

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-38338
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name C.L. HARDY
b. Type of Completion NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> NSL-5520	
2. Name of Operator CHEVRON USA INC	8. Well No. 8
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9 Pool Name or Wildcat PENROSE SKELLY; GRAYBURG

4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 1410 Feet From The WEST Line Section 20 Township 21-S Range 37-E NMPM LEA COUNTY				
10. Date Spudded 5/3/2007	11. Date T.D. Reached 5/9/2007	12 Date Compl. (Ready to Prod) 5/24/2007	13 Elevations (DF & RKB, RT, GR, etc) 3486'	14. Elev. Csghead
15 Total Depth 4300'	16. Plug Back T.D. 4253'	17. If Mult Compl. How Many Zones?	18 Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3644-3952' GRAYBURG				20. Was Directional Survey Made YES
21 Type Electric and Other Logs Run GR/COMP NEUTRON/CCL, GR/CBL/CCL				22. Was Well Cored NO

23 CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	485'	12 25"	490 SX	189 SX
5 1/2"	15.5#	4300'	7 875"	1120 SX	264 SX

24 LINER RECORD			25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 7/8"	3603'		
26 Perforation record (interval, size, and number) 3644-3952'				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED
				3644-3952'				ACIDIZE W/6000 GALS 15% HCL
								FRAC W/88,000 GALS YF125 & SAND

28. PRODUCTION							
Date First Production 6/8/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-16-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 246	Water - Bbl 183	Gas - Oil Ratio 6926
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						Test Witnessed By	

30 List Attachments NOTARIZED DEVIATIONS	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief	
SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist
DATE 7/17/2007	Telephone No 432-687-7375
TYPE OF PRINT NAME Denise Pinkerton	

C. L. Hardy #8

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	2459	T. Atoka	
T. Yates	2597	T. Miss	
T. 7 Rivers	2867	T. Devonian	
T. Queen	3391	T. Silurian	
T. Grayburg	3632	T. Montoya	
T. San Andres	3965	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2459	2597		ANHYDRITE, DOLOMITE				
2598	2867		SAND, DOLOMITE, ANHY				
2868	3391		ANHYDRITE, DOLO, SAND				
3392	3632		SAND, DOLOMITE, ANHY				
3633	3965		DOLOMITE				