

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-37015 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BOURDON 18 ✓
8. Well Number	5 ✓
9. OGRID Number	147179 ✓
10. Pool name or Wildcat	BLINEBRY OIL & GAS ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 Chesapeake Operating Inc. ✓

3. Address of Operator  
 2010 Rankin Hwy  
 Midland, TX 79701

4. Well Location  
 Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line  
 Section 18 Township 20S Range 39E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3547 GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/08. PU 5-1/2" CBP & set @6650, Perforate Tubb 6572-6604, 3 spf.  
 2/20/08. MIRU, Acidize Tubb perms 6572-6604 w/2000 gals 15% Ne-Fe, pump 5500 gals 20% Ultragel.  
 2/21/08. TIH & set CBP 2 6650, Perforate Blinebry 6115-6382, 2 spf.  
 2/22/08. MIRU, Acidize Blinebry 6115-6382 w/1500 gals 15% Ne-Fe & pump 2200# rock salt as a diverter, pump 15000 gals 20% Ultragel.

**RECEIVED**  
 MAR 17 2008  
**HOBBS OCD**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE  TITLE Regulatory Tech. DATE 03/14/2008

Type or print name Shay Stricklin E-mail address: sstricklin@chkenegy.com Telephone No. (432)687-2992  
**For State Use Only**

APPROVED BY:  TITLE **OC DISTRICT SUPERVISOR/GENERAL MANAGER** DATE **MAR 19 2008**

Conditions of Approval (if any):