ATS-08-600

OCD-HOBBS

Form 3160-3
(April 2004)

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5 Lease Serial No
NM-7488

6 If Indian, Allotee or Tribe Name

1a. Type of work ☑ DRILL ☐ REENTER

7 If Unit or CA Agreement, Name and No

1b Type of Well ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8 Lease Name and Well No. 303915
Meyer B Federal #7

2 Name of Operator
EnerVest Operating, Ltd. 143199

9 API Well No.
30-025-38968

3a Address **1001 Fannin, Suite 800**
Houston, Texas 77002-6707

3b Phone No. *(include area code)*
713/495-6530

10 Field and Pool, or Exploratory
Jalmat (Yates-7Rivers-Queen) Gas

4 Location of Well *(Report location clearly and in accordance with any State requirements *)*
At surface **1805' FNL AND 680' FWL** Unit E
At proposed prod. zone

11 Sec, T R M or Blk and Survey or Area
Sec 7, T-24S-R37E

14 Distance in miles and direction from nearest town or post office*
8 miles north of Jal, New Mexico

12 County or Parish
Lea

13 State
NM

15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drlg unit line, if any)	16 No of acres in lease	17 Spacing Unit dedicated to this well
680'	**316.23**	**320**
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft	19 Proposed Depth	20 BLM/BIA Bond No on file
1145'	**3800'**	~~NL80010838~~ NMB000503
21 Elevations (Show whether DF, KDB, RT, GL, etc)	22 Approximate date work will start*	23 Estimated duration
GL 3321'	**07/01/2008**	**10 days**

24 Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

1 Well plat certified by a registered surveyor
2 A Drilling Plan
3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)
4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
5 Operator certification
6 Such other site specific information and/or plans as may be required by the authorized officer

25 Signature	Name *(Printed/Typed)*	Date
	Gary Miller	**04/29/2008**

Title **Agent, Enervest Operating, Ltd**

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
/s/ James Stovall	**/s/ James Stovall**	JUN 0 5 2008
Title **FIELD MANAGER**	Office **CARLSBAD FIELD OFFICE**	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECEIVED
JUN 10 2008
HOBBS OCD

Capitan Controlled Water Basin

Approval Subject to General Requirements & Special Stipulations Attached

CONDITIONS OF APPROVAL BY THE OCD
-- Approval for drilling only, CANNOT produce until OCD Santa Fe approve Simultaneous Ddication of Acreage and Pool/Formation.

ENERVEST

CERTIFIED MAIL, RETURN RECEIPT REQUESTED
7007 0710 0000 5146 5140

March 3, 2008

Deep Wells Ranch Inc.
Star Route Combest Ranch
Jal, New Mexico 88252

RE: Notice to Owner of Surface Estate
Section 7, T24S, R37E
Lea County, New Mexico

Myers B 7, 8 & 7 E

Gentlemen:

EnerVest Operating, L.L.C. ("EnerVest") is the current owner of a valid oil and gas lease from the Federal Government covering the captioned section.

This is to provide notice, pursuant to Section 4A of the New Mexico Surface Owners Protection Act, that we will be sending personnel to your lands in order to do one or more of the following: measure, inspect, survey, stake and generally evaluate the site(s) and route(s) for proposed operations that are being considered for the future. The activities by the personnel will not disturb the land.

EnerVest and its contractors and agents will make every effort to not disturb any existing conditions on the land. We will contact you if there is any situation that arises that needs to be discussed.

Once the review of the lands has been completed and the size of the pad, the route of the road to access the wellpad and the route of the flowline has been determined this information will be provided to you along with a Surface Use Agreement ("Agreement") for your review and approval. Upon your review of the Agreement and if you find all terms of the Agreement acceptable it will be requested that all affected parties sign it and upon return the monetary consideration will be provided.

If you should have any questions and would like to visit with me please feel free to contact me at 713-495-6527 at any time.

Sincerely,

Gary L. Gann
Senior Landman
ggann@enervest.net

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S ST FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-025-38968	79240	Jalmat (T-Y-7R) Gas

Property Code	Property Name	Well Number
303915	MYERS B FEDERAL	7

OGRID No.	Operator Name	Elevation
143199	ENERVEST OPERATING	3321'

