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FEB 25 2008

HOBBS OCD

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 25, 2007

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37684
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. VO-6527
7. Lease Name or Unit Agreement Name YP 9 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Lovington Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other P&A
2. Name of Operator Texland Petroleum-Hobbs, LLC
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102
4. Well Location Unit Letter A : 338 feet from the North line and 702 feet from the East line
Section 9 Township 17S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
X Location is ready for OCD inspection after P&A

- X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
X All other environmental concerns have been addressed as per OCD rules.
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 2/21/08

TYPE OR PRINT NAME Vickie Smith E-MAIL: vsmith@texpetro.com PHONE: 817-336-2751
For State Use Only

APPROVED BY: Mark Whitaker TITLE COMPLIANCE OFFICER DATE 2/28/2008
Conditions of Approval (if any):