

Form 3160-3
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 20075. Lease Serial No.
NMNM-97910

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No

1a. Type of work: ☐ DRILL☒ REENTER1b. Type of Well. ☐ Oil Well ☒ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone2. Name of Operator
Devon Energy Production Company, LP8. Lease Name and Well No.
Starnan Federal Unit 13a. Address 20 North Broadway
Oklahoma City, Oklahoma City 73102-82603b. Phone No. (include area code)
405-552-81989. API Well No.
30-025-2775210. Field and Pool, or Exploratory
Strawn South

4. Location of Well (Report location clearly and in accordance with any State requirements *)

At surface 1980' FNL & 1980' FEL

At proposed prod zone 1880' FNL & 1980' FEL

Capitan Controlled Water Basin

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 28, T26S R35E14. Distance in miles and direction from nearest town or post office*
Approximately 11 miles southwest of Jal, NM12. County or Parish
Lea County13. State
NM15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)16. No. of acres in lease
2,200 acres17. Spacing Unit dedicated to this well
320 acres18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft19. Proposed Depth
15,500' MD

20. BLM/BIA Bond No. on file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3140' GL22. Approximate date work will start*
08/01/200723. Estimated duration
70 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form

1. Well plat certified by a registered surveyor
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized office

25. Signature

Name (Printed/Typed)

Date

Norvella Adams

06/27/2007

Title

Sr. Staff Eng. Tech

Approved by (Signature)

Name (Printed/Typed)

Date

Title

FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVALAPPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-27752	² Pool Code 70580	³ Pool Name Arenja Reja	⁴ Property Code 36726	⁵ Property Name STARMAN FEDERAL UNIT	⁶ Well Number 1
⁷ OGRID No. 6317 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, LP			⁹ Elevation 3140'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	26S	35E		1980	North	1980	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	26S	35E		1880	North	1980	East	Lea

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Norvella Adams</i> Date: 6/27/07 Printed Name: Norvella Adams
	see original
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: September 10, 1981 Signature and Seal of Professional Surveyor:
	see original

DIRECTIONAL DRILLING PROGRAM FOR RENTRY

Devon Energy Production Company, LP

Starman Federal Unit 1

Surface Location: 1980' FNL & 1980' FEL, Unit G, Sec 28 T26S R35E, Lea, NM

Bottom Hole Location: 1880' FNL & 1980' FEL, Unit G, Sec 28 T26S R35E, Lea, NM

1. Geologic Name of Surface Formation

a. Alluvium

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

a. Rustler	1,017'	
b. Top of Salt	1,503'	
c. Base of Salt	4,861'	
d. Delaware	5,269'	
e. Bone Spring	9,335'	Oil
f. 1 st Bone Spring sand	10,453'	
g. 2 nd Bone Spring limestone	10,989'	
h. 2 nd Bone Spring sand	11,170'	
i. 3 rd Bone Spring limestone	11,378'	
j. 3 rd Bone Spring sand	12,126'	
k. Wolfcamp	12,304'	Gas
l. Strawn	14,633'	
m. Atoka Clastics	15,190'	
n. Base of Atoka Clastics	15,331'	

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands are protected by 13 3/8" casing already in place. Potash / fresh water sands are protected by 9 5/8" casing already in place.

3. Casing Program:

<u>Hole</u> <u>Size</u>	<u>Hole</u> <u>Interval</u>	<u>OD Csg</u>	<u>Casing</u> <u>Interval</u>	<u>Weight</u>	<u>Collar</u>	<u>Grade</u>
8.535"	0' -13,100'	7 3/4"	0' -13,100'	46.1#	STL	P-110
6.5"	13,630-15,500'	5"	12,800-15,500	23.2#	STL	P-110

Design Parameter Factors:

<u>Casing Size</u>	<u>Collapse Design</u> <u>Factor</u>	<u>Burst Design</u> <u>Factor</u>	<u>Tension Design</u> <u>Factor</u>
7 3/4"	2.20	1.39	1.63
5"	1.52	1.25	9.16

4. **Cement Program: (Note yields; and dv tool depths if multiple stages)**

a. 7 3/4" 13,100'

TOL @ 12,800'

Spacer: 10 bbls Spacer @ 8.43 ppg.

Handwritten signature

Cement to surface with 40 sx Class H cement + 1% FL-62 0.3% CD-32 + 0.2% Sodium Metasilicate 0.1% R-3 + 2% CaCl₂ + 45.8% Fresh Water, 1.20 cf/sx yield, 558 bbls displacement @ 8.34 ppg.

b. 5" 15,500'

Spacer: 40.0 bbls turbo Flow III @ 16.2 ppg.

Cement with 265 sx Class H cement + 0.75% EC-1 + 0.7% CD-32 + 1.2% FL-62 + 0.1% Sodium Metasilicate + 0.25% R-21 + 36.8% Fresh Water, 1.06 cf/sx yield, 125.8 bbls Mud @ 15.2 ppg.

TOC:	Tie-back	12,500'
	Production	12,800'

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement of the 5" casing will be at the top of the liner. All casing is new and API approved.

5. **Directional Plan:**

Set whipstock and sidetrack at 13,630', 3°/100, and 0° azimuth. Build 4.399° inclination for 130', EOB at 13,776' TVD. Hold build for 432', EOH at 14,207' TVD. Drop 292' at 1.5°/100, EOD at 14,500' TVD. Drill 0° inclination for 1,000' and TD at 15,500'. Vertical Section is +/-50 from exit.

Cutting window: KOP 13,630'

6. **Pressure Control Equipment:**

The blowout preventor equipment (BOP) shown in Exhibit #1 will consist of a (10M system) double ram type (5000 psi WP) preventor and a bag-type (Hydril) preventor (5000 psi WP) and rotating head. Both units will be hydraulically operated and the ram type preventor will be equipped with blind rams on top and 4 1/2" drill pipe rams on bottom. The BOP will be installed on the 7 3/4" intermediate casing and utilized continuously until total depth is reached. All BOP's and associated equipment will be tested to 10,000 psi. Prior to drilling out the 7 3/4" casing shoe, the BOP's and Hydril will be tested as per BLM Drilling Operations Order #2.

Pipe rams will be operated and checked each 24-hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily driller's log. A 2" kill line and 3" choke line will be incorporated in the drilling spool below the ram-type BOP. Other accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines and choke manifold having 5000 psi WP rating.

7. **Proposed Mud Circulation System**

<u>Depth</u>	<u>Mud Wt.</u>	<u>Visc</u>	<u>Fluid Loss</u>	<u>Type System</u>
0' – 13,630'	10.0-10.1	29	NC	Brine Water
13,630'– 14,000'	13.0-14.0	40-44	8 cc	Brine Water / Polymer
14,000'-15,000'	14.0-15.0	44-48	6 cc	Brine Water / Polymer
15,000'-15,500'	15.0-15.5	48-55	6 cc	Brine Water / Polymer

The necessary mud products for weight addition and fluid loss control will be on location at all times.

8. **Auxiliary Well Control and Monitoring Equipment:**

- A Kelly cock will be in the drill string at all times.
- A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
- Hydrogen Sulfide detection equipment will be in operation before exiting the cutting window. Breathing equipment will be on location upon drilling the 7 3/4" shoe until total depth is reached.

9. **Logging, Coring, and Testing Program:**

- Drill stem tests will be based on geological sample shows.
- If a drill stem test is anticipated; a procedure, equipment to be used and safety measures will be provided via sundry notice to the BLM.
- The open hole electrical logging program will be:
 - Total Depth to Intermediate Casing
and Gamma Ray. Compensated Neutron – Z Density log with Gamma Ray and Caliper. Dual Laterolog-Micro Laterolog with SP
 - Total Depth to Surface
Compensated Neutron with Gamma Ray
 - No coring program is planned
 - Additional testing will be initiated subsequent to setting the 5 1/2" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

10. **Potential Hazards:**

- No abnormal pressures or temperatures are expected. There is no known presence of H₂S in this area. If H₂S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6 No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 10,900 psi and Estimated BHT 210° F. No H₂S is anticipated to be encountered.

11. **Anticipated Starting Date and Duration of Operations:**

- Road and location construction will begin after the BLM has approved the APD. Anticipated start date will be as soon after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 30 days. If production casing is run then an additional 45 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.

