

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-HORRS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5 Lease Serial No NMLC-032096-B		
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____			6 If Indian, Allottee or Tribe Name		
2. Name of Operator Apache Corporation			7 Unit or CA Agreement Name and no		
3 Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224			8 Lease Name and Well No East Blinebry Drinkard Unit #61		
3 a Phone No. (Include area code) (918)491-4864			9. API Well No 30-025-38280		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2370' FSL & 990' FEL (NE1/4 SE1/4), Unit I, Sec 14, T21S, R37E At top prod. interval reported below At total depth			10 Field and Pool, or Exploratory Eunice; Blinebry-Tubb-Drinkard, N		
14. Date Spudded 04/26/2007			15 Date T D Reached 05/03/2007		
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/06/2007			17 Elevations (DF, RKB, RT, GL)* 3413' GL		
18. Total Depth. MD 6875' TVD			19. Plug Back T D MD 6830' TVD		
20. Depth Bridge Plug Set MD TVD			21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MG, SD/DSN		
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			12 County or Parish Lea		
			13 State New Mexico		

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1325'		600 Class C	182	0' circ	
7-7/8"	5-1/2"	17#	0'	6875'		1050 Class C	386	100' CBL	

24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-7/8"	6622'						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5667'			5644' - 5940'		75	Producing
B) Tubb	6129'			6072' - 6148'		39	Producing
C) Drinkard	6510'			6338' - 6546'		44	Producing
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, Etc		Depth Interval	Amount and Type of Material
		5644' - 5940'	Acidize with 3000 gals 15% NEFE. Frac with 40K gals gel & 82K # 20/40 sand.
		6072' - 6148'	Acidize with 3000 gals 15% NEFE. Frac with 40K gals gel & 82K # 20/40 sand.
		6338' - 6546'	Acidize with 3000 gals 15% NEFE. Frac with 41K gals gel & 58K # 20/40 sand.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/06/07	6/17/07	24	→	60	110	102	37.5		Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→				1833	Producing	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 8 2007

JERRY FANT
PETROLEUM GEOLOGIST

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Rustler	1321'				
Yates	2620'				
Seven Rivers	2858'				
Queen	3424'				
Grayburg	3762'				
San Andres	3999'				
Glorieta	5220'				
Blinberry	5667'				
Tubb	6129'				
Drinkard	6510'				
Abo	6789'				

32. Additional remarks (include plugging procedure):

BLINEBRY 5644-50, 70-76, 5724-28, 48-52, 5804-10, 5914-18, 36-40 2 JSPF

TUBB 6072-78, 6098-6104, 6142-48 2 JSPF

DRINKARD 6338-42, 6400-06, 6516-22, 6542-46 2 JSPF

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie MackayTitle Engineering Tech

Signature

Sophie MackayDate 06/26/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.