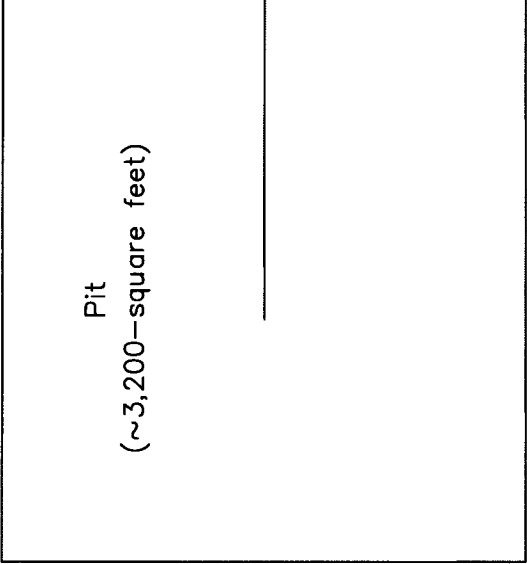


DWG By: Daniel Dominguez  
 October 2006  
 REVISED:

Lea County, New Mexico  
 SE 1/4 of the NE 1/4, Sec. 28, T21S, R37E  
 N 32° 27' 7.60" W 103° 09' 45.8"  
 Elevation: 3,429 feet amsl

Figure 2  
 Site Location Map  
 Chevron Corporation  
 CDU #112





Pit  
(~3,200-square feet)



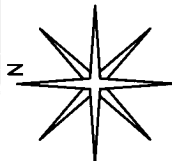
Flowline

Well Pad

LEGEND



Oil Well



REVISED:

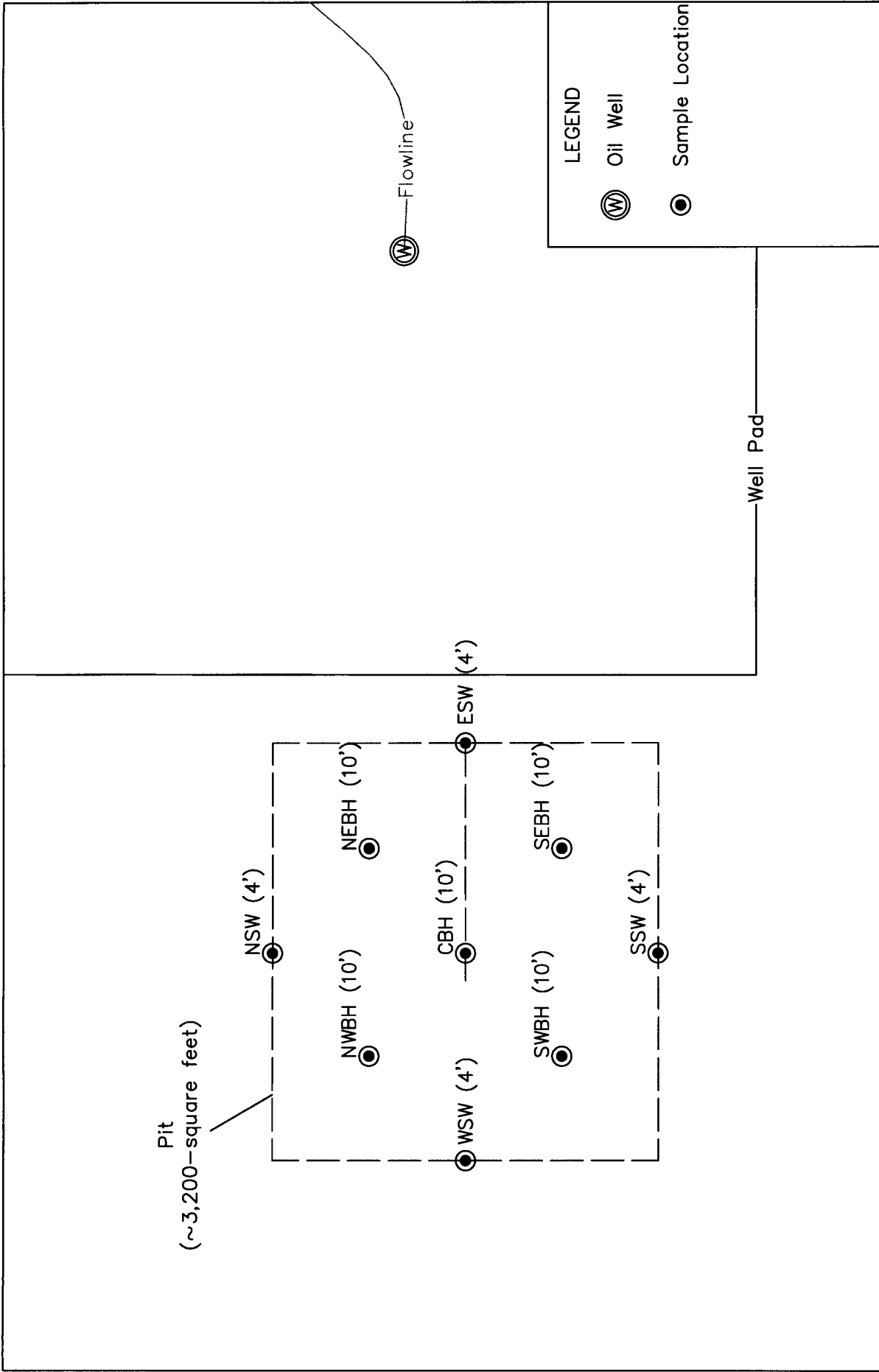
DWG By: Daniel Dominguez  
October 2006

SHEET  
1 of 1





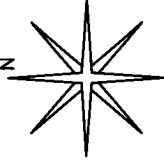
Lea County, New Mexico  
SE 1/4 of the NE 1/4, Sec. 28, T21S, R37E  