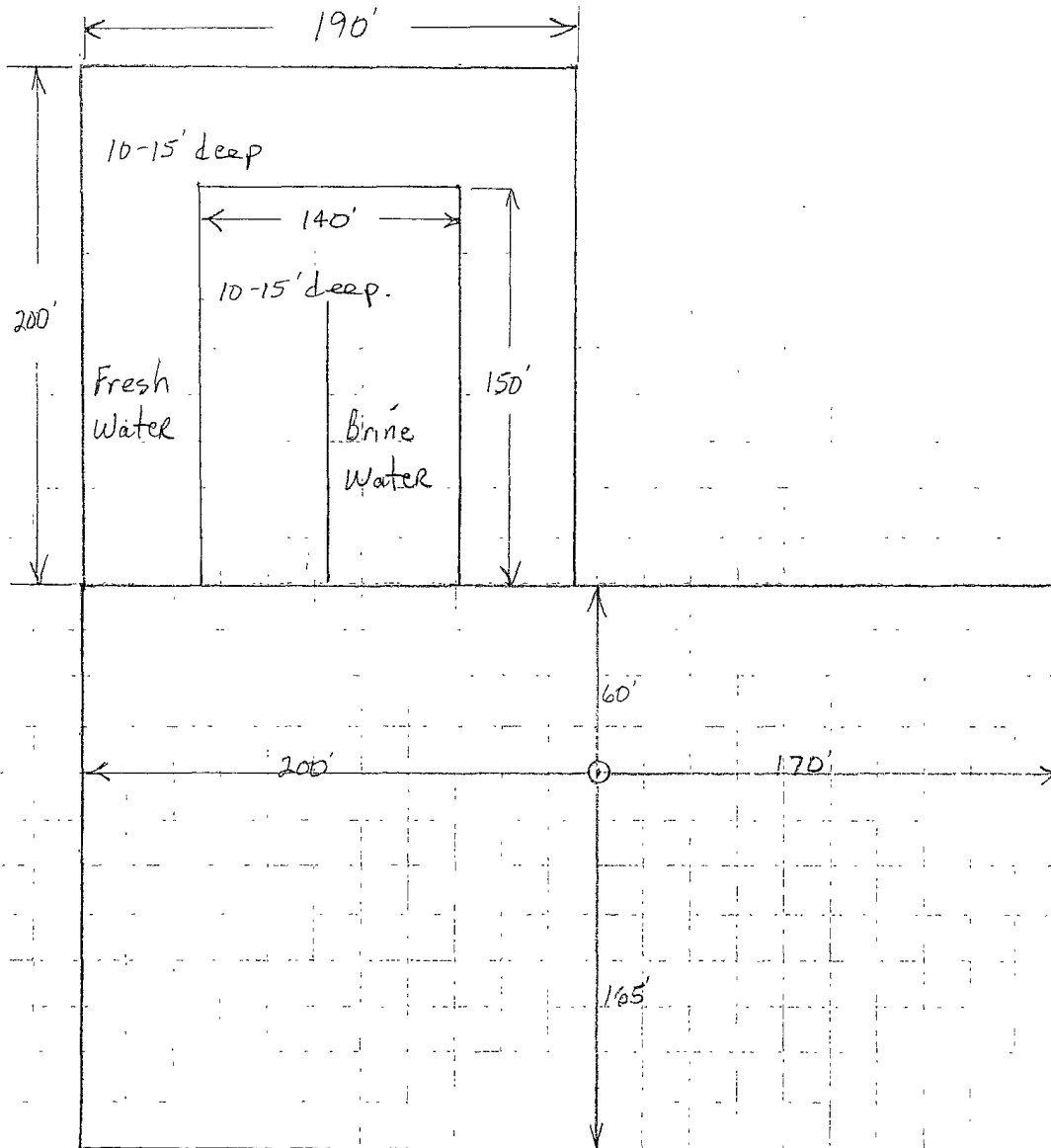
EXHIBIT D

MIDLAND, TX (915) 684-7446
 OKLAHOMA CITY, OK (405) 810-0021
 VICTORIA, TX (361) 576-5297



HOUSTON, TX (281) 877-1200
 LAFAYETTE, LA (337) 237-5300
 NEW ORLEANS, LA (504) 566-0411

Subject	Nabors Rig # 730	Page No.	of
File	0	By	Date 5-10-06



BOP &
 Manifold to
 meet C.O. 2
 requirements.

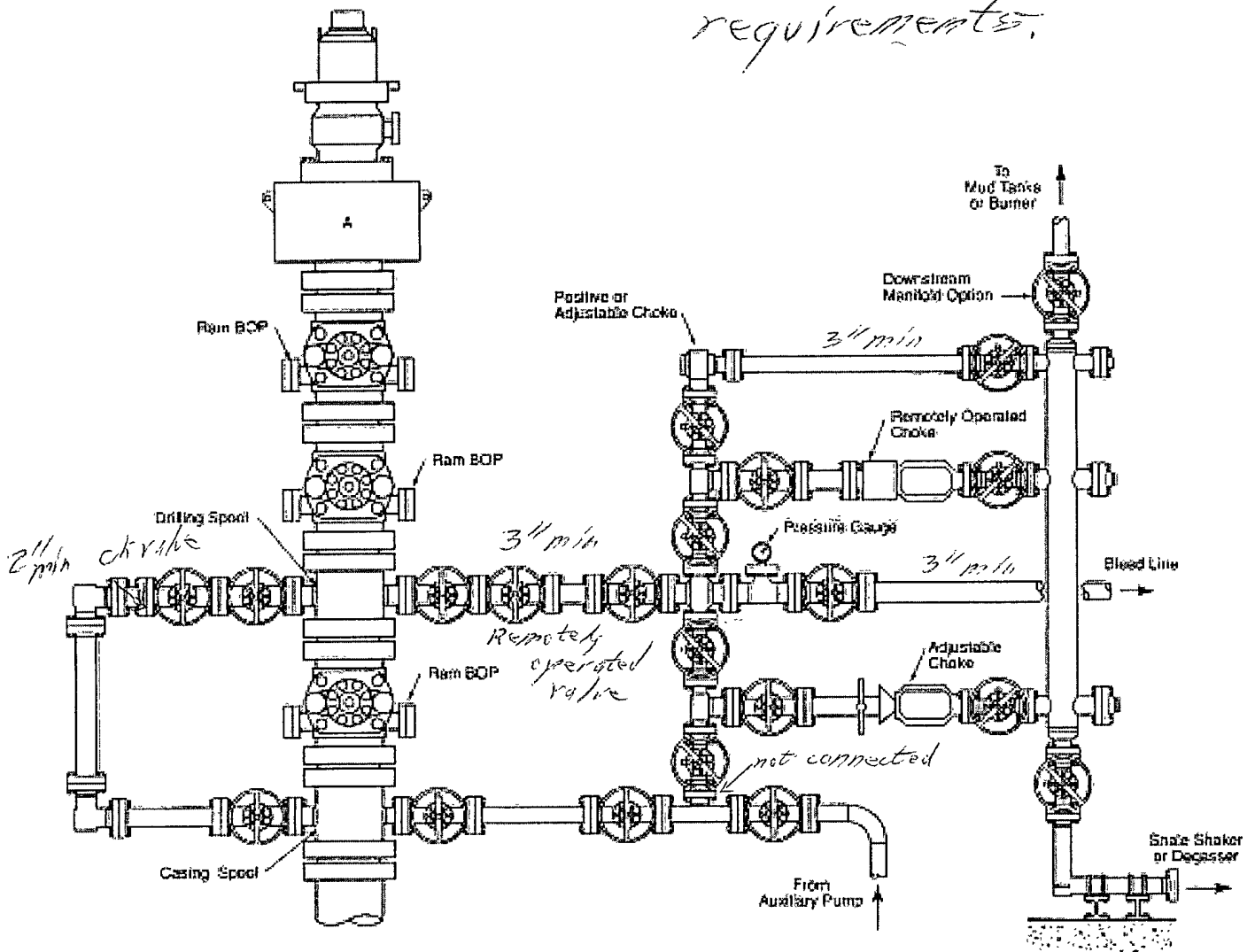
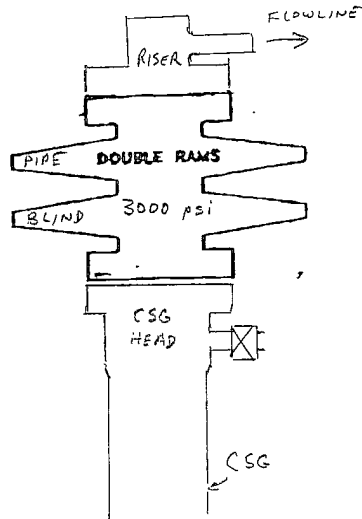


