

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-09978

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator
OXY USA WTP Limited Partnership 192463

7. Lease Name or Unit Agreement Name
Brunson B

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

8. Well No.
6
9. Pool name or Wildcat
Wantz Abo

4. Well Location

Unit Letter M : 380 Feet From The south Line and 330 Feet From The west Line

Section 2 Township 22S Range 37E NMPM Lea County

10. Date Spudded 3/1/03	11. Date T.D. Reached 3/9/03	12. Date Compl. (Ready to Prod.) 3/21/03	13. Elevations (DF & RKB, RT, GR, etc.) 3438'	14. Elev. Casinghead
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15. Total Depth 7434'	16. Plug Back T.D. 7313'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools <u>X</u>	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6705-7285' - Abo

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	297'	17-1/4"	300sx-Circ	N/A
8-5/8"	28#	2801'	11-1/4"	500sx-Circ	N/A
5-1/2"	15.5-17#	7374'	7-7/8"	500sx-4487'-Calc	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6637'	6632'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1SPF @ 6705, 07, 6770, 6800, 04, 08, 29, 83, 6899, 6910, 6989, 7002, 12, 85, 7098, 7150, 7215, 17, 41, 45, 7285' Total 21 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
CIBP @ 7328'	Dump 2sx cmt
6705-7285'	2400g 15% HCl acid
6705-7285'	46000g 35# hyborge l w/ 35000# snd

28. PRODUCTION

Date First Production 3/21/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg	Well Status (Prod. or Shut-in) Prod
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Date of Test 5/29/03	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 13	Water - Bbl. 0	Gas - Oil Ratio 4333
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Flow Tubing Press. 85	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 13	Water - Bbl. 0	Oil Gravity HAB (Conf.) OCD
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

G Henrich

30. List Attachments

C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 6/17/03