N 32° 27' 7.60" W 103° 09' 45.8"  
Elevation: 3,429 feet amsl

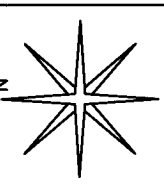
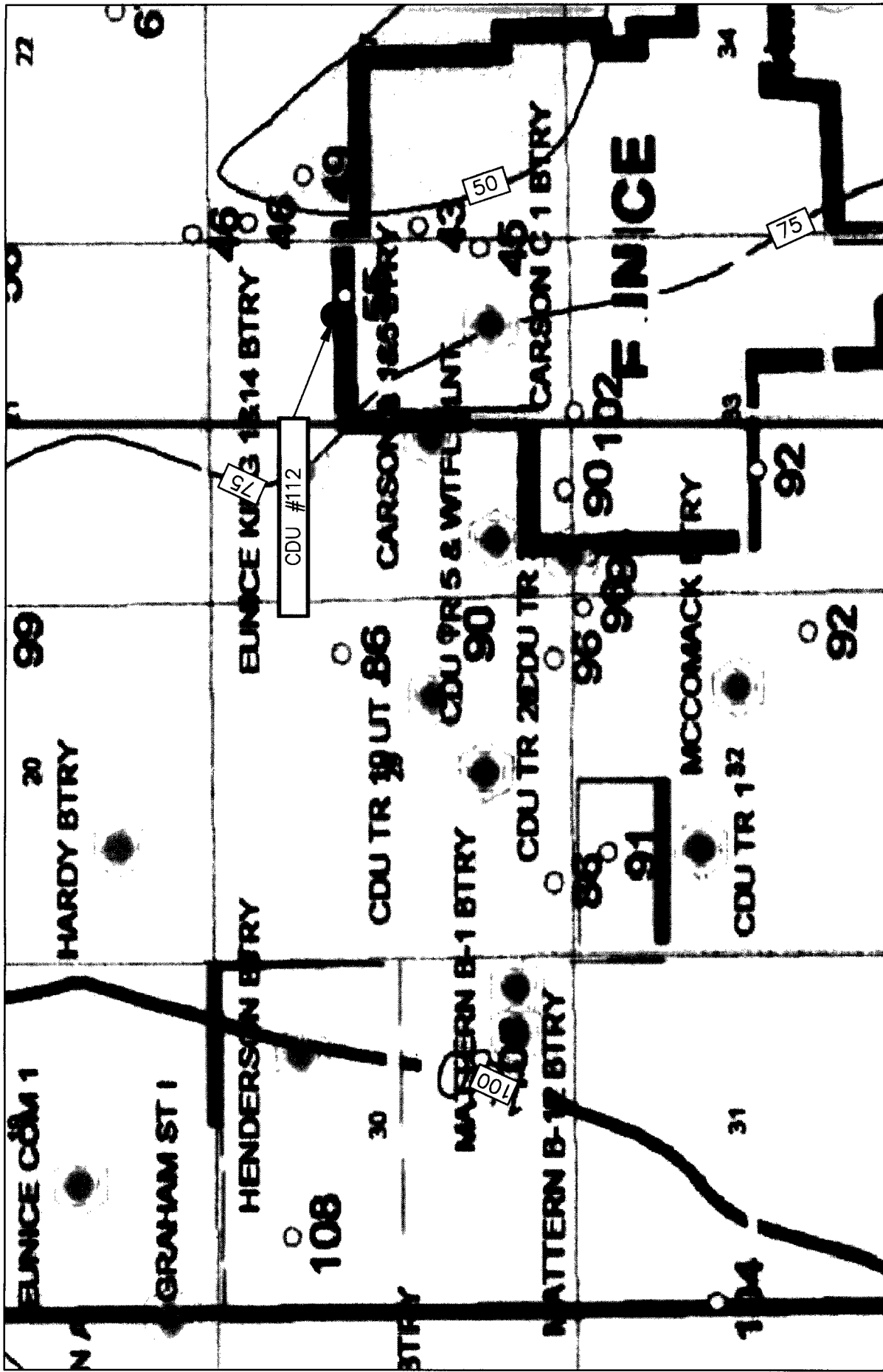
Figure 3  
Site Map  
Chevron Corporation  
CDU #112