EXHIBIT # 1



PROJECTS DOWNED

DATE	DESCRIPTION

denver
BLOWOUT PREVENTOR

REENTRY PROGRAM

Devon Energy Production Company, LP

Starman Federal Unit 1

Surface Location: 1980' FNL & 1980' FEL, Unit G, Sec 28 T26S R35E, Lea, NM

Bottom Hole Location: 1880' FNL & 1980' FEL, Unit G, Sec 28 T26S R35E, Lea, NM

Operations Plan – This well was plugged in 1988. A well bore schematic showing the method of plugging is attached as Exhibit A. The purpose of the following work is to reenter this plugged well to a depth of 13,723' to test the mechanical integrity of the well bore. The reentry work outlined below will be performed with a workover rig.

Should the well bore prove to be mechanically sound Devon may propose to utilize this well bore for a sidetrack.

- a. Prep location, dig out original cellar, remove marker and surface plug and extend 13-3/8" casing to surface. Install 3M casing head.
- b. MIRU workover rig and reverse unit.
- c. RIH with 12-1/4" bit and drill out cement plugs to the top of the existing 9-5/8" casing stub at 5,136'.
- d. RIH with 8-3/4" bit and drill out cement plugs to top of 7-3/4" liner at 13,100'.
- e. RIH with 6-1/8" bit and tag plug at 13,723'. Do not drill out this plug.
- f. RIH with mill assembly to determine length and size of tie back assembly on 7-3/4" liner hanger. If it determined that the well bore is suitable for a sidetrack, a tie back string of 7-3/4" casing will be run and cemented prior sidetracking.
- g. If it is determined that the well is not a suitable candidate for a sidetrack, the well will be plugged as follows: RIH with tubing and spot 110 sx. cement from 5221' to cover the 9-5/8" casing stub, spot 80 sx cement from 1555' to 1455', spot 40 sx. cement from 50' to surface. Cut off casing and install dry hole marker.



Planned Wellpath Report

Plan #2
Page 1 of 3



INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	Devon Energy	Slot	#1_SHL
Area	Andrews County, TX	Well	#1
Field	Arena Roja South (Starman)	Wellbore	#1 ST01 PWB
Facility	Starman Federal #1		

REPORT SETUP INFORMATION

Projection System	NAD27 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect™ 1.2
North Reference	Grid	User	Gomeoscr
Scale	1.00051	Report Generated	06/28/07 at 11:01:37
Wellbore last revised	06/13/07	Database/Source file	WA_Midland/#1_ST01_PV

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North [feet]	East [feet]	Easting [US feet]	Northing [US feet]	Latitude [°]	Longitude [°]
Slot Location	0.00	0.00	1223409.25	371535.84	32 00 00.000N	102 00 00.000W
Facility Reference Pt			1223409.25	371535.84	32 00 00.000N	102 00 00.000W
Field Reference Pt			1223409.25	371535.84	32 00 00.000N	102 00 00.000W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on #1_SHL (RT) to Facility Vertical Datum	0.00 feet
Horizontal Reference Pt	Slot	Rig on #1_SHL (RT) to GRN. ELEV.	3140.00 feet
Vertical Reference Pt	Rig on #1_SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	Rig on #1_SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	GRN. ELEV.	Section Azimuth	0.00°



Planned Wellpath Report

Plan #2
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**BAKER
HUGHES**

INTEQ

REFERENCE WELLPATH IDENTIFICATION			
Operator	Devon Energy	Slot	#1_SHL
Area	Andrews County, TX	Well	#1
Field	Arena Roja South (Starman)	Wellbore	#1 ST01 PWB
Facility	Starman Federal #1		

