

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARLESIA  
OCD-HOBBS  
FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

OCD-HOBBS-032233(A)

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership Attn: Mark Stephens, 19.013, GRWY 5

3a. Address

P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)

(713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL x 330' FEL, Letter P, Sec. 30, T-18-S, R-38E

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Hobbs G/SA No. 441  
Unit

9. API Well No

30-025-07473

10. Field and Pool, or Exploratory Area

Hobbs; Grayburg-San Andres

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Squeeze

casing leak and

upgrade wellhead

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Squeeze leak in production casing and upgrade wellhead in accordance with the following -

- 1) MI x RU. ND WH x NU BOP. POOH with production equipment. Trip bit to bottom. If asphaltenes present, squeeze perfs w/xylylene before running back with production equipment.
- 2) Run packer x plug and isolate leak. Confirm next steps with engineer.
- 3) Address casing leak as follows:

a) If leak is between 20' and surface, set plug below leak. Test plug.

b) If leak is between 20'-2500', determine if free point is below leak. If so, back off and run new casing. If not, prepare for squeeze (per Halliburton recommendation).

c) If leak is below 2500', prepare for squeeze (per Halliburton recommendation).

4) RD for wellhead dig out and upgrade.

5) RU x DO any squeeze x test to 1000 psi; or, retrieve plug(s) and CO to 4276'.

6) Run production equipment.

7) Install CProx ESP wellhead.

8) RD x MO x clean location.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

8/27/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date AUG 29 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