**LEGEND**

-  Oil Well
-  Sample Location

<p>Figure 3a Sample Location Map Chevron Corporation CDU #112</p>	<p>Lea County, New Mexico SE 1/4 of the NE 1/4, Sec. 28, T21S, R37E N 32° 27' 7.60" W 103° 09' 45.8" Elevation: 3,429 feet amsl</p>		<p>DWG By: Daniel Dominguez October 2006</p>	<p>REVISID: Dec 2006</p>	
	<p>0 20 40 Feet</p>		<p>40 SHEET 1 of 1</p>		



DWG By: Daniel Dominguez  
 October 2006

REVISED:

Lea County, New Mexico  
 SE 1/4 of the NE 1/4, Sec. 28, T21S, R37E  
 N 32° 27' 7.60" W 103° 09' 45.8"  
 Elevation: 3,429 feet amsl

Figure 4  
 Groundwater Map  
 Chevron Corporation  
 CDU #112



0 2,000 4,000  
 Feet

SHEET  
 1 of 1



**TABLE 1**  
**WELL INFORMATION REPORT\*\***  
**Chevron USA - CDU #112 (Ref #200103)**

Well Number	Diversion <sup>A</sup>	Owner	Use	Twp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation <sup>B</sup>	Depth to Water (ft bgs)
CP 00242	96	VERSADO GAS PROCESSORS LLC	IND	21S	37E	28 2 4 3	N32° 26' 59.02"	W103° 09' 47.52"	31-Dec-64	3,439	
CP 00318 EXP	0	MCCASLAND HOT OIL SERVICE INC	SAN	21S	37E	28 3 4	N32° 26' 32.92"	W103° 10' 18.29"		3,465	
CP 00322	3	MILLARD DECK	DOM	21S	37E	28 3	N32° 26' 32.92"	W103° 10' 33.69"	10-Jun-66	3,475	73
CP 00513	0	CORPORATION GULF OIL	SRO	21S	37E	28 3 1 3	N32° 26' 45.98"	W103° 10' 33.70"		3,471	
CP 00711	3	FLOYD G. BLOCK	DOM	21S	37E	28 2 4	N32° 26' 59.02"	W103° 09' 47.52"	02-Oct-87	3,439	65
CP 00735	3	CHARLES W. JENNINGS	DOM	21S	37E	28 4 2	N32° 26' 45.97"	W103° 09' 47.51"	27-Jul-88	3,435	
CP 00749	3	D.M. CRISWELL	DOM	21S	37E	28 3 4 2	N32° 26' 32.92"	W103° 10' 33.69"	22-Jun-90	3,475	75
CP 00895	3	JOE R. SIMS	DOM	21S	37E	20 1 1	N32° 28' 4.45"	W103° 11' 35.34"	17-Mar-00	3,517	
CP 00881	3	RICHARD DON JONES	DOM	21S	37E	22 4 4 3	N32° 27' 25.16"	W103° 08' 45.99"	07-Sep-99	3,399	53
CP 00736	3	RONALD K. WORDEN	DOM	21S	37E	27 1 3	N32° 26' 59.02"	W103° 09' 32.12"	10-Sep-88	3,421	76
CP 00464 EXP	0	EUGENE WINKER	DOM	21S	37E	29 4 4 4	N32° 26' 32.94"	W103° 10' 49.08"		3,466	
USGS #1				21S	37E	20 2 4 4			06-Mar-96		98.69
USGS #3				21S	37E	21 1 3 2			10-Dec-70		80.12
USGS #4				21S	37E	21 2 4 2			25-Apr-91		56.11
USGS #6				21S	37E	22 4 1 4			27-Jan-76		68.83
USGS #8				21S	37E	22 3 3 3			17-Apr-91		46.1
USGS #9				21S	37E	22 4 3 2			19-Apr-77		66.62
USGS #10				21S	37E	22 4 3 2			27-Jan-76		66.73
USGS #11				21S	37E	22 4 4 2			17-Apr-91		58.61
USGS #12				21S	37E	27 1 3 1			20-Jan-76		46.93
USGS #13				21S	37E	27 2 3 2			08-Feb-96		49.81
USGS #14				21S	37E	27 4 2 2			20-Jan-76		57.21
USGS #15				21S	37E	27 1 1 1			21-Jan-76		46.18
USGS #16				21S	37E	27 1 3 2			01-Jul-77		49.27
USGS #17				21S	37E	27 2 3 2			01-Aug-52		69
USGS #18				21S	37E	27 2 3 2			20-Jan-76		61.49
USGS #19				21S	37E	27 2 4 1			20-Jan-76		60.87
USGS #20				21S	37E	27 2 4 3			20-Jan-76		60.63
USGS #21				21S	37E	27 3 1 1			21-Jan-76		42.51
USGS #22				21S	37E	27 3 1 3			17-Nov-65		54
USGS #23				21S	37E	28 3 4 3			21-Jan-76		89.75
USGS #24				21S	37E	28 2 4 3			05-Mar-86		54.99
USGS #25				21S	37E	28 4 2 4			21-Jan-76		45.14

**TABLE 1**  
**WELL INFORMATION REPORT\***  
**Chevron USA - CDU #112 (Ref #200103)**

Well Number	Diversion <sup>A</sup>	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation <sup>B</sup>	Depth to Water (ft bgs)
USGS #26				21S	37E	28 4 4 2			21-Jan-76		45.13
USGS #27				21S	37E	29 3 3 4			29-Oct-65		85.86
USGS #28				21S	37E	29 4 2 4			30-Nov-65		99.82
USGS #29				21S	37E	29 4 4 2			21-Jan-76		98.76
USGS #30				21S	37E	29 4 4 3			21-Jan-76		96.19
USGS #31				21S	37E	29 2 4 1			06-Mar-96		85.83
USGS #32				21S	37E	29 4 2 4			17-Apr-91		89.98
USGS #33				21S	37E	29 4 4 2			29-Oct-65		106.93
USGS #34				21S	37E	32 2 2 2			22-Jan-76		98.08
USGS #35				21S	37E	32 2 2 2			07-Mar-86		94.99
USGS #38				21S	37E	32 1 2 1			15-Jan-54		90.67
USGS #40				21S	37E	33 1 1 1			22-Jan-76		97.8
USGS #41				21S	37E	33 1 1 1			22-Jan-76		93.95
USGS #42				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #43				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #44				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #45				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #46				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #47				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #48				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #49				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #50				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #51				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #52				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #53				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #54				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #55				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #56				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #57				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #58				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #59				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #60				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #61				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #62				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #63				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #64				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #65				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #66				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #67				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #68				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #69				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #70				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #71				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #72				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #73				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #74				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #75				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #76				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #77				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #78				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #79				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #80				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #81				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #82				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #83				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #84				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #85				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #86				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #87				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #88				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #89				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #90				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #91				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #92				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #93				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #94				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #95				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #96				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #97				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #98				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #99				21S	37E	33 2 1 1			06-Jun-55		101.92
USGS #100				21S	37E	33 2 1 1			06-Jun-55		101.92