WELLPATH DATA (26 stations) † = interpolated/extrapolated station								
MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Design Comments
0.00	0.000	0.000	0.00	0.00	0.00	0.00	0.00	
13600.00	0.000	0.000	13600.00	0.00	0.00	0.00	0.00	Tie On
13630.00	0.000	0.000	13630.00	0.00	0.00	0.00	0.00	KOP
13700.00†	2.100	0.000	13699.98	1.28	1.28	0.00	3.00	
13800.00†	5.100	0.000	13799.78	7.56	7.56	0.00	3.00	
13900.00†	8.100	0.000	13899.10	19.05	19.05	0.00	3.00	
14000.00†	11.100	0.000	13997.69	35.73	35.73	0.00	3.00	
14041.62	12.349	0.000	14038.44	44.19	44.19	0.00	3.00	EOB
14095.99	12.349	0.000	14091.56	55.81	55.81	0.00	0.00	EOH
14100.00†	12.228	0.000	14095.47	56.67	56.67	0.00	3.00	
14200.00†	9.228	0.000	14193.71	75.28	75.28	0.00	3.00	
14300.00†	6.228	0.000	14292.79	88.73	88.73	0.00	3.00	
14400.00†	3.228	0.000	14392.44	96.97	96.97	0.00	3.00	
14500.00†	0.228	0.000	14492.38	99.98	99.98	0.00	3.00	
14507.62	0.000	0.000	14500.00	100.00	100.00	0.00	3.00	EOD/#1 Target
14600.00†	0.000	0.000	14592.38	100.00	100.00	0.00	0.00	
14700.00†	0.000	0.000	14692.38	100.00	100.00	0.00	0.00	
14800.00†	0.000	0.000	14792.38	100.00	100.00	0.00	0.00	
14900.00†	0.000	0.000	14892.38	100.00	100.00	0.00	0.00	
15000.00†	0.000	0.000	14992.38	100.00	100.00	0.00	0.00	
15100.00†	0.000	0.000	15092.38	100.00	100.00	0.00	0.00	
15200.00†	0.000	0.000	15192.38	100.00	100.00	0.00	0.00	
15300.00†	0.000	0.000	15292.38	100.00	100.00	0.00	0.00	
15400.00†	0.000	0.000	15392.38	100.00	100.00	0.00	0.00	
15500.00†	0.000	0.000	15492.38	100.00	100.00	0.00	0.00	
15507.62	0.000	0.000	15500.00	100.00	100.00	0.00	0.00	#1 BHL

HOLE & CASING SECTIONS Ref Wellbore: #1 ST01 PWB Ref Wellpath: Plan #2									
String/Diameter	Start MD [feet]	End MD [feet]	Interval [feet]	Start TVD [feet]	End TVD [feet]	Start N/S [feet]	Start E/W [feet]	End N/S [feet]	End E/W [feet]
26in Open Hole	0.00	1505.00	1505.00	0.00	1505.00	0.00	0.00	0.00	0.00
20in Casing	0.00	1505.00	1505.00	0.00	1505.00	0.00	0.00	0.00	0.00
17.5in Open Hole	0.00	5200.00	5200.00	0.00	5200.00	0.00	0.00	0.00	0.00
13.375in Open Hole	0.00	5200.00	5200.00	0.00	5200.00	0.00	0.00	0.00	0.00
12.25in Open Hole	0.00	13500.00	13500.00	0.00	13500.00	0.00	0.00	0.00	0.00
9.625in Casing	0.00	13500.00	13500.00	0.00	13500.00	0.00	0.00	0.00	0.00
8.5in Open Hole	13500.00	13630.00	130.00	13500.00	13630.00	0.00	0.00	0.00	0.00
7.75in Casing	13100.00	13630.00	530.00	13100.00	13630.00	0.00	0.00	0.00	0.00
6.5in Open Hole	13630.00	15507.62	1877.62	13630.00	NA	0.00	0.00	NA	NA



Planned Wellpath Report

Plan #2
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REFERENCE WELLPATH IDENTIFICATION			
Operator	Devon Energy	Slot	#1_SHL
Area	Andrews County, TX	Well	#1
Field	Arena Roja South (Starman)	Wellbore	#1 ST01 PWB
Facility	Starman Federal #1		

