

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38524
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Well No. 628			
2. Name of Operator Occidental Permian Limited Partnership						9. Pool name or Wildcat Hobbs; Grayburg - San Andres			
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294									
4. Well Location SHL: Unit Letter <u>B</u> : <u>290</u> Feet From The <u>North</u> Line and <u>2510</u> Feet From The <u>East</u> Line BHL: <u>C</u> <u>552.4'</u> <u>North</u> <u>2269.9'</u> <u>West</u> Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County _____									
10. Date Spudded 12/15/06		11. Date T.D. Reached 12/21/06		12. Date Compl. (Ready to Prod.) 1/30/07		13. Elevations (DF & RKB, RT, GR, etc.) 3663' GR		14. Elev. Casinghead	
15. Total Depth 4471' TMD (4422' TVD)		16. Plug Back T.D. 4459'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 4471'		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4218' - 4340'; Grayburg-San Andres						20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run CNL/NGR/CCL; NGR/SL/CCL						22. Was Well Core No			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
16		Conductor		40		26		100 sx.	
8-5/8		24		1518		12-1/4		800 sx.	
5-1/2		15.5		4471		7-7/8		950 sx.	
24. LINER RECORD						25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 4218' - 4340' (2 SPF, 152 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4218' - 4340' AMOUNT AND KIND MATERIAL USED 4000 Gal. 15% NEFE HCL			
28. PRODUCTION									
Date First Production 1/30/07		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP - Reda, Type D475N					Well Status (Prod. or Shut-in) Producing		
Date of Test 2/10/07		Hours Tested 24		Choke Size N/A		Prod'n For Test Period 88		Oil - Bbl. 88	
Flow Tubing Press. N/A		Casing Pressure 150		Calculated 24-Hour Rate 88		Oil - Bbl. 88		Gas - MCF --	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 flood						Test Witnessed By S. Jones			
30. List Attachments Logs (2 ea.): Dev. Report: Dir. Survey: C-104									
NOTE: Produced gas rates are currently too low to be measured									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Mark Stephens		Printed Name Mark Stephens		Title Reg. Comp. Analyst		Date 3/9/07			
E-mail address Mark Stephens@oxy.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1540	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2720	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3493	T. Silurian	T. Point Lookout
T. Grayburg	3830	T. Montoya	T. Mancos
T. San Andres	4107	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from 4012 to 4377
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3493	3830	337	Mixed anhydrite & silt with minor dolomite				
3830	4012	182	Mixed anhydrite, silt, and dolomite				
4012	4107	95	Mixed silt & dolomite with minor anhydrite				
4107	4471	364	Dolomite				