\* = Data obtained from the New Mexico Office of the State Engineer Website ([http://waters.ose.state.nm.us:7001/WATERS/wr\\_RegisServ/let1](http://waters.ose.state.nm.us:7001/WATERS/wr_RegisServ/let1)) and USGS Database.  
<sup>A</sup> = in acre feet per annum  
<sup>B</sup> = Interpolated from USGS Topographical Map  
 SAN = 72-12-1 Sanitary in conjunction with commercial use  
 DOM = Domestic one household  
 SRO = Secondary recovery of oil  
 IND = Industrial  
 (quarters are 1=NW, 2=NE, 3=SW, 4=SE)  
 (quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)  
**Shaded area indicates wells not shown on Figure 2**

**TABLE 2**  
**Chevron USA**  
**CDU #112 Pit Analytical Results Summary**

SAMPLE ID#	Sampling Interval (FT. BGS <sup>1</sup> )	Date	Status	GRO <sup>3</sup> mg/Kg	DRO <sup>4</sup> mg/Kg	TPH <sup>5</sup> mg/Kg	BTEX mg/Kg	Benzene mg/Kg	Toluene mg/Kg	Ehtylbenzene mg/Kg	m,p-o Xylene mg/Kg	Chloride mg/Kg
NSW-4	4	10/10/2006	in-situ	--	--	--	--	--	--	--	--	64
ESW-4	4	10/10/2006	in-situ	--	--	--	--	--	--	--	--	48
SSW-4	4	10/10/2006	in-situ	--	--	--	--	--	--	--	--	96
WSW-4	4	10/10/2006	in-situ	<10.0	48.3	48.3	<0.015	<0.005	<0.005	<0.005	<0.015	80
NWBH-10	10	10/10/2006	in-situ	--	--	--	--	--	--	--	--	16
NEBH-10	10	10/10/2006	in-situ	--	--	--	--	--	--	--	--	96
SWBH-10	10	10/10/2006	in-situ	--	--	--	--	--	--	--	--	80
SEBH-10	10	10/10/2006	in-situ	--	--	--	--	--	--	--	--	64
CBH-10	10	10/10/2006	in-situ	<10.0	24.6	24.6	<0.015	<0.005	<0.005	<0.005	<0.015	32
<b>New Mexico Oil Conservation Division Remedial Goals</b>												
						1,000	50	10				<b>WQCC</b>

<sup>1</sup>VOC-Volatile Organic Contaminants/Constituents

<sup>3</sup>GRO-Gasoline Range Organics C<sub>6</sub>-C<sub>10</sub>

<sup>4</sup>DRO-Diesel Range Organics C<sub>10</sub>-C<sub>28</sub>

<sup>5</sup>TPH-Total Petroleum Hydrocarbon = GRO+DRO.

<sup>6</sup>Italicized values are in excess of the New Mexico Oil Conservation Division guideline threshold for the parameter

<sup>7</sup>Italicized values are < the instrument detection limit.

-- indicates the sample was not collected.

Reported detection limits are considered "de minimus" values and are included in the GRO/DRO and BTEX summations.

WQCC - (New Mexico Water Quality Control Commission) Chloride residuals cannot be capable of impacting local groundwater in excess of the 250 mg/L WQCC standard.



