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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-188

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Coastal "A" State
3. Address of Operator 7990 IH 10 West; San Antonio, Texas 78230	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> , <u>718.5</u> FEET FROM THE <u>North</u> LINE AND <u>2028.7</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Flying M San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4377' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>convert to SWD</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU PU.
2. POOH with rods and tubing.
3. Trip hole with bit and scrapper.
4. RIH with nickel plated Watson J-Lock compression packer. On-Off tool, and 4358' 2-3/8" J-55, 4.7 lb. per ft. EUE - 8RD plastic coated tubing.
5. Set packer.
6. Load tubing annulus with 2% KCL water and 10 gallons of Nalco 3400 packer fluid.
7. Pressure test tubing annulus to 750 psi.
8. Pump 2 barrels Tretolite PD-33 and 2000 gallons 15% HCL with NE agents.
9. Reperforate injection interval @ 4 JSPF.
10. Acidize with 2000 gal. 15% HCL.
11. Flush acid system with formation water.
12. RU SWD system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Production Engineer DATE 1/24/85

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JAN 28 1985

CONDITIONS OF APPROVAL, IF ANY: