

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38071
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 646
2. Name of Operator Occidental Permian Limited Partnership	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	

4. Well Location
 Unit Letter M : 335 Feet From The South Line and 120 Feet From The West Line
 Section 13 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded 10/21/06	11. Date T.D. Reached 10/27/06	12. Date Compl. (Ready to Prod.) 12/21/06	13. Elevations (DF & RKB, RT, GR, etc.) 3681' GR	14. Elev. Casinghead
------------------------------	-----------------------------------	--	---	----------------------

15. Total Depth 4458'	16. Plug Back T.D. 4448'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4458'	Cable Tools
--------------------------	-----------------------------	--	--------------------------	-----------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
4232' - 4313'; Grayburg-San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
TDLD/CN/SGR; HRLA/Micro-CFL/SGR; BHCS/SGR; HNGS

22. Was Well Corred
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUMPED
16	Conductor	40	26	100 sx	
8-5/8	24	1532	12-1/4	800 sx.	
5-1/2	15.5	4458	7-7/8	950 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4410'	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	4410'	

26. Perforation record (interval, size, and number)
4232' - 4313' (2 JSPF, 84 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4232' - 4313'	4200 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 12/21/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5 x 2.0 x RHBC x 24 x 4 2-Stage	Well Status (Prod. or Shut-in) Producing					
Date of Test 1/11/07	Hours Tested 6	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 98	Water - Bbl. 588	Gas - Oil Ratio 32667
Flow Tubing Press. N/A	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 392	Water - Bbl. 2352	Oil Gravity - API - (Corr.) 35.5	

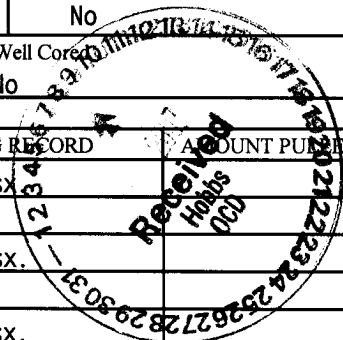
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By
S. Jones

30. List Attachments
Logs (4 ea.): Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 2/6/07
 E-mail address Mark.Stephens@oxy.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1561	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2739	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3491	T. Silurian	T. Point Lookout
T. Grayburg	3807	T. Montoya	T. Mancos
T. San Andres	4105	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3966 to 4395 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3491	3807	316	Mixed anhydrite & silt with minor dolomite				
3807	3966	159	Mixed anhydrite, silt, and dolomite				
3966	4105	139	Mixed silt & dolomite with minor anhydrite				
4105	4458	353	Dolomite				