

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07527
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No. 131
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter L : 2310 Feet From The South 330 Feet From The West Line Section 32 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3634' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze/OAP/Acidize & CTI <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. RU wireline & perforate tubing. RD wireline.
2. ND WH & NU BOP w/annular. POOH w/ESP equipment.
3. RIH w/4-1/2" RBP set @3843'. Tested to 1000# OK. RIH w/7" RBP set @1818'. Tested to 1000# OK.
4. ND BOP & NU WH. Temporarily abandon well.
5. RDPU & RU. Will rig back up to finish job.
6. RUPU & RU. ND WH & NU BOP.
7. Wash sand off of 7" RBP @1818' & POOH. Wash sand off of 4-1/2" RBP @3843' & POOH.
8. RIH w/casing scraper, tag @4248'. POOH w/scraper.
9. RIH w/open ended tbg to 4145'. Spot 11 sxs of 20/40 frac sand. Pull above liner. Wait 3 hrs & tag sand @4222'. POOH w/tbg.
10. RU wireline & set CIBP @4145'. RD wireline. RIH w/CICR set @3992'.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/11/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

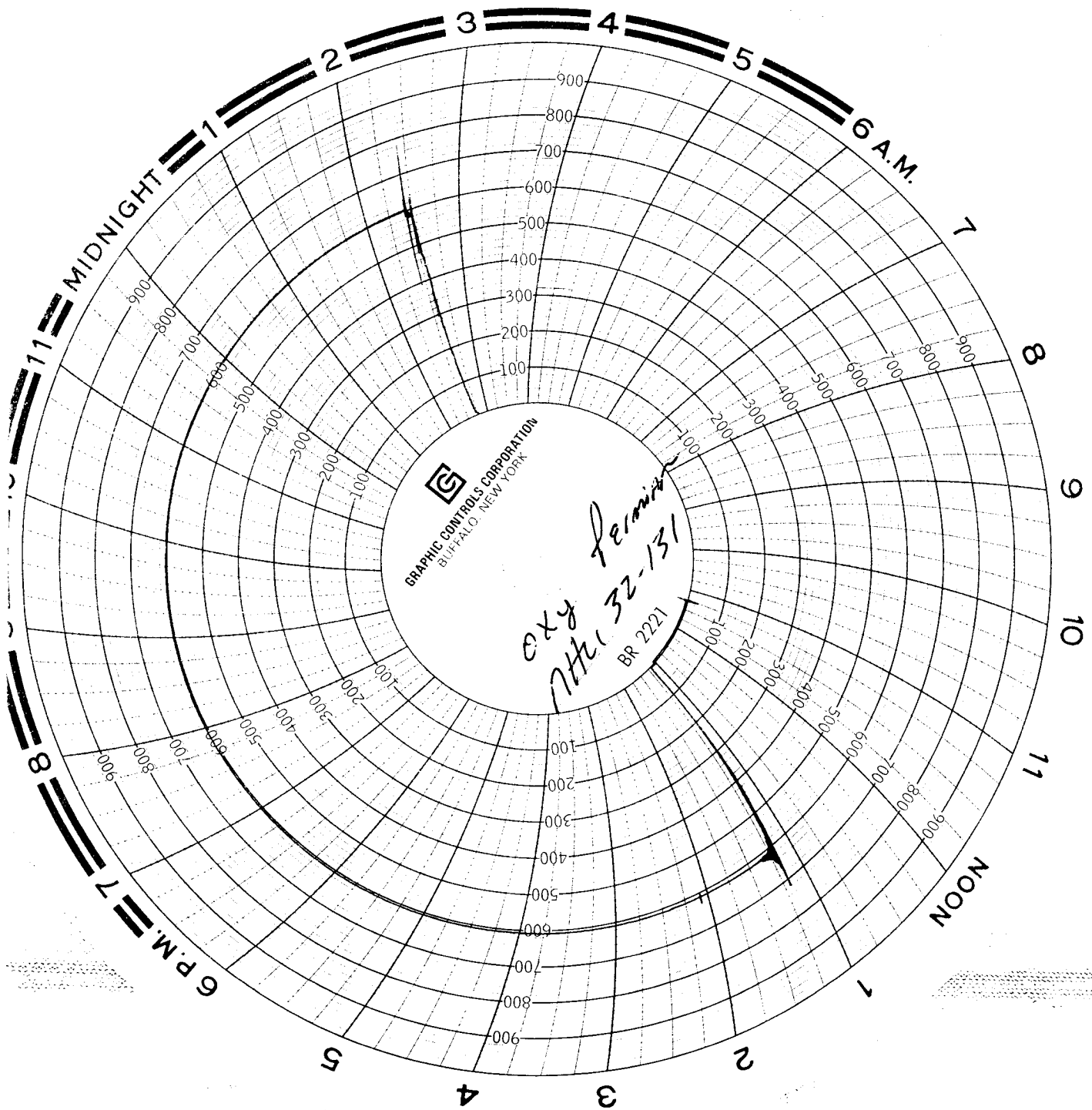
For State Use Only
APPROVED BY Harry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 18 2007
CONDITIONS OF APPROVAL IF ANY:

