# District 1 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

1220 S St. Fr	rancıs Dr., S	Santa Fe, N	IM 87505		Santa	Fe, NM	87505			
APPL	<u>ICATI</u>	ON FO				ENTER	, DEEP	EN, PLUGBA	CK, OR AD	D A ZONE
			Operator Name					151323		er 
		PC	Pride Energy Box 701950, Tuls	Company sa, OK 741				30 – 025-3	<sup>3</sup> API Number 7 <del>30</del> 7 <b>3 9</b>	3468
³ Prope	erty Code				<sup>3</sup> Property		·		₩€	il No
	34891		9.0 1.0 1.1	40/	West Lovington	"19" State		10 P		2
		V	<sup>9</sup> Proposed Pool ) Vest Lovington Pen	IPPEI				Pro	posed Pool 2	
		-			<sup>7</sup> Surface	Location	n			
UL or lot no H	Section 19	Township 16S	Range 36E	Lot Io		om the N	North/South line North	Feet from the	East/West line East	County Lea
			<sup>8</sup> Propo	sed Botto	om Hole Loca	tion If Dif	ferent Fro	m Surface		
UL or lot no	Section	Township		Lot I			North/South line		East/West line	County
		<b>L</b>		Ad	ditional We	ell Inforn	nation			
	Type Code N		<sup>12</sup> Well Type Co O	de		e/Rotary R		<sup>14</sup> Lease Type Code S	15 Gro	und Level Elevation
1	fultiple No		<sup>17</sup> Proposed Dep 11,700	oth		mation awn		19 Contractor Unknown		<sup>20</sup> Spud Date ASAP
Depth to Grou	ındwater	<u> </u>	80'	Distance	e from nearest fres	sh water well	1 1800'	Distance fro	m nearest surface w	vater > 1 mile
Pit. Liner	Synthetic		mils thick Clay	Pit Vo	olume <u>10,000</u> l	bbls	Drillin	g Method:		
Close	ed-Loop Sys	stem 🔲					Fresh Wa	nter 🗌 Brine 🛛 🗈	nesel/Oil-based	Gas/Aır
			21	Propos	ed Casing a	nd Cem	ent Prog	ram		
Hole S	Size	С	asıng Sıze	Casing	g weight/foot	Sett	ing Depth	Sacks of 0	Cement	Estimated TOC
17 ½	2,3,	<u> </u>	13 3/8"	48#	or 54.5#		400'	500	SX	Surface
11'	,	<u> </u>	8 5/8"	28	# & 32#		4,150'	1850	sx	surface
7 7/8	3"		5 ½"	17	17# & 20#		11,700 675 sx ,1 <sup>st</sup>		<del></del>	
		<u></u>						1100 sx 2	<sup>nd</sup> stg	
Pride The 13-5	Energy BOP sta /8" x 50 mit Exp	y Comp ock will 100# Hy pires 1 Inless	any proposes consist of 13 drill Annula Year From Drilling Und	e additiona s to drill 3-5/8" x ar or equ Approv erway	to 11,700° for the state of the	ary T.D. in t	the Straw	e present productive  /n enter with	TO NOTE HOUSE	new productive zone
best of my kn	owledge ar	nd belief I	further certify th	at the drill	ing pit will be	:		CONSERVA	TIÒNĐINIS	ION
			D guidelines □, a oproved plan □.	general p	ermit ∐, or	Approved	W/	any W.	Winds	AGER
Printed name	: John W F	ride					FIELD RE		Mainl was	
Title Pres of	Pride Oil & C	Gas Co , Inc	, as General Partner o	f Pride Energ	y Company	Approva <b>d ROZ</b> 6 3 NOT Expiration Date:				
E-mail Addre	ess. <u>Johnp@</u>	pride-ener	gy.com		,	,	JUN 2 9	2007		
Date: 6/25/07 Phone: 918-524-9200						Conditions of Approval Attached				

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

# OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-025-3 <del>730</del> 7 <b>384</b> 6	<b>-8</b> 40750	West Lovington Penn		
Property Code	F	Property Name		
34891	, ' <b>W</b> ES	T LOVINGTON "19" STATE	2	
OGRID No.	C	perator Name	Elevation	
151323	PRIDE EI	NERGY COMPANY	3946'	

### Surface Location

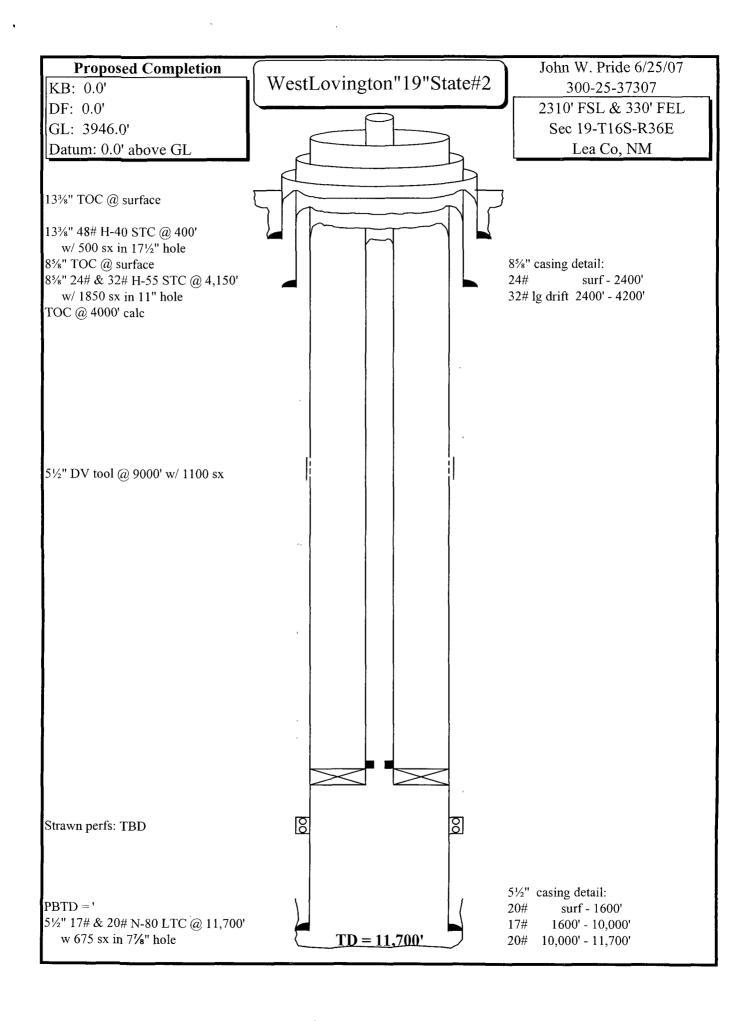
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	19	16 S	36 E		1650	NORTH	990	EAST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.		-		
40	İ	-							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANI	DARD UNIT HAS BEI	EN APPROVED BY IN	IE DIVISION
	OR A NON-STANI	332'——	332' 990' Lat - N32'54'36.9" Long - W103'23'19.8"	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  John W. Pride  Printed Name Pres. of Pride Oil Gas Co., as Gen. Partner of Title Pride Energy Company  Date June 25, 2007  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  MAY 18, 2005  Date Surveyed.  Signature & Secional Surveyor
·				Configurate No. Gary 15 Jones 7977  Charles Sinnal Market State St



Pride Energy Company
Procedure
West Lovington "19" State #2
Section 19-T16S-R36E
1,650' fnl & 990' fel
Lea County, NM

Pride Energy Company POB 701950 2250 East 73<sup>1d</sup> Street, Suite 550 Tulsa, OK 74170 918 524 9200 office 918 524 9292 fax

May 16, 2005

Project: Drill well to 11,700' and test Strawn formation.

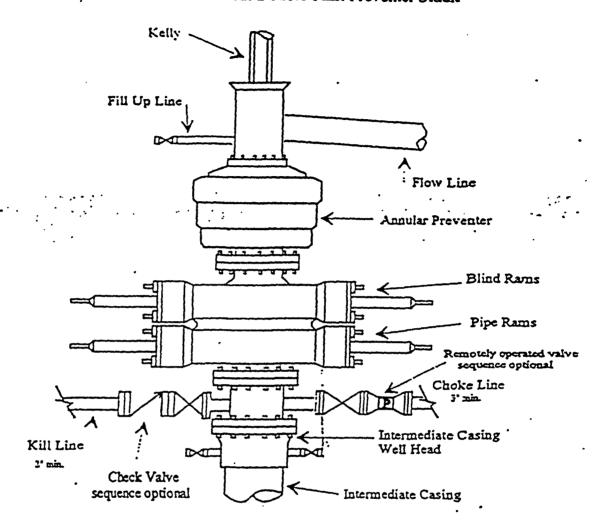
String	Diameter'	Weight	Depth
Surface Casing	13-3/8"	48 ppf	400'
Intermediate Casing	8-5/8"	28, 32 ppf	4,150'
Production Casing	5-1/2"	17, 20 ppf	11,700'

### Procedure:

- 1. Grade & build road and location. Dig and board a cellar around the well. Drill mouse hole & rat hole.
- 2. Rig-up a rotary drilling rig.
- 3. Run a 17½" rock bit and drill 400'.
- 4. Run  $13\frac{3}{8}$ " casing to 400' & cement w/ 500 sx cmt
- 5. Run a 11" rock bit and drill to 4,150'.
- 6. Run 8% casing to 4,150 and cement in w/ 1,850 sx cmt. Circ cmt to surface.
- 7 Run a  $7\frac{1}{8}$ " bit and drill to 11.700'.
- 8. Condition the mud. Run laterolog, gamma-ray, neutron, density logs
- 9. Run 11,700' of 17# & 20#, 51/2", N-80, 8rd, LT&C casing.
- 10. Cement to above 4,150', flush with 4% KC1 water. Rig-down and clean the location.
- 11. Run a gr and cement bond log.
- 12. Rig-up a work-over rig.
- 13 Install the tree. Swab the fluid level to 5000'. Perforate at \_\_\_\_\_\_\_(determine after logging). Attempt to swab dry.
- 14. Acıdıze w/ \_\_\_\_\_ gals 15% HCL.
- 15. Run a packer w/ on/off tool and 11,500'± of 21%' 6.5 ppf, N-80 tubing.
- 16 Production Test.



# PRIDE ENERGY COMPANY Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