Surface Location

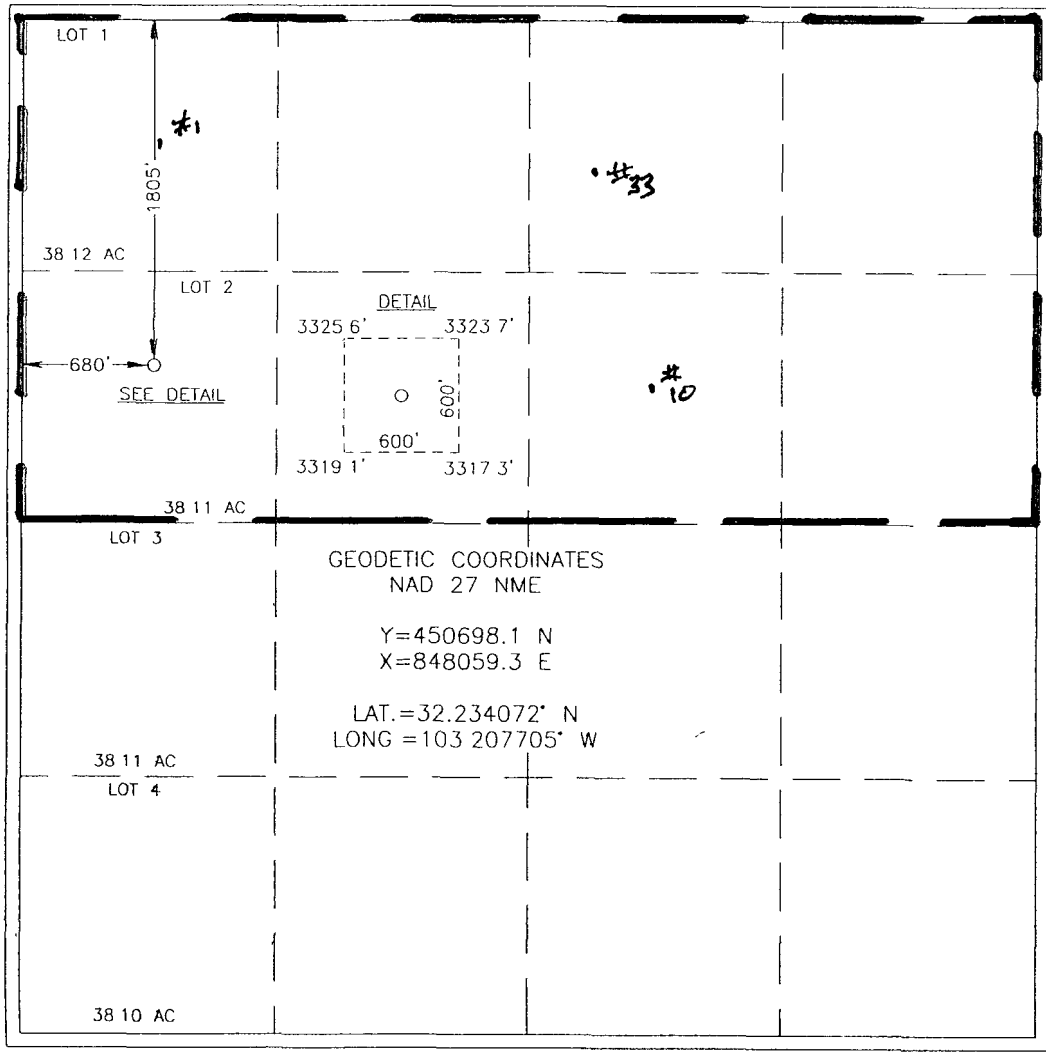
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	7	24-S	37-E		1805	NORTH	680	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
316.23	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 4-30-08

Printed Name: Gary M. Ilay

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed: APRIL 22, 2008 — REV: 4/29/08

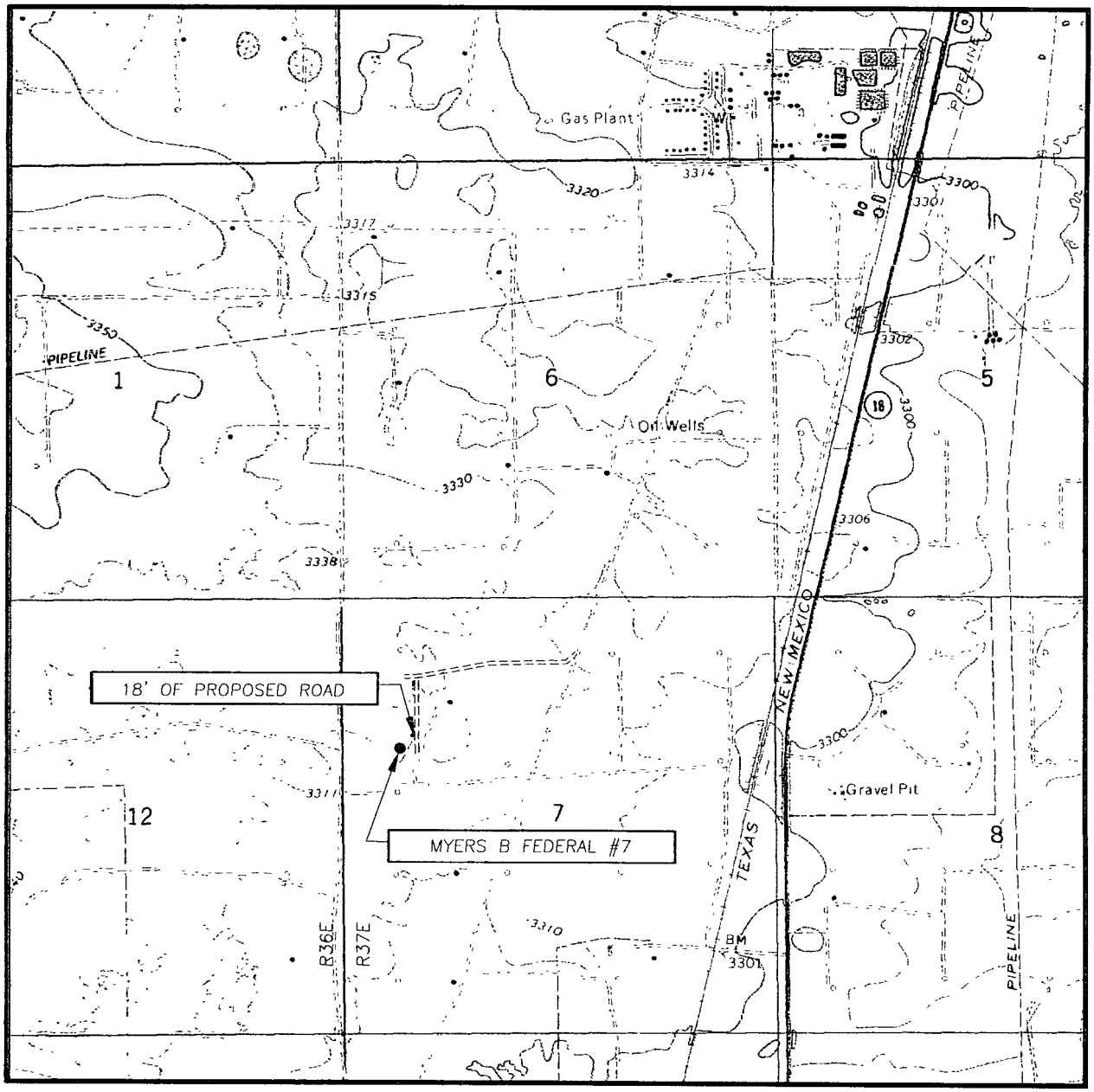
Signature & Seal of Professional Surveyor

RONALD J. EIDSON
NEW MEXICO
3239
REGISTERED PROFESSIONAL SURVEYOR

4/29/08

Certificate No. GARY EIDSON 12641
RONALD EIDSON 3239

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
JAL NW, N.M. – 10'

SEC. 7 TWP. 24-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 1805' FNL & 680' FWL

ELEVATION 3321'

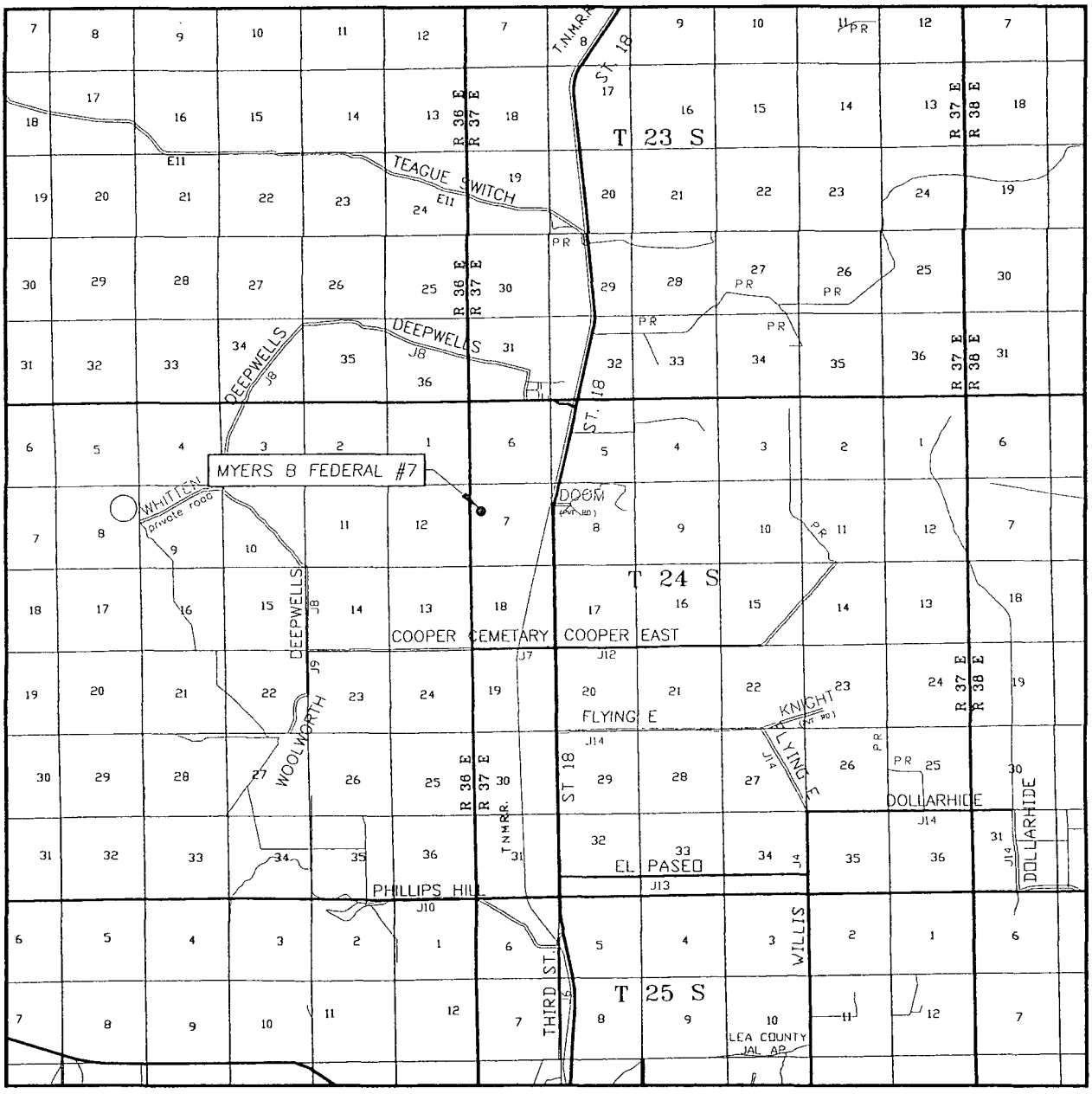
OPERATOR ENERVEST OPERATING

LEASE MYERS B FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
JAL NW, N.M.

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 7 TWP. 24-W RGE. 37-E

SURVEY N.M P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 1805' FNL & 680' FWL

ELEVATION 3321'

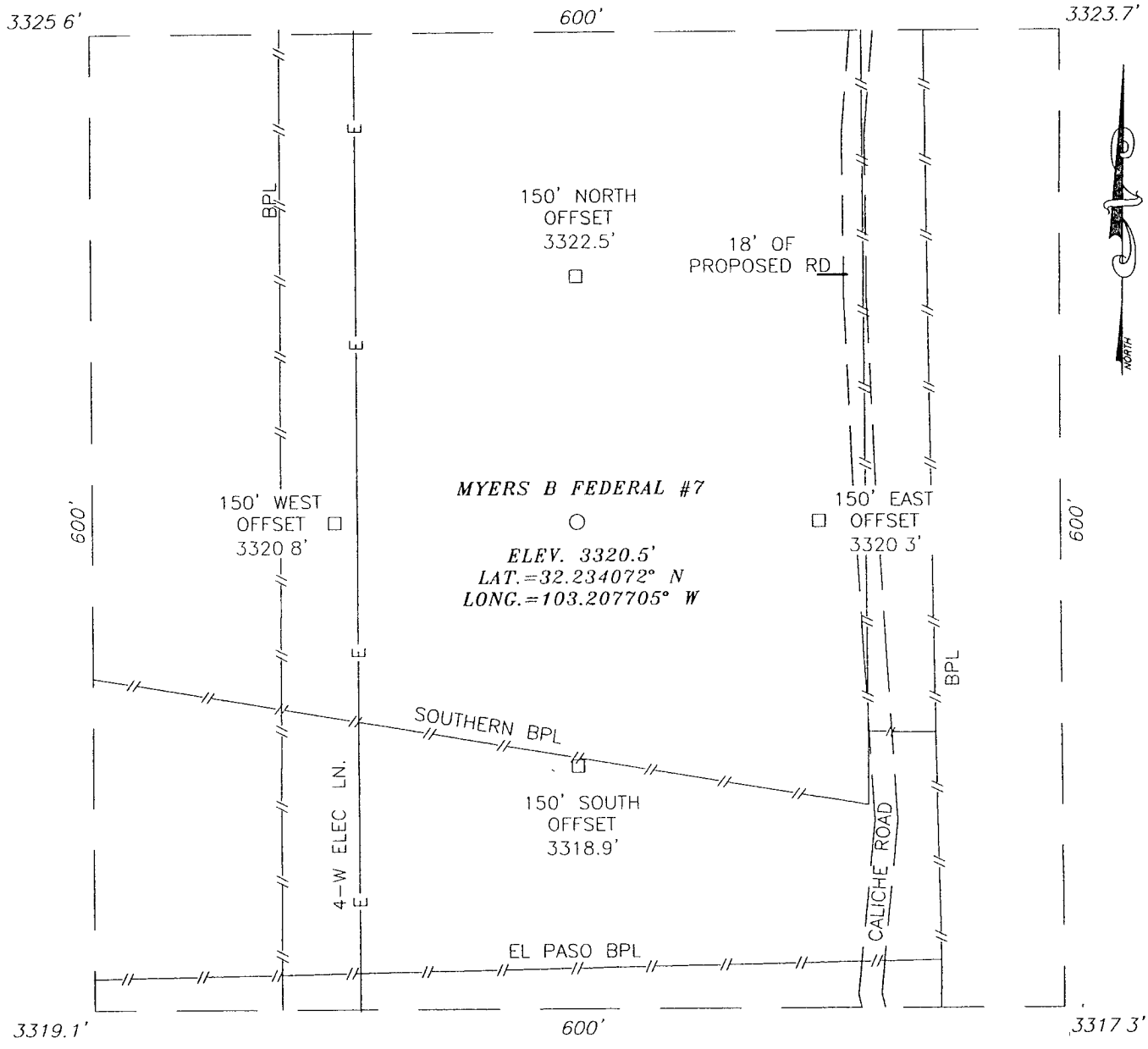
OPERATOR ENERVEST OPERATING

LEASE MYERS B FEDERAL

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

SECTION 7, TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,

LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INERSECTION OF ST. HWY. #18 AND CO. RD. J8 (DEEP WELLS RD) GO WEST ON CO. RD J8 APPROX. 0.6 MILES. TURN LEFT AND GO SOUTH APPROX. 0.25 MILES. TURN LEFT AND GO EAST APPROX. 0.15 MILES. TURN RIGHT AND GO SOUTH APPROX. 0.9 MILES. TURN RIGHT AND GO WEST APPROX. 0.4 MILES. TURN LEFT AND GO SOUTH APPROX. 0.15 MILES. THIS LOCATION IS APPROX. 175 FEET WEST.

100 0 100 200 Feet

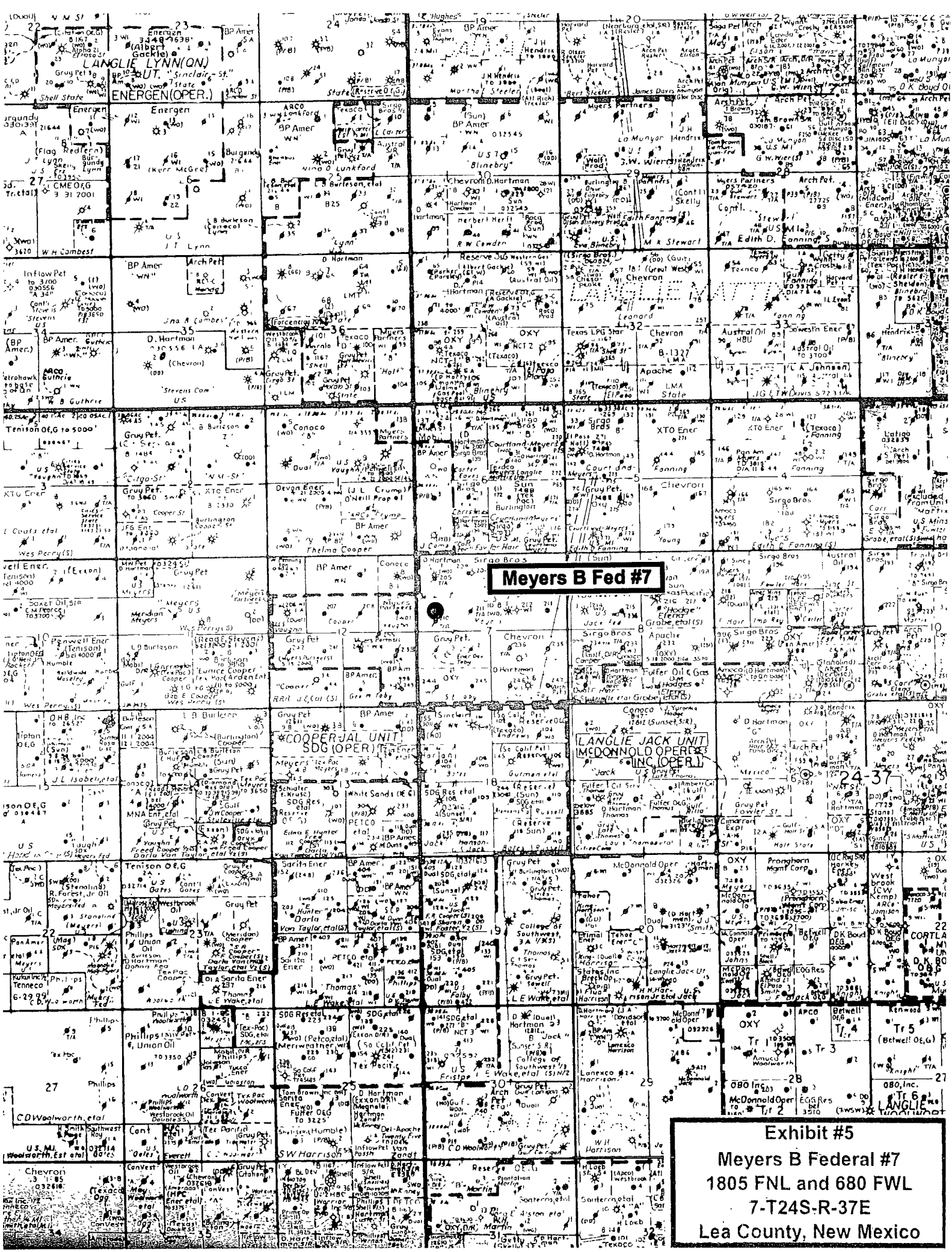
Scale: 1"=100'