11. RU HES cement truck. Mix & pump 100 sxs of lead cement. Mix & pump 89 sxs of tail cement. Sting out of cement retainer. Reverse out 100 sxs. RD HES.
12. RIH w/bit & drill collars, tag @3992'.
13. RU power swivel. Drill out cement retainer @3992' & cement down to 4136'. Test squeeze to 1000 PSI. Tested OK.
14. Drill out CIBP @4145'. Drill loose & push to 4192'. Clean out to 4248'. Circ clean. RD power swivel.
15. RU wireline & perf @4140-46' @1 JSPF & @4198-4208', 4217-4224' @2 JSPF. (45 holes total) RD wireline.
16. RIH w/4-1/2" PPI packer set @4080'. Pickle tbg w/5 bbl 15% PAD acid. Perform 4 setting PPI acid job w/45 bbl of 15% PAD acid. POOH w/PPI pkr.
17. RIH w/4-1/2" G-6 packer w/1.875 F profile on 129 jts of 2-7/8" Duoline tbg. Set packer @4097'.
18. ND BOP & NU WH.
19. Test casing to 600 PSI. Would not hold.
20. ND WH & NU BOP. POOH w/tbg & packer.
21. RIH w/4-1/2" RTTS pkr set @3835'. Chase casing leak. Found leak in 7" casing @2929-2960' & in 4-1/2" casing from 4060' to top of liner @3813'.
22. RU wireline & run USI/Casing inspection/CBL from PBTD to surface. RD wireline.
23. RU wireline @ set CIBP @4075'. Shoot squeeze holes @4040'. RD wireline.
24. RIH w/packer set @3840'. Could not pump into squeeze holes. Unset pkr @ move to 4044'. Spot 5 bbl 15% acid. Break squeeze holes. POOH w/pkr.
25. RIH/4-1/2" CICR set @3840'. RU HES cement truck. Mix & pump 100 sxs of Premium plus cement to bottom of tbg. Sting back into cement retainer. Pump 4 bbl of cement. Sting out of cement retainer. Reverse out 18 bbl. RIH open ended & spot cement plug of 50 sxs. Reverse out.
26. RIH w/bit & tag @2780'. RU power swivel & drill out cement from 2780-2992'. Fell out of cement. Test casing to 630 PSI for 30 min. Tested OK. POOH w/bit.
27. RIH w/bit & tag @3840'. Drill out CICR @3840' & 205' of cement to 4045'. Circ clean. Test casing to 850 PSI OK. Drill out CIBP @4075'. Clean out to 4248'. Circ well. POOH w/bit & collars.
28. RIH w/4-1/2" PLS packer w/1.875 F profile on 129 jts of 2-7/8" Duoline 20 tubing. **Set packer @4081'.**
29. ND BOP & NU WH.
30. Test casing to 600# for 30 minutes & chart for the NMOCD.
31. RDPU & RU. Clean location.

Injection commenced on 03/27/2007 per Division Order R-6199-B.

RUPU 02/06/07

RDPU 03/15/07



CAL 3-6-07

With-32-131
Sent Mfg 2619
30-min test.
Ben Fisher-Smith.