

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: PRICE FAMILY TRUST
8. Well No. 002
9. OGRID Number
10. Pool name or Wildcat SHIPP STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: PRICE FAMILY TRUST
2. Name of Operator GRUY PETROLEUM MANAGEMENT COMPANY	8. Well No. 002
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	9. OGRID Number
4. Well Location Unit Letter N : 990 feet from the SOUTH line and 1750 feet from the WEST line Section 1 Township 17S Range 37E NMPM County LEA	10. Pool name or Wildcat SHIPP STRAWN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3737.5'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMCD SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER AT 432-687-3033.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE AGENT DATE 10/07/03

Type or print name DAVID A. EYLER

Telephone No. 432-687-3033

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 14 2003
Conditions of approval, if any:

Gruy Petroleum Management Company

Price Family Trust #2

A.P.I. #: 30-025-30497

Lease Serial #:

Field: Shipp Strawn

Location: 990' FSL & 1750' FWL, Unit Letter N, Sec. 1, Twp. 17S, Rge. 37E

Lea County, New Mexico

Completion Date: 1988

Total Depth: 12,075' P.B.T.D.: +/-11377'

Casing Data: 13-3/8" 48# @ 400' w/ 450 sxs. – Cement circulated to surface.

8-5/8" 28# @ 4408' w/ 1800 sxs. – Cement circulated to surface.

5-1/2" 17# N-80 @ 12075' w/ 975 sxs. – TOC = +/- 7550'

Tubing Data: None

Rod Data: None

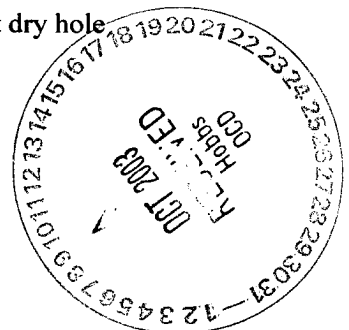
Open Perfs: None

Remarks: Perfs @ 11582'-11686' – CIBP @ 11412' w/ 35' cmt.

Possible holes in csg. @ 5570'-5830' via casing inspection log run 04/02

PXA PROCEDURE

- 1) MIRU workover rig, PXA equipment and 11512' workstring.
- 2) ND wellhead and NU BOP's; PU & RIH w/ tubing to PBTD @ +/-11377'; Circulate well w/ PXA mud; POOH w/ tubing standing back 7600' & laying down the balance; RUWL & RIH & perf. sqz. holes @ 7830' POOH & RDWL; PU 5-1/2" pkr. & RIH w/ pkr. & tubing to 7600'; Mix & sqz. a 40 sx. class "H" cmt. plug @ 7730'-7830'(Tubb); Rel. pkr. & POOH w/ tbg. standing back 4460' & laying down the balance.
- 3) ND BOP's & NU casing equip.; Work stretch on 5-1/2" csg.; RUWL & csg. cutter & RIH & cut 5-1/2" casing (est. csg. recovery @ 4450'); POOH & RDWL; POOH laying down 5-1/2" casing; ND csg. equip. & NU BOP's.
- 4) RIH w/ tbg. OE to 50' below csg. cut; Mix & pump a 200', 80 sx. class "H" cmt. plug 50' below csg. cut and 150' above 8-5/8" csg. shoe; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug.
- 5) POOH laying down tbg. to 2150'; Mix & pump a 35 sx. class "H" cmt. plug @ 2050'-2150'(Salt); POOH w/ laying down tbg. to 450'; Mix & pump a 35 sx. class "C" cmt. plug @ 350'-450'(Fresh water). — **W.D.C. + TAG**
- 6) POOH w/ laying down tubing to 63' & mix & pump a 20 sx. cmt. surf. plug @ 3'-63'.
FOOH w/ tubing.
- 7) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 8) RDMO rig and PXA equipment. Clean location.



GRUY PETROLEUM MANAGEMENT CO.

SHIPP STRAWN FIELD
Spudded 11/11/88

PRICE FAMILY TRUST #2

API 30-025-30497

CURRENT COMPLETION

Sherry Reid Carroll 6/10/03

KB: 3762.9'

CI: -

GL: 3737.5'

900' FSL & 1750' FWL

Sec 1, T-17-S, R-37-E

Unit Letter N

Lea County, New Mexico

Casing Strings:

? Conductor

13-3/8" (17-1/2" hole), 48#

@ 400' w/ 450 sx cmt

8-5/8" (11" hole), 28#

@ 4408' w/ 1800 sx cmt

5-1/2" (7-7/8" hole), 17#, N-80

@ 12075' w/ 975 sx cmt

TOC +/- 7550'

Tubing String:

NONE

Possible holes in csg 5570-5830'
Csg inspection log 4/02

Strawn Perfs:

11582-11652, 11665-11673 &

11675-11686, 2 spf (12/88)

CIBP @ 11412' w/ 35' cmt on plug

TD = 12,075'

