rm 3160-5, (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM 108500 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or Red Hills North Unit		
1. Type of Well Gas Well Water Injecton 2. Name of Operator Water Injecton				8. Well Name and No. Red Hills North Unit 703			
EOG Resources Inc. 3a. Address P.O. Box 2267 Midland, Texas 7970 4. Location of Well (Footage, Sec., T., R., M., or Survey 1991' FWL & 988 FSL, Sec 7, T25S, R3 BHL lat 32.1362868 long -103.52207	Description) 4E S/L 31	432 686 3689	30-025 432 686 3689 10. Fiel Red Hi 11. Cou				
12. CHECK APPROPRIATE	BOX(ES) TO IND			ORT, OR OTH	ER DATA		
TYPE OF SUBMISSION Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon	PE OF ACTION Production Reclamatio X Recomplet Temporaril Water Disp	e [Water Shut-O Well Integrity Other page 2 of 2		
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspect 9/10/03 RIH w/ CICR to 11404'. Leave 3 sx cement above	olete horizontally, give s formed or provide the f the operation results i Notices shall be filed or ction.) Cement w/ 125 s	ubsurface locations and mea Bond No. on file with BLM n a multiple completion or re- ly after all requirements, ind x H, squeeze liner	Bured and true ver BIA. Required succompletion in a naluding reclamation	tical depths of all ubsequent reports ew interval, a Forn, have been corr out of CICR	pertinent markers shall be filed wit rm 3160-4 shall b pleted, and the o	and zone hin 30 day e filed ond perator ha	
placed outside of 3 1/2 9/11/03 Tag cement @ 11392. Be Held OK. Drill out CIO 9/12/03 Continue drill out. 9/13/03 Tested 5 1/2" casing fr 11819' to 15100' w/ 500 9/14/03 Logging 9/17/03 Perforate 3 1/2" liner 9 @ 14015', 7 @ 13662', 9/18/03 Frac w/ 124,000 gal Spe 20 lb Linear gel. 9/20/03 Ran 372 joints 2 7/8" to	com surface to 1 0 psi. Held CK from 12606' to 5 @ 13310', 4 ctra Frac 3000,	1619', liner hange: 15000' as follows: @ 12960', 3 @ 1260 225,000 lbs 16/20	12 holes @ S'. Carbolite,	and 3 1/2" 15000 11 (liner (#75m 007ED 000	12/2/A/15/16	
9/20/03 Ran 372 joints 2 7/8" t	ubing and packe	r to 11536. Star	_	ACCEPTED) EOD DEO		
9/24/03 1774 BWIPD @ 800 psi.	K-	11389-H		- FEL	FOR REC	ORD	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title Regula Date 10/2/03	tory Analyst	= <u>0CT</u>	6 2003		
THIS	S SPACE FOR FED	PERAL OR STATE OF	ICE USE	GARY PETROLFI	GOURLEY IM ENGINEE	++	
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sub						