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
 ENVIRONMENTAL PLUS, INC.  
 ATTN: PAT McCASLAND  
 P.O. BOX 1558  
 EUNICE, NM 88231  
 FAX TO: (505) 394-2601

Receiving Date: 10/10/06  
 Reporting Date: 10/13/06  
 Project Owner: CHEVRON USA (#200103)  
 Project Name: CDU #112  
 Project Location: NOT GIVEN

Sampling Date: 10/10/06  
 Sample Type: SOIL  
 Sample Condition: COOL & INTACT  
 Sample Received By: HM  
 Analyzed By: BC

LAB NO.	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		10/12/06	10/12/06	10/11/06	10/11/06	10/11/06	10/11/06
H11640-4	WSW-4'	<10.0	48.3	<0.005	<0.005	<0.005	<0.015
H11640-9	CBH-10'	<10.0	24.6	<0.005	<0.005	<0.005	<0.015
Quality Control		780	742	0.103	0.094	0.099	0.285
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		97.5	93.0	103	94.0	98.9	95.1
Relative Percent Difference		3.9	7.6	1.0	5.1	2.7	4.9

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.

*Burgess A. Cooke*  
 Burgess J. A. Cooke, Ph. D.

10/13/06  
 Date

H11640A

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



**ARDINAL  
LABORATORIES**

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
ENVIRONMENTAL PLUS, INC.  
ATTN: PAT McCASLAND  
P.O. BOX 1558  
EUNICE, NM 88231  
FAX TO: (505) 394-2601

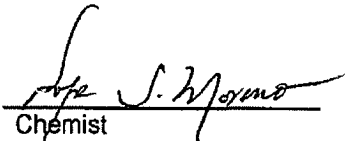
Receiving Date: 10/10/06  
Reporting Date: 10/13/06  
Project Owner: CHEVRON USA (#200103)  
Project Name: CDU #112  
Project Location: NOT GIVEN

Analysis Date: 10/11/06  
Sampling Date: 10/10/06  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: HM  
Analyzed By: HM

LAB NO.	SAMPLE ID	Cl <sup>-</sup> (mg/Kg)
H11640-1	NSW-4'	64
H11640-2	ESW-4'	48
H11640-3	SSW-4'	96
H11640-4	WSW-4'	80
H11640-5	NWBH-10'	16
H11640-6	NEBH-10'	96
H11640-7	SWBH-10'	80
H11640-8	SEBH-10'	64
H11640-9	CBH-10'	32
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		2.0

METHOD: Standard Methods 4500-Cl<sup>-</sup>B

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

  
Chemist

10-13-06  
Date

H11640

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

# Cardinal Laboratories Inc.

101 East Marland, Hobbs, NM 88240  
505-393-2326 Fax 505-393-2476

2111 Beechwood, Abilene, TX 79603  
915-673-7001 Fax 915-673-7020

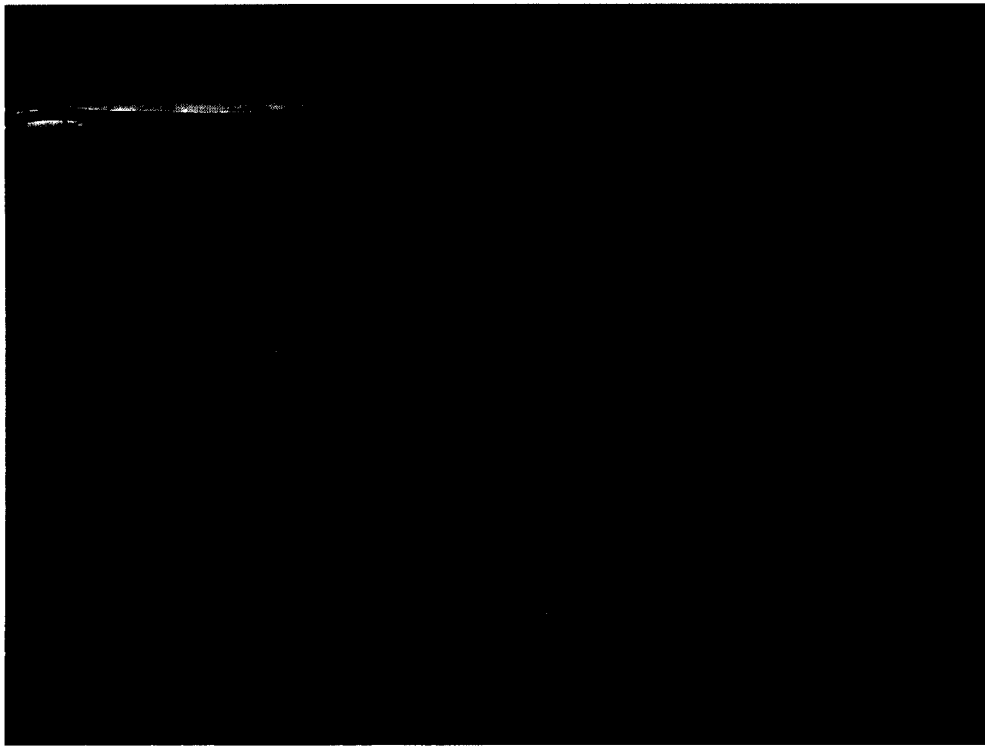
<b>Company Name</b> Environmental Plus, Inc.		<b>Bill To</b>		<b>ANALYSIS REQUEST</b>	
<b>EPI Project Manager</b> Pat McCasland		<b>Chevron USA</b>			
<b>Billing Address</b> P.O. BOX 1558		<b>P. O. Box 1949</b>			
<b>City, State, Zip</b> Eunice New Mexico 88231		<b>Eunice, NM 88231</b>			
<b>EPI Phone#/Fax#</b> 505-394-3481 / 505-394-2601		<b>Attention: Mr. Larry Williams</b>			
<b>Client Company</b> Chevron USA					
<b>Facility Name</b> CDU #112					
<b>Project Reference</b> #200103					
<b>EPI Sampler Name</b> Jacob Melancon					