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N M. 88240
(505) 393-3117

ENERVEST OPERATING

MYERS B FEDERAL #7 WELL
LOCATED 1805 FEET FROM THE NORTH LINE AND
680 FEET FROM THE WEST LINE OF SECTION 7,
TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey Date: 4/22/08	Sheet 1 of 1 Sheets	
W.O. Number: 08.11.0590	Dr By: LA	Rev 1: 4/29/08
Date: 4/28/08	08110590	Scale: 1"=100'


Meyers B Fed #7
LANGLIE LYNN(QN)
ENERGEN(OPER.)
COOPER JAL UNIT
SDG (OPER)
LANGLIE JACK UNIT
MCDONNOLD OPER
INC. (OPER.)
Exhibit #5
Meyers B Federal #7
1805 FNL and 680 FWL
7-T24S-R-37E
Lea County, New Mexico

EnerVest Operating, Ltd.
Drilling Plan — Rig Telephone #:
Jalmat Area — Rig FAX #:
1,805' FNL & 680' FWL SEC 7 T24S R37E
Lea County, NM — GL = 3,320

MYERS B FED 7 - DRILLING PROGRAM

1 Geologic Name of Surface Formation & Directions to Well

Quaternary

Directions to well:

2 Estimated Tops of Important Geologic Markers

MD	SS	Formation	Objective	Rock Type
2,720	600	Tansill	Primary	(Dolomite & Anhydrite)
2,880	440	Yates	Primary	(Sandstone & Dolomite)
3,110	210	Seven Rivers	Primary	(Sandstone & Dolomite)
3,475	-155	Queen	Primary	(Anhydrite, SS & Dolomite)
3,520	-200	Penrose	Primary	(Lower Queen)
		Grayburg		(Dolomitic SS)

3 Estimated Depths of Anticipated Fresh Water, Oil and Gas

MD	SS	Formation	Objective	Fluid Type
2,720	600	Tansill	Primary	(Oil/Gas)
2,880	440	Yates	Primary	(Oil/Gas)
3,110	210	Seven Rivers	Primary	(Oil/Gas)
3,475	-155	Queen	Primary	(Oil/Gas)
3,520	-200	Penrose	Primary	(Oil/Gas)
		Grayburg		(Oil/Gas)

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 8-5/8" casing to 1,250' and circulating cement back to the surface will protect the surface fresh water sand. All zones containing commercial quantities of oil or gas will have cement circulated across them by cementing the 4-1/2" production casing back to at least the 8-5/8" casing shoe. Cement volumes will be pumped to provide cement back to surface.

4 Casing Program

Hole Size	Interval	OD Casing	Weight	Grade	Conn./New?	Bur/Col/Tens
12-1/4"	0-1,250'	8-5/8"	24#	J-55	STC/New	2.00 / 2.40 / 1.94
7-7/8"	0-3,800'	4-1/2"	11.60#	J-55	LTC/New	1 16 / 2 50 / 1.86

5 Cement Program

8-5/8" Surface Casing
100% XS

LEAD 415 SX, 35/65/6, C/Poz/Gel, 1.90 cf/sk, 12.8 PPG
TAIL 195 SX, Class "C", 1.35 cf/sk, 14 8 PPG

4-1/2" Production Csg

LEAD 350 SKS 50:50 POZ·C (11 8 PPG 2.56 CF/SK)
TAIL 300 SKS CLASS "C" (14 8 PPG 1 33 CF/SK)

6 Minimum Specifications for Pressure Control & Wellhead Equipment

The blowout preventer equipment (BOPE) shown in Exhibit #9 will consist of a double ram-type (2,000 psi WP) preventer. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on bottom and 4-1/2" drill pipe rams on top. The BOPE will be nippled up on the 8-5/8" surface casing and tested to 2,000 psi by a third party. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) and will have a 2,000 psi WP rating.

A 2,000 psi WP Larkin Type Wellhead will be used.