TARGETS									
Name	MD [feet]	TVD [feet]	North [feet]	East [feet]	Grid East [us survey feet]	Grid North [us survey feet]	Latitude [°]	Longitude [°]	Shape
1) #1 Target	14507.62	14500.00	100.00	0.00	1223409.25	371635.89	32°00'00.989N	101°59'59.975W	point

MOORE MCCORMACK ENERGY INC

Well Name: STARMAN FEDERAL UNIT 1		Field: ARENA ROJA SOUTH	
Location: 1980' FNL & 1980' FEL; SEC 28-T26S-R35E		County: LEA	State: NM
Elevation: 3140' GR		Spud Date: 2/25/82	Compl Date: 3/28/83
API#: 30-025-27752	Prepared by: Ronnie Slack	Date: 11/28/06	Rev:

26" Hole
20", 94# & 133#, @ 1,505'
 Cmt'd w/2500 Sx

40 Sx cement plug from surface to 60'

80 Sx cement plug from 1,455' to 1,555'

17-1/2" Hole
13-3/8", 61# & 68#, @ 5,200'
 Cmt'd w/4500 Sx

9-5/8" casing cut @ 5,136'. POOH.
 110 Sx cement plug @ 5,221'

TOC @ 7,080' on 9-5/8"

Top of 7-3/4" Liner @ 13,100'

12-1/4" Hole
9-5/8", 47# & 53.5#, @ 13,500'
 Cmt'd w/2850 Sx

STRAWN

14,092'-14,118'; 14,230'-14,244'
 14,270'-14,278; 14,694'-14,700'
 14,848'-14,854'; 14,868'-14,884'
 14,970'-14,976; 15,044'-15,050'

40 Sx cement plug 13,723' - 13,955'
 3-1/2" Tbg cut 1-1/2 Jts above packer
Baker Model D Packer @ 14,000'
 Plug in R nipple. EOA @ 14,028'

ATOKA

15,200' - 15,229; 15,236' - 15,242' 41 Mcf, 2550 psi
 15,246' - 15,251'; 15,664' - 15,708'

Perf & Sqz 15048-50' w/100 Sx
 8 Sx cement on packer. TOC 15,065'
Baker Model D Packer @ 15,100 w/plug

ATOKA

15,664' - 15,708' (tested wet)

Perf & Sqz 15330-32' w/100 Sx
 200# sand on top of packer
Baker Model D Packer @ 15,420' w/plug

8-1/2" Hole
7-3/4", 46.1#, P110', @ 16,460'
 Cmt'd w/ 600 Sx

Open hole cement plug from 16,460' to 16,820'

18,535' TD

devon

Devon Energy

Location: Andrews County, TX
Field: Arena Roja South (Starman)
Facility: Starman Federal #1

Slot: #1_SHL
Well: #1
Wellbore: #1 ST01 PWB

BAKER
HUGHES
INTEQ

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (1/100ft)	VS (ft)
Tie On	13600.00	0.00	0.00	13600.00	0.00	0.00	0.00	0.00
KOP	13630.00	0.00	0.00	13630.00	0.00	0.00	0.00	0.00
EOB	14041.62	12.35	0.00	14038.44	44.19	0.00	3.00	44.19
EOH	14095.99	12.35	0.00	14091.56	55.81	0.00	3.00	55.81
EOD/ #1 Target	14507.62	0.00	0.00	14500.00	100.00	0.00	3.00	100.00
#1 BHL	15507.62	0.00	0.00	15500.00	100.00	0.00	0.00	100.00

Plot reference wellbore is Plan 82	
True vertical depth is referenced to Rig on #1_SHL (RT)	Grid System: NAD83 / TM New Mexico State Plane, Eastern Zone (2007), US feet
Measured depth is referenced to Rig on #1_SHL (RT)	North Reference: Grid north
Rig on #1_SHL (RT) to ORN ELEV 3140 feet	Scale: True distance
ORN ELEV to Mud line of wellbore - Starman Federal #1 - 3140 feet	Depth is in feet
Coordinates are in feet referenced to Slot	Created by geobase on 6/28/2007

