

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

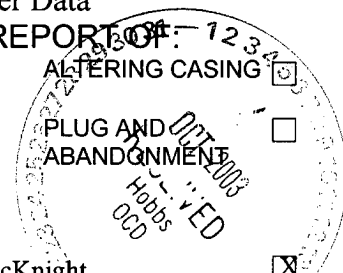
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22490
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-4118
3. Address of Operator 4001 Penbrook Street Odessa TX 79762		7. Lease Name or Unit Agreement Name Lea
4. Well Location Unit Letter <u>P</u> : 510 feet from the <u>South</u> line and 810 feet from the <u>East</u> line Section 30 Township 17-S Range 34-E NMPM County Lea		8. Well Number 23
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4083'GR, 4103'KB		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER: Re-Complete and Test McKnight ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/18/03 Pull rods & tubing  
7/21/03 Removed WellHead and installed BOP - Rigged up Scan-A-Log - POOH Inspecting Tubing - (80 jts. Yellow Band - 7 jts. Blue Band - 15 jts Green Band - 10 jts. Red Band) - Rigged down Scan-A-Log  
7/22/03 RIH w/Scraper  
7/23/03 Cont. RIH w/Scraper to top of cement @ 5,221' - Broke circulation w/32 bbls. of water - POOH and laid down Scraper - Picked up and RIH w/8 5/8" Packler and set @ 4,993' - Tested Cement Plug to 500# for 30 mins. - (Held) - Released Packer and pulled up hole and set Packer @ 4,334' - Load backside and tested Casing to 500# for 30 mins. - (Held) - Released Packer and POOH.  
7/24/03 Picked up Bit, and Drill collars and RIH on 2 7/8" Workstring and tagged Cement Plug @ 5,221' - Rigged up Reverse Unit and Power Swivel - Broke Circulation and started drilling on plug - Drilled out to 5,322' - (Got back both hard and soft cement in returns) - Circulated Well Clean.  
7/25/03 Dropped down and tagged cement @ 5,321' - Broke circulation and started drilling on cement - Fell out of cement @ 5,547' - Cont. RIH to 5,890' - (Well kicked) - Circulated well clean  
7/28/03 Dropped down and Tagged cement Again @ 5,900' - Cont. Drilling on cement - Drilled out to 5,986' - Circulated Well clean - Laid down Power Swivel - POOH and laid down Drill Collars and Bit - RIH w/500' of 2 7/8" Tail Pipe and 8 5/8" Packer on 2 7/8" Workstring - Set Packer @ 5,343' - (Bottom of Tail Pipe @ 5,850')

\*\*Continued on the back of form\*\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Admin Assistant DATE 10/03/2003

Type or print name Alva Franco Telephone No. (432)368-1665

(This space for State use)

APPROVED BY Larry W. Wink OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 07 2003

Conditions of approval, if any:

Lea #23 Continued from item #13

7/29/03 Rigged up Swab - RIH and Tagged fluid @ 300' - Made 30 runs and recovered a total of 220 bbls. of Water - Ending Fluid Level @ 2,600' from surface

7/30/03 RIH w/Swab and tagged fluid @1,600' from surface - Made 26 Runs and recovered 176 bbls. total of Dirty Water - Ending FL @ 3,600' from Surface

8/01/03 RIH w/ Swab - Tagged fluid @ 2,600 ft from surface - Made 25 runs recovered 169 bbls all water - Ending fluid level @ 3,600 ft from surface

8/04/03 COOH W/ packer laying down work string

8/05/03RIH W/ rods - COOH laying rods down - ND BOP - NU wellhead - RD DDU - Clean location. Left well shut-in, notice of intend to plug and abandonment filed w/NMOCD pending approval.