7 Types and Characteristics of the Proposed Mud System

The surface hole will be drilled with a fresh water mud.
The production hole will be drilled with saturated brine water.

DEPTH	TYPE	WEIGHT	VISCOSITY	WATER LOSS
0-1,250'	FW Mud	8.7	28	N.C.
1,250'-TD	Brine	10	30	12 cc

Sufficient mud materials will be kept at the well site to maintain mud properties and meet minimum lost circulation and weight increase requirements at all times.

8 Auxillary Well Control and Monitoring Equipment

A. Kelly cock will be kept in the drill string at all times.

B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

9 Logging, Testing and Coring Program

A. The electric logging program will consist of a GR-Dual Laterolog Litho Density log run from TD to the surface casing shoe.

B. A GR-Neutron will be run to surface.

C. No mud logger will be used.

D. No conventional coring is anticipated.
Further testing procedures will be determined after the 4-1/2" production casing has been cemented at TD, based on drill shows and log evaluation.

10 Abnormal conditions, Pressure, Temperatures and Potential Hazards

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 97°F and the estimated maximum bottom hole pressure is 1,700 psi. Lost returns have been experienced in offset wells. Losses have occurred below 2,700'.

11 Anticipated Starting Date and Duration of Operations

Road and location work will not begin until approval has been received.
Anticipated Start Date is July 28, 2008.
Once commenced, drilling operations should be finished in approximately 12 days.
If the well is productive, an additional 30 days will be required for completion and testing before a decision is made to install permanent facilities.

13. Bond Coverage:

Bond Coverage is Nationwide Bond # RLB 0010838

New Page CR 6/4/08

~~M~~. Lessee's and Operator's Representative:

The EnerVest Operating, Ltd. representative responsible for assuring compliance with the surface use plan is as follows:

Harvey Barney, Drilling Manger
EnerVest Operating, Ltd.
1001 Fannin St. Suite 800
Houston, TX 77002
Phone (713) 495-6522 (office)
(713) 203-9322 (cell)

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or EnerVest Operating, Ltd, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 29th day of April, 2008.

Signed: Harvey F Barney

Printed Name: Harvey Barney
Position: Drilling Manger
Address: 1001 Fannin St. Suite 800, Houston, TX 77002
Telephone: (713) 495-6522
Field Representative (if not above signatory): Not yet determined
E-mail: hbarney@enervest.net

WELL	Myers B Fed 7		ENERVEST		
TYPE	VERTICAL	RIG	TBD	DATE	4/25/2008
FIELD	JALMAT	COUNTY	LEA COUNTY, NEW MEXICO	ELEVATION	3,320
GAS/OIL	GAS	MUD	NOVA	CEMENT	RISING STAR
LOCATION	1,805' FNL & 680' FWL SEC 7 T24S R37E			SBHT	99° F

COMMENTS OBJECTIVE FORMATION QUEEN SANDSTONE & DOLOMITE

NOTE

MUD-LOGGER	SURVEYS	WOB/GPM BIT	FORMATION DEPTHS	VERTICAL DEPTH	MUD WEIGHT	OPEN HOLE LOGS	CEMENT	WELLHEAD	REMARKS
			14" CONDUCTOR	**40'**					
	INCLINATIONS 400' & 1,250'	5K/300 10K/350 15K/450 60' PEND	12-1/4" HOLE		8.5 - 8.8 PPG NATIVE				
NO MUD LOGGER		2 - 8" DCs	RED BEDS				LEAD: 415 Sks 35.65 6 POZ.C.GEL (1 90 Yld, 12 8 PPG) TAIL: 195 Sks Class "C" 2% CaCl2 (1 35Yld, 14 8 PPG) (100 % Excess) FLOAT COLLAR & TEXAS PATTERN SHOE TOP OUT: IF NEEDED		
			8-5/8" 24# J55 STC	**1,250'**					
	INCLINATIONS EVERY 500' OR AS NEEDED	10K/350 SEC FMH3655ZM 15K/350 PACKED	7-7/8" HOLE		9 8 - 10.1 PPG BRINE				
NO MUD LOGGER									
		20K/350		2,000'					
		22K/350		2,400'	< ADD STARCH FOR 15 - 20 CC WL				
			PRIMARY OBJECTIVES						
POS LR - DEPLETION			**TANSILL (DOLO / ANHYD) >**	**2,720**	< POS LOST RETURNS 2,700' - 3,600'				
		25K/350	**YATES (SS / DOLO) >**	**2,880**	OPEN HOLE LOGS. HALLIBURTON TD TO SC: GR / LITHO DENSITY / DUAL LATEROLOG TD TO SURFACE: GR / NEUTRON				
			SEVEN RIVERS (SS / DOLO) >	**3,110**	< POSSIBLE LOST RETURNS				
			QUEEN (ANHYD / SS / DOLO) >	**3,475**					
			PENROSE (LOWER QUEEN) >	**3,520**	LEAD: 350 SKS 50:50 POZ.C (11 8 PPG 2.56 CF/SK) TAIL: 300 SKS CLASS "C" (14.8 PPG 1.33 CF/SK) (20% EXCESS OVER CALIPER) CEMENT TO SURFACE FLOAT SHOE, 1 JT, FLOAT COLLAR				
			4-1/2 11.60# J55 LTC	**3,800'**					

