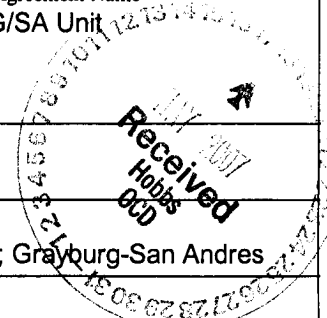


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38310 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. AO-1375-0044
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	7. Lease Name or Unit Agreement Name North Monument G/SA Unit 8. Well No. 351 9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
--	--



4. Well Location
 Unit Letter **A** : **1265** Feet From The **North** Line and **1280** Feet From The **East** Line
 Section **2** Township **20S** Range **36E** NMPM Lea _____ County _____

10. Date Spudded 04/03/2007	11. Date T.D. Reached 04/09/2007	12. Date Compl. (Ready to Prod.) 05/09/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,590' GR	14. Elev. Casinghead
15. Total Depth 4040'	16. Plug Back T.D. 3905'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument; Grayburg-San Andres 3814' - 3877'				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run SD/DSN, DLL-MSFL			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	390'	11"	300 sx / circ	
5-1/2"	17#	4040'	7-7/8"	800 sx / TOC <100' CBL	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3,883'
26. Perforation record (interval, size, and number) G/SA 3933-38 (2 JSPF) CIBP @ 3928 G/SA 3908-14 (2 JSPF) CIBP @ 3905 G/SA 3814-19, 31-39, 61-65, 70-77 (2 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED		
3933-3938				750 gals 15% HCl		
3908-3914				1000 gals 15% HCl		
3814-3877				1000 gals 15% HCl		

28. PRODUCTION

Date First Production 05/09/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 05/13/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 12	Water - Bbl. 122	Gas - Oil Ratio 462
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.4	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold Test Witnessed By
Apache

30. List Attachments
Deviation Report, Logs, C-102, C-104

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name Sophie Mackay	Title Engineering Tech	Date 05/17/2007
E-mail Address sophie.mackay@apacrecorp.com			

