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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-188

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Jensen Oil Company | 8. Farm or Lease Name Coastal State |
| 3. Address of Operator Box 1031 - Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 760 FEET FROM THE South LINE, SECTION 9 TOWNSHIP 9S RANGE 35E NMPM. | 10. Field and Pool, or Wildcat Underscored "Thermal" |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4585 GR | 12. County Brewer |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-70 -- 1-16-71 Drilled 7 1/2" hole from 3951' RDB to 9466' RDB. Set 5 1/2" 17" N-80 + J-55 cas. @ 9466' RDB with w/DV multiple string cementing tool bit at 5045'. Cemented in 2 stages. 1st stage used 300 min. class C w/3/4% CFR. + 8 1/2% salt brk followed by 700 min. class C. P.D. @ 7:15 p.m. 1-16-71. Opened DV tool + circulated above. Cemented 2nd stage w/250 min. class C w/3/4% CFR + 8% salt brk P.D. @ 11:55 p.m.

1-20-71 Tested casing to 1500 psi for 30 min. Held O.K. Mixing temp 35° Formation temp 154°F. Slurry volume 916 cu ft. Compression strength 1700 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Agnes Cannon TITLE Clark, General DATE 1-21-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JAN 25 1971

CONDITIONS OF APPROVAL, IF ANY: