

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37072
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER
 2. Name of Operator: Marathon Oil Company
 3. Address of Operator: P.O. Box 3487 Houston, TX 77253-3487
 7. Lease Name or Unit Agreement Name: William Turner
 8. Well No.: 7
 9. Pool name or Wildcat: Penrose Skelly Grayburg

4. Well Location
 Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East Line
 Section 29 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded 08/21/2006	11. Date T.D. Reached 08/31/2006	12. Date Compl. (Ready to Prod.) 08/31/2006	13. Elevations (DF & RKB, RT, GR, etc.) 2467 GR	14. Elev. Casinghead
15. Total Depth 4320'	16. Plug Back T.D. 3890'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3685' - 3822' Grayburg				20. Was Directional Survey Made See original completion
21. Type Electric and Other Logs Run				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	399'	12 1/4"	380 sks	
5 1/2"	17#	4320'	7 7/8"	1150 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	3850'	TAC @ 3529

26. Perforation record (interval, size, and number)
 3685'-89, 3738'-40, 3773'-78, 3812'-19', 3819'-22'
 32 holes
 .380 diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3685'-3822'	20 bbls NEFE HCL 15% HCL Acid
	3685'-3822'	4039 gals 7 1/2% HCL acid
	3685'-3822'	1492 bbls gel water 139,200 # sand

28. PRODUCTION

Date First Production 09/01/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Active					
Date of Test 09/16/2006	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 70	Gas - MCF 230	Water - Bbl. 147	Gas - Oil Ratio 3,285
Flow Tubing Press. 105	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 70	Gas - MCF 230	Water - Bbl. 147	Oil Gravity - API -(Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 Kevin Silco

30. List Attachments
 Wellbore diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Charles E. Kendrix Printed Name: Charles E. Kendrix Title: Reg Compliance Rep Date: 01/09/2007
 Email address: cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ----- to ----- No. 3, from ----- to -----
 No. 2, from ----- to ----- No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

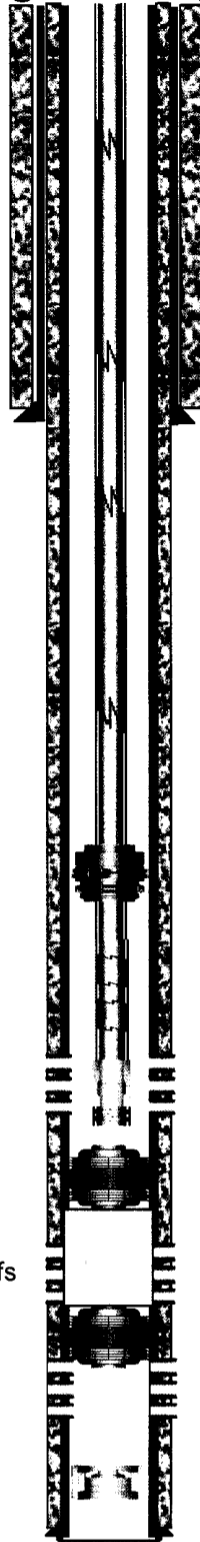
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology



William Turner No. 7 Grayburg Re-completion

Well Spud on 007/11/2005

Marathon Oil Company
 William Turner No. 7
 UL"1", Sec 29, T-21-S, R-37-E
 9-Jan-07



Surface Casing
 8 5/8" 24# J-55 set @ 399' w/ 380 sks cmt.
 Cmt to surface

Tubing Anchor @ 3529'

Seating Nipple @ 3845'
 Perf Sub @ 3850'

Grayburg Perfs 3685'-3822'

PBTD CIBP@3890'

Sand Fill Over
 Upper San Andres Perfs

San Andres Perfs 3926' - 4047'

CIBP set @ 4085'

Isolated lower San Andres Perfs 4086' - 4109'

Float collar @ 4296'

TD @ 4320'

Production Casing
 5 1/2" 17# K-55 Set @ 4320' Cmtd w/ 1150 sks
 Cement to surface on production casing

Well Name & Number:	William Turner No. 7	Lease	WM Turner		
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	3685'-3822'	(TVD)	4320'		
Date Completed:	09/01/06			RKB:	
Prepared By:	Charles Kendrix	Last Revision Date:	01/11/07		