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|--|---|--|
| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N French Dr., Hobbs, NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised June 10, 2003<br><br>WELL API NO.<br>30-025-37898<br>5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/><br>State Oil & Gas Lease No. |
|--|---|--|

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|  |  |
|--|--|
| 1a. Type of Well.<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br><br>b. Type of Completion:<br>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF<br>WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name<br><br><p style="text-align: center;"><b>Bois d Arc</b></p> |
| 2 Name of Operator<br>Plantation Operating, LLC  | 8. Well No.<br><br><p style="text-align: center;"><b>1</b></p>                                   |
| 3. Address of Operator<br>2203 Timberloch Place, Suite 229, The Woodlands, TX 77380  | 9 Pool name or Wildcat<br>Foster (San Andres)  |

4 Well Location  
 Unit Letter   L   ;   1980   Feet From The   South   Line and   660   Feet From The   West   Line  
  
 Section   31   Township   18S   Range   39E   NMPM Lea County

|  |                                    |   |  |                                       |
|--|------------------------------------|---|--|---------------------------------------|
| 10. Date Spudded<br>4/3/2007   | 11. Date T.D. Reached<br>4/18/2007 | 12. Date Compl. (Ready to Prod.)<br>7/18/2007 | 13. Elevations (DF& RKB, RT, GR, etc.)<br>3612' KB, 3611' DF, 3600' GR | 14. Elev. Casinghead                  |
| 15. Total Depth<br>4900'   | 16. Plug Back T.D.<br>4518'        | 17. If Multiple Compl. How Many Zones?        | 18. Intervals Drilled By<br>Rotary Tools<br>X                          | Cable Tools                           |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>Foster (San Andres) |                                    |   |  | 20. Was Directional Survey Made<br>No |
| 21. Type Electric and Other Logs Run<br>SDL/DSN; DLLT; CBL                               |                                    |   | 22. Was Well Cored<br>No   |                                       |

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24#            | 1916'     | 12-1/4"   | 875 sx           | 68 sx         |
| 5.5"        | 15.5#          | 4900'     | 7-7/8"    | 650 sx           |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

|                  |     |        |              |                   |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2-7/8" | 4491'     |            |

| 26. Perforation record (interval, size, and number)<br><br>4464-4488' w/50 holes, 2 SPF - Producing<br><br>4604-4695' w/34 holes, 2 SPF - Abandoned<br>4523-4584' w/14 holes, 2 SPF - Abandoned | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4604-4695'</td> <td>Acidized w/3000 gals 15% HCL acid w/68 BS.</td> </tr> <tr> <td>4523-4584'</td> <td>Acidized w/1000 gals 15% HCL acid w/28 BS.</td> </tr> <tr> <td>4464-4488'</td> <td>Acidized w/3500 gals 15% HCL acid w/75 BS.</td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 4604-4695' | Acidized w/3000 gals 15% HCL acid w/68 BS. | 4523-4584' | Acidized w/1000 gals 15% HCL acid w/28 BS. | 4464-4488' | Acidized w/3500 gals 15% HCL acid w/75 BS. |
|---|--|----------------|-------------------------------|------------|--|------------|--|------------|--|
| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED  |                |                               |            |  |            |  |            |  |
| 4604-4695'  | Acidized w/3000 gals 15% HCL acid w/68 BS.   |                |                               |            |  |            |  |            |  |
| 4523-4584'  | Acidized w/1000 gals 15% HCL acid w/28 BS.   |                |                               |            |  |            |  |            |  |
| 4464-4488'  | Acidized w/3500 gals 15% HCL acid w/75 BS.   |                |                               |            |  |            |  |            |  |

**28. PRODUCTION**

|                                    |                             |  |                        |                   |   |                    |                         |
|------------------------------------|-----------------------------|--|------------------------|-------------------|---|--------------------|-------------------------|
| Date First Production<br>7/18/2007 |                             | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping |                        |                   | Well Status (Prod. or Shut-in)<br>Producing |                    |                         |
| Date of Test<br>8/20/2007          | Hours Tested<br>24 hrs.     | Choke Size   | Prod'n For Test Period | Oil - Bbl<br>7    | Gas - MCF<br>WOPL                           | Water - Bbl<br>130 | Gas - Oil Ratio         |
| Flow Tubing Press                  | Casing Pressure<br>144 - SI | Calculated 24-Hour Rate  | Oil - Bbl<br>7         | Gas - MCF<br>WOPL | Water - Bbl<br>130                          | Oil Gravity        | API - (Corrected)<br>37 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SI - Waiting on Pipeline

Test Witnessed By

30 List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

|   |                                     |                              |                       |
|---|-------------------------------------|------------------------------|-----------------------|
| Signature <i>Kimberly Faldyn</i><br>E-mail Address <a href="mailto:kfaldyn@plantationpetro.com">kfaldyn@plantationpetro.com</a> | Printed Name <b>Kimberly Faldyn</b> | Title <b>Production Tech</b> | Date <b>8/22/2007</b> |
|---|-------------------------------------|------------------------------|-----------------------|



