Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240	2,	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-38513
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa Pe, Nivi 87505	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Harvard 6 FEE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
		002
2. Name of Operator Cimarex Energy Co.		9. OGRID Number 215099
3. Address of Operator		10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014	-0907	Denton Wolfcamp East
4. Well Location		
SHL Unit Letter D:	430 feet from the North line and	430feet from theWestline
Section 6		MPMCountyLea
	11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
Pit or Below-grade Tank Application C	3792' GR	
	Distance from nearest fresh water well	Distance from negrest surface water
Pit Liner Thickness:		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL V	
-		EDRILLING OPNS P AND A
	☐ MULTIPLE COMPL ☐ CASING/CE	MENT JOB Prod.
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of		
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
recompletion.		
11-06-07 Reached TD of 7	7-7/8" pilot hole @ 9825'	
11-08-07 In 7-7/8" hole ran 9821' of 5-1/2" 17# P-110 LTC. Cemented with lead of 650 sx interfill H + 0.125 Poly-E-		
+ 0.125 Poly-E-Flake + 0.2% HR7 (wt 13.0#, yield 1.67) Est. TOC 4272'.		
11-30-07 Pressure tested 7	-7/8" casing to3000 psi for 30 minutes.	2232
12-06-07 Set kickoff CIBP		W. B.
	"horizontal leg @ 9159.	
	orizontal hole 11123.	2 70 20
	EUE liner from 9024' to 11100'.	1/20/1
12-23-07 Released Rig.		Vig Och Och N/
		Light Oct.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE OF May	TITLE Reg Analyst	DATEDecember 27, 2007
Type or print seems		
Type or print name Scott Haynes email address: shaynes@cimarex.com Telephone No. 469-420-2715 For State Use Only		
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APPROVED BY: Chuis &	The same property of white the same property	SOR/GENERAL MANAGER FLANCO 1 2020
Conditions of Approval (if any):	Selection THE ESTRICT SUPERVI	DATE (IAN) 1000