

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11714
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name JH Wimberly Fed Com
	8. Well Number #1
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator P. O. BOX 10848 MIDLAND, TEXAS 79702	10. Pool name or Wildcat Justis;Glorieta (Pro Gas)
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>23</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Plug & Abandonment:

- | | |
|---|---|
| 1. Set CIBP @4700' dump 5 sx cement on top | 5. Spot 45 sx @ 1250' to 1150'. (Stub plug) — WOC+TAG |
| 2. Perf 5 1/2" csg @ 2830'. Sqz 45 sx cmt. WOC and Tag. | 6. Spot 45 sx @ 320' to 220'. — WOC+TAG |
| 3. Spot 25 sx cmt. Plug @ 2150' to 2050'. | 7. 10 sx surface plug. |
| 4. Cut and pull 1200' 5 1/2" casing. | 8. Cut off well head and Install Dry Hole Marker. |

Pertinent Data:

13 3/8" @ 270' cmt. Circ. To surface 350 sx.
 9 5/8" @ 2780' cmt. Circ to surface 1000 sx.
 5 1/2" @ 6242' cmt. w/400 sx. TOC 3802' (calculated)
 Producing perfs @ 4740' to 4770' (Glorietta).

Casing leak was previously repaired @:

Perf @ 2259' & 2263'. Sqz w/ 225 sx.
 Perf @ 2100' Sqz w/ 1000 sx. TOC 1300 by Temp Survey

THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE X Kent Williams TITLE Petroleum Engineer DATE 2/6/07
 Kent Williams

Type or print name
For State Use Only

E-mail address:

432-682-2516
 Telephone No.

APPROVED BY: Gary W. Wimp
 Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
 TITLE
 OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE FEB 19 2007

WELLBORE SCHEMATIC

13-3/8" 32.4# casing @ 270'.
Set w/ 350 sxs cmt. Circ. To surf. 15" hole

11-3/4" Hole.
9-5/8" 40# casing @ 2780'.
Set w/ 1000 sxs cmt. Circ. To surf

7 7/8" hole.
5 1/2" 15.5, 17# csg @ 6242'
Set w/ 400 sxs cmt.

Wimberly, JH Fed Gas Com #1

Legacy Reserves Operating, LP - Current Operator
R. Olsen Oil Co. - Original Operator
1980' FNL & 660' FEL (H)
Sec 23, T-25S, R-37E, Lea Co., NM
API 30-025-11714
DF-3101', GL-3085', KB-15.75'
Spudded 06/25/47
Completed 12/12/47

TOC @ 1300' (TS of Cmt Sqz Job)

Perf @ 2100'. Cmt Sqz w/ 1000 sxs
Perf @ 2259 & 2263'. Cmt Sqz w/ 225 sxs
(Csg Leak. Operation to shutoff gas flow)

TOC @ 3802' (Calculated)

Glorietta Perfs @ 4740' to 4770'
PBD @ 4780'

**CURRENT WELLBORE
SKETCH**

OH 6239'-9152'

TD @ 9152' (Ellenburger)

WELLBORE SCHEMATIC

Plug #6- 0' w/ 10 sxs cmt

13-3/8" 32.4# casing @ 270'.
Set w/ 350 sxs cmt. Circ. To surf. 15" hole

**Plug #5- Spot plug 220'-320' w/
45 sxs cmt**

**Plug #4- Cut csg at 1200' and pull.
Spot 45 sxs cmt plug 1150'-1250'**

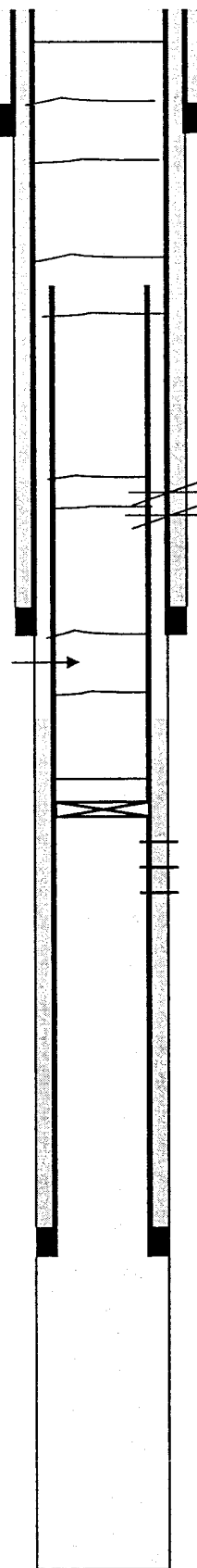
**Plug #3- Spot plug 2050'-2150' w/
25 sxs cmt**

11-3/4" Hole.
9-5/8" 40# casing @ 2780'.
Set w/ 1000 sxs cmt. Circ. To surf

**Plug #2-Perf @ 2830'. Szq w/
45 sxs cmt**

**Plug #1-CIBP @ 4700' w/
5 sxs cmt cap**

7 7/8" hole.
5 1/2" 15.5, 17# csg @ 6242'.
Set w/ 400 sxs cmt.



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Perf @ 2100'. Cmt Sqz w/ 1000 sxs
Perf @ 2259 & 2263'. Cmt Sqz w/ 225 sxs
(Csg Leak. Operation to shutoff gas flow)

TOC @ 3802' (Calculated)

Glorietta Perfs @ 4740' to 4770'
PBD @ 4780'

**PROPOSED WELLBORE
SKETCH AFTER PxA**

OH 6239'-9152'

TD @ 9152' (Ellenburger)