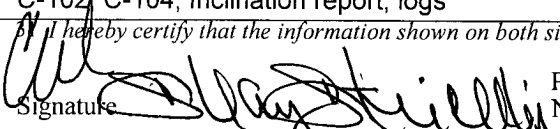


Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-27959 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name: Lauralea 26 State						
2 Name of Operator Chesapeake Operating Inc.		8. Well No 1						
3 Address of Operator 2010 Rankin Hwy Midland, TX 79701		9. Pool name or Wildcat TV; Penn 86560						
4 Well Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line Section 26 Township 11S Range 31E NMPM Chaves County								
10 Date Spudded 08/06/2007	11 Date T D Reached 09/08/2007	12 Date Compl. (Ready to Prod) 09/27/2007	13. Elevations (DF& RKB, RT, GR, etc) 4452 GR	14. Elev Casinghead				
15 Total Depth 11200	16 Plug Back T.D. 11103	17 If Multiple Compl. How Many Zones? No	18 Intervals Drilled By R	Rotary Tools 0-11200	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 10947-11012				20 Was Directional Survey Made No				
21 Type Electric and Other Logs Run Attached			22 Was Well Cored No					
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13 3/8	48	387	17 1/2	335 Prem Plus				
8 5/8	32	3554	11	950 Prem Plus				
5 1/2	17	11200	7 7/8	1720 H				
24. LINER RECORD			25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 7/8	10907	10907	
26. Perforation record (interval, size, and number) Morrow 10947-11012 4 spf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10947-11012			AMOUNT AND KIND MATERIAL USED 16338 gals 70Q 40# CO2 foam, 70048# Sinterlite Bauxite 20/40 sand	
28. PRODUCTION								
Date First Production 09/27/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod or Shut-in</i>) Producing			
Date of Test 10/12/2007	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 871	Water - Bbl 17	Gas - Oil Ratio 29033	
Flow Tubing Press 930	Casing Pressure 220	Calculated 24-Hour Rate	Oil - Bbl 30	Gas - MCF 871	Water - Bbl 17	Oil Gravity - API - (Corr) 40.0		
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold						Test Witnessed By		
30 List Attachments C-102, C-104, Inclination report, logs								
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature 		Printed Name Shay Stricklin		Title Regulatory Tech.		Date 10/17/2007		
E-mail Address sstricklin@chkenegy.com								