				OFFICE	HOME
AFE #	C0-0804-187	REGULATORY	RONNIE YOUNG	(713) 495-6530	
EV #	45151.01	SAFETY, HEALTH & ENVIRONMENTAL	ELROY ARDOIN	(713) 495-6534	(337)654-1992
API #	30-025-	GEOLOGIST	ROGER TREJO	(713) 495-5317	(281) 265-5973

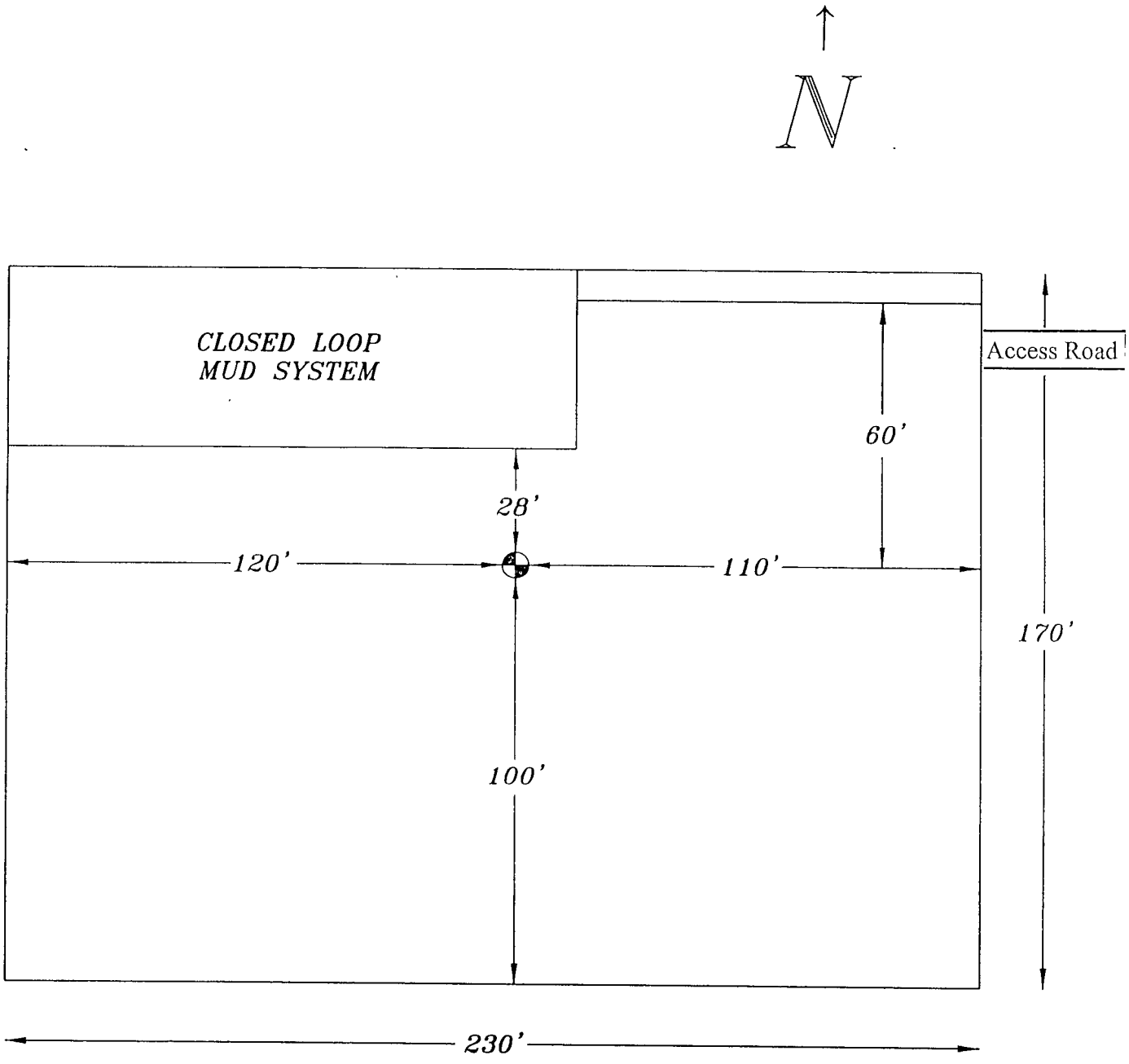


EXHIBIT #6

