

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-34420

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Chesterfield

2. Name of Operator
 Capataz Operating, Inc

8. Well No.
 1

3. Address of Operator
 PO Box 10549 Midland, TX 79702

9. Pool name or Wildcat
 Blinebry Oil & Gas, House; Tubb, Drinkard

4. Well Location
 Unit Letter **H** : **2200** Feet From The **North** Line and **660** Feet From The **East** Line
 Section **14** Township **20S** Range **38E** NMPM **Lea** County

10. Date Spudded **06/28/1998** 11. Date T.D. Reached **07/14/1998** 12. Date Compl. (Ready to Prod.) **11/27/2002** 13. Elevations (DF& RKB, RT, GR, etc.) **3571 GR** 14. Elev. Casinghead **3571**

15. Total Depth **7798** 16. Plug Back T.D. _____ 17. If Multiple Compl. How Many Zones? **3** 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Blinebry Oil & Gas (6660) House; Tubb (78760) House; Drinkard (33250) 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run _____ 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1635	12-1/4	745	
5-1/2	15.5# & 17#	7798	7-7/8	1890 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Blinebry: 6012-6122' (previously completed) Tubb: 6485-6497' (new perfs) Drinkard: 6611-6756' (new perfs)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6485-6497	2250 gals 20% HCl
6611-6756	8K gals 20%, 36,540 gel, 17,080# sd	

28. PRODUCTION

Date First Production 11/27/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 45	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By **Capataz**

30. List Attachments
C102s, C103s, C104s

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **H Scott Davis** Title Agent Date **07/26/2006**
 E-mail Address **Capataz1@sbcglobal.net**

