

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
LC 061374A

6 If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No
35983

8 Well Name and No.
Bell Lake #27 ✓

9. API Well No.
30-025-38562 ✓

10 Field and Pool, or Exploratory Area
Bell Lake; Delaware, South ✓

11 County or Parish, State
Lea County, New Mexico ✓

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
BOLD ENERGY, LP ✓

3a Address
415 W. Wall Street, Suite 500 Midland, TX 79701

3b Phone No (include area code)
432-686-1100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
**1980' FSL & 660' FWL Unit Letter "L"
Section 5 - T24S - R34E** ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Wellbore Diagram |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Location Diagram |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached:

Current Wellbore Diagram
Current Location Diagram

RECEIVED
MAR 10 2008
HOBBS OCD

ACCEPTED FOR RECORD
MAR 6 2008
SJC
**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Shannon L. Klier** Title **Operations Engineering Manager**

Signature *[Signature]* Date **2/26/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

[Handwritten mark]

BOLD ENERGY, LP

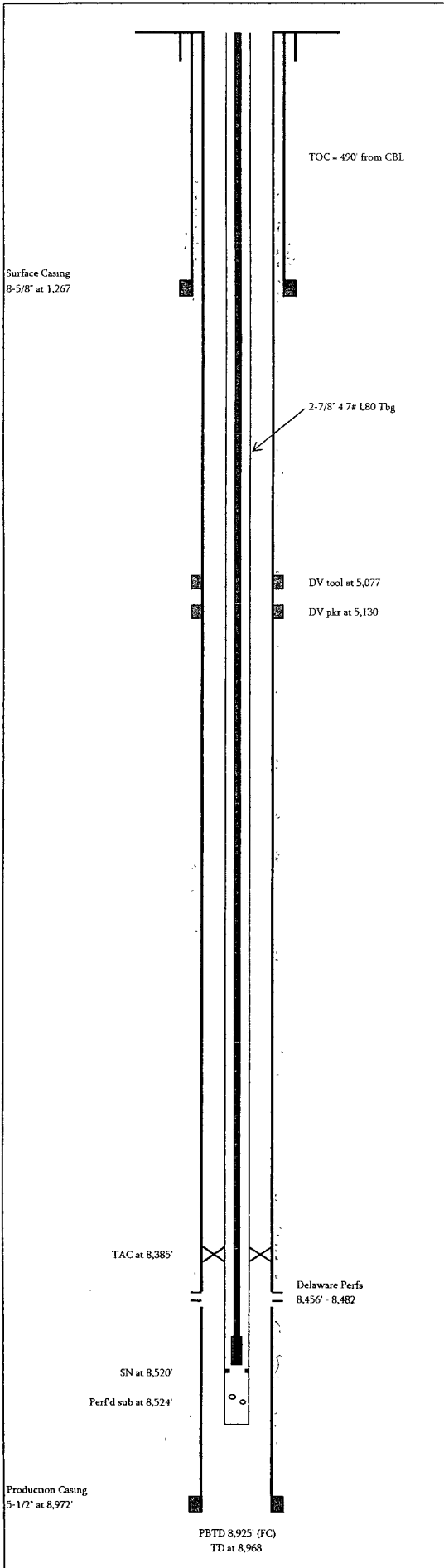
Bell Lake #27

| | |
|--|---|
| WI 100% | NRI 75.0% |
| Elevation 3,599 | API 30-025-38562 |
| KB 17 | Surface Location 1980' FSL & 660' FWL |
| Meas. TD 8,968' | Legal Description Section 5 - T24S - R34E |
| TVD 8,968' | Field: Bell Lake |
| PBD 8,925' (FC) | County: Lea |
| Zone Delaware (OCD Pool Code 97051 Bell Lake, Delaware, South) | State: New Mexico |

