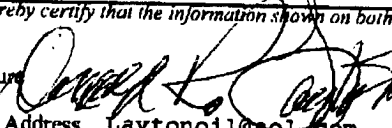
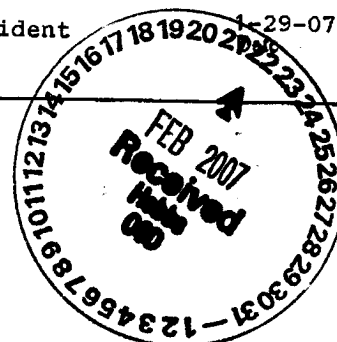


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. Francis Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-041-20930			
		5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. LH2338-1			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER ☐ BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name FOX B STATE	
2. Name of Operator LAYTON ENTERPRISES, INC				8. Well No. 6	
3. Address of Operator 3103 79th St. Lubbock, Texas 79423				9. Pool name or Wildcat Allison San Andres	
4. Well Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 36 Township 8S Range 36E NMPM ROOSEVELT County					
10. Date Spudded 12-18-06		11. Date T.D. Reached 12-26-06		12. Date Compl. (Ready to Prod.) 1-17-07	
13. Elevations (DF& RKB, RT, GR, etc.) 4051 GL		14. Elev. Casinghead 4051			
15. Total Depth 5206		16. Plug Back T.D. 5126		17. If Multiple Compl. How Many Zones? -	
18. Intervals Drilled By Rotary Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 4944 - 62 5010 - 20 San Andres		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GRND, LL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	36	40	18	REDI-MIX TO SURF.	0
8 5/8	24	2213	12 1/4	1000 sx	Circ.
5 1/2	15.5	5206	7 7/8	1000 sx	Circ.
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	5049				
26. Perforation record (interval, size, and number) 4944 - 62 .035 72 5010 - 20 .035 40					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4944-62			10000 20% Hcl		
5010-20			1000 20% Hcl		
28. PRODUCTION					
Date First Production 1-19-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 3/4" Rods			Well Status (Prod. or Shut-in) Prod
Date of Test 1-25-07	Hours Tested 24	Choke Size -	Prod'n For Test Period Oil - Bbl 36 Gas - MCF 38 Water - Bbl 180 Gas - Oil Ratio 1055		
Flow Tubing Pres. -	Casing Pressure 40	Calculated 24-Hour Rate Oil - Bbl 36 Gas - MCF 38 Water - Bbl 180 Oil Gravity - API - (Corr.) 19			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Targa					
30. List Attachments LOGS & DEVIATIONS				Test Witnessed By LE	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief. Signature  Printed Name DONALD R. LAYTON Title President E-mail Address Laytonoil@aol.com					



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2160	T. Canyon	T. Ojo Alamo
T. Salt	2310	T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	4208	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todito
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	400	400	Surface - Sand - Caliche				
400	1440	1040	Red Bed				
1440	2160	720	Red Bed & Anhydrite				
2160	2310	150	Anhydrite				
2310	3625	1315	Salt & Anhydrite				
3625	4208	583	Anhydrite & Shale				
4208	4820	612	Lime & Dolomite				
4820	5206	386	Dolomite				