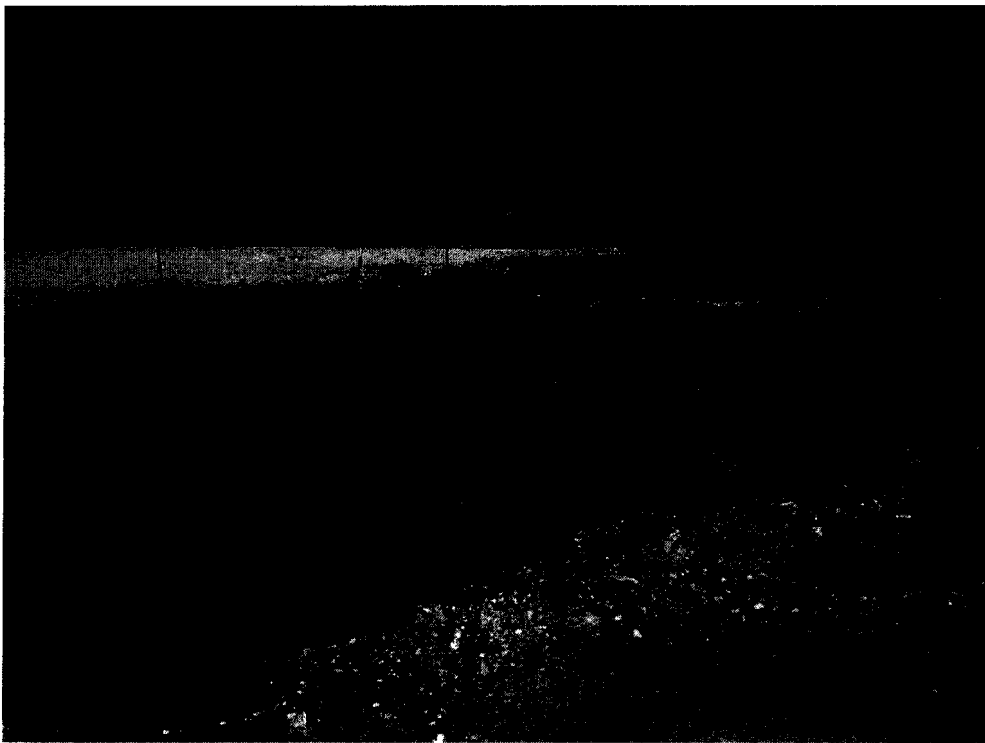
LAB.I.D.	SAMPLE.I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							PRESERV.	SAMPLING		BTEX 8021B	TPH 8015M	CHLORIDES (Cl <sup>-</sup> )	SULFATES (SO <sub>4</sub> <sup>2-</sup> )	pH	TCLP	OTHER >>>
				GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE		ICE/COOL	OTHER							
#11640-1	1 NSW-4'	X	1	X		X					X									
	2 ESW-4'	X	1	X		X					X									
	3 SSW-4'	X	1	X		X					X									
	4 WSW-4'	X	1	X		X					X									
	5 NWBH-10'	X	1	X		X					X									
	6 NEBH-10'	X	1	X		X					X									
	7 SWBH-10'	X	1	X		X					X									
	8 SEBH-10'	X	1	X		X					X									
	9 CBH-10'	X	1	X		X					X									
	10																			