| Casing | Hole | Weight | Grade | Depth | Burst | 80% Burst | Sacks | TOC |
|--------|---------|--------|-------|--------|-------|-----------|------------|--------------|
| 16" | | | | 60' | | | | Surface |
| 8-5/8" | 12-1/4" | 24# | J-55 | 1,267' | 2,950 | 2,360 | 945 | Surface (1') |
| 5-1/2" | 7-7/8" | 17# | L-80 | 8,972' | 7,740 | 6,192 | 423 / 1340 | 490 (CBL) |

| Date | Event |
|------------|--|
| 11/30/2007 | Spud |
| 12/30/2007 | TD |
| 12/31/2007 | OH Logs |
| 1/14/2008 | Begin completion |
| 1/15/2008 | Drillout DV tool and run RCBL |
| 1/16/2008 | Pickle tubing Circulate well to 2% KCL water Tested casing to 4,000 psi Perforate as follows 8 456' - 8 482' w/ 3-3/8" casing guns using 22 7 em charges for 0 43' EHD at 3 srf and 120° phasing (78 holes over 26') |
| 1/18/2008 | Fracture treated with 3,000 gals 7.5% HCL followed by 133,630 lbs 16/30 CarboLute from 1 0 - 6 0 ppa (FlexSand in last 2 stgs) Proppant placed using 30 - 25# Lightning fluid system Pavg = 1,169 psi Qavg = 28.2 bpm ISIP = 957 psi 5 min SIP = 899 psi 10 min SIP = 893 psi 15 min SIP = 888 psi Began flowing well back Total load to recover = 1,677 bbls Recovered 1015 bbls in 15 hrs (61%) |
| 1/19/2008 | Attempted to run CA Tagged fill 30' above top perforation POOH |
| 1/20/2008 | TIH w/ bit and tubing Wash out fill to FC Pull up above perforations and SDON |
| 1/21/2008 | TIH to FC. No Fill TOOH PU CA and TIH |
| 1/22/2008 | Finish running CA as follows |

| | | | |
|--|------------|--------------------|------------|
| 255 jts 2-7/8" 6 5 # L80 tbg | 8384.92 ft | Polished Rod | 25.00 ft |
| TAC set w/ 12K lbs tension (40K Shear) | 3.10 ft | 1-7/8" Pony Rod | 6.00 ft |
| 4 jts 2-7/8" tbg | 132.10 ft | 99-7/8" Rods | 2475.00 ft |
| STD SN | 1.10 ft | 220-3/4" Rods | 5500.00 ft |
| 1 6' x 2-7/8" perforated sub | 6.00 ft | 20-7/8" Rods | 500.00 ft |
| 1 jt 2-7/8" tbg bull plugged MA | 33.00 ft | 2-1/2 x 1-3/4 RHBC | 26.00 ft |
| Total Setting Depth | 8560.22 ft | Total Setting Dpth | 8532.00 ft |



NORTH



BOLD ENERGY, LP

Bell Lake #27

API No. 30-025-38562

Lease Serial No. 061374A

Sec 5 – T24S – R34E; 1980' FSL & 660' FWL

Lea County, NM

Bold Energy, LP
415 W. Wall, Suite 500
Midland, TX 79701

Location Entrance

*Oil Sales by run ticket

Pumping Unit
320-305-120

| <u>Production Phase</u> | <u>Sales Phase</u> |
|-------------------------|--------------------|
| V1 – closed | V1 – closed |
| V2 – closed | V2 – open |
| V3 – closed | V3 – closed |
| V4 – closed | V4 – open |
| V5 – closed | V5 – closed |
| V6 – closed | V6 – closed |
| V7 – closed | V7 – closed |
| V8 – open | V8 – closed |
| V9 – open | V9 – open |
| V10 – closed | V10 – closed |
| V11 – closed | V11 – closed |
| V12 – closed | V12 – closed |
| V13 – closed | V13 – closed |
| V14 – closed | V14 – closed |
| V15 – closed | V15 – closed |
| V16 – open | V16 – open |