<b>Sample Requisitioned:</b>	<b>Date:</b> 10-10-06	<b>Received By:</b>	<b>Fax Results To:</b> Pat McCasland - EPI @ 505-394-2601
<b>Requisitioned by:</b> <i>[Signature]</i>	<b>Time:</b>	<b>Receiver By:</b> (lab staff) <i>[Signature]</i>	<b>REMARKS:</b> Chain of custody requested. Send original reports to Pat McCasland - EPI.
<b>Delivered by:</b> <i>[Signature]</i>	<b>Date:</b> 10-10-06	<b>Time:</b> 1:40	
	<b>Sample Cool &amp; Intact</b>	<b>No</b>	<b>Checked By:</b>



Photograph #1 - Lease sign.



Photograph #2 - Pit with berms, looking westerly.



Photograph #3 – Pit with berms, looking northwesterly.



Photograph #4 – Pit with berms, looking northwesterly.





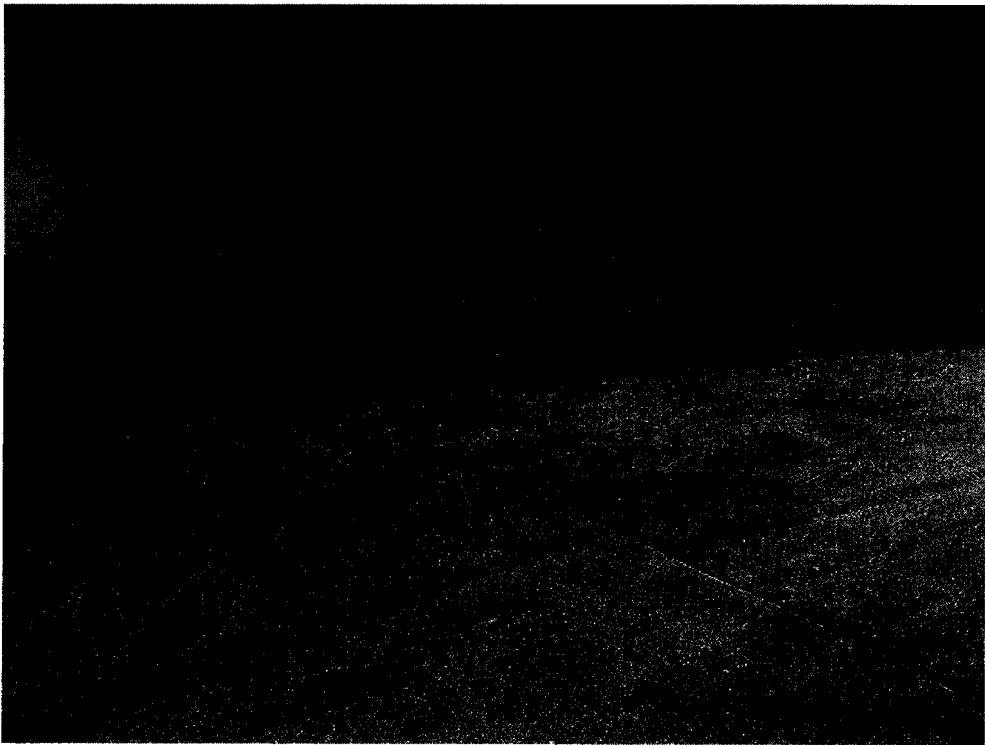
Photograph #5 – Pit contents stiffened and hauled.



Photograph #6 – Pit contents stiffened and hauled.



Photograph #7 – Closed pit, backfilled and contoured.



Photograph #8 – Closed pit, backfilled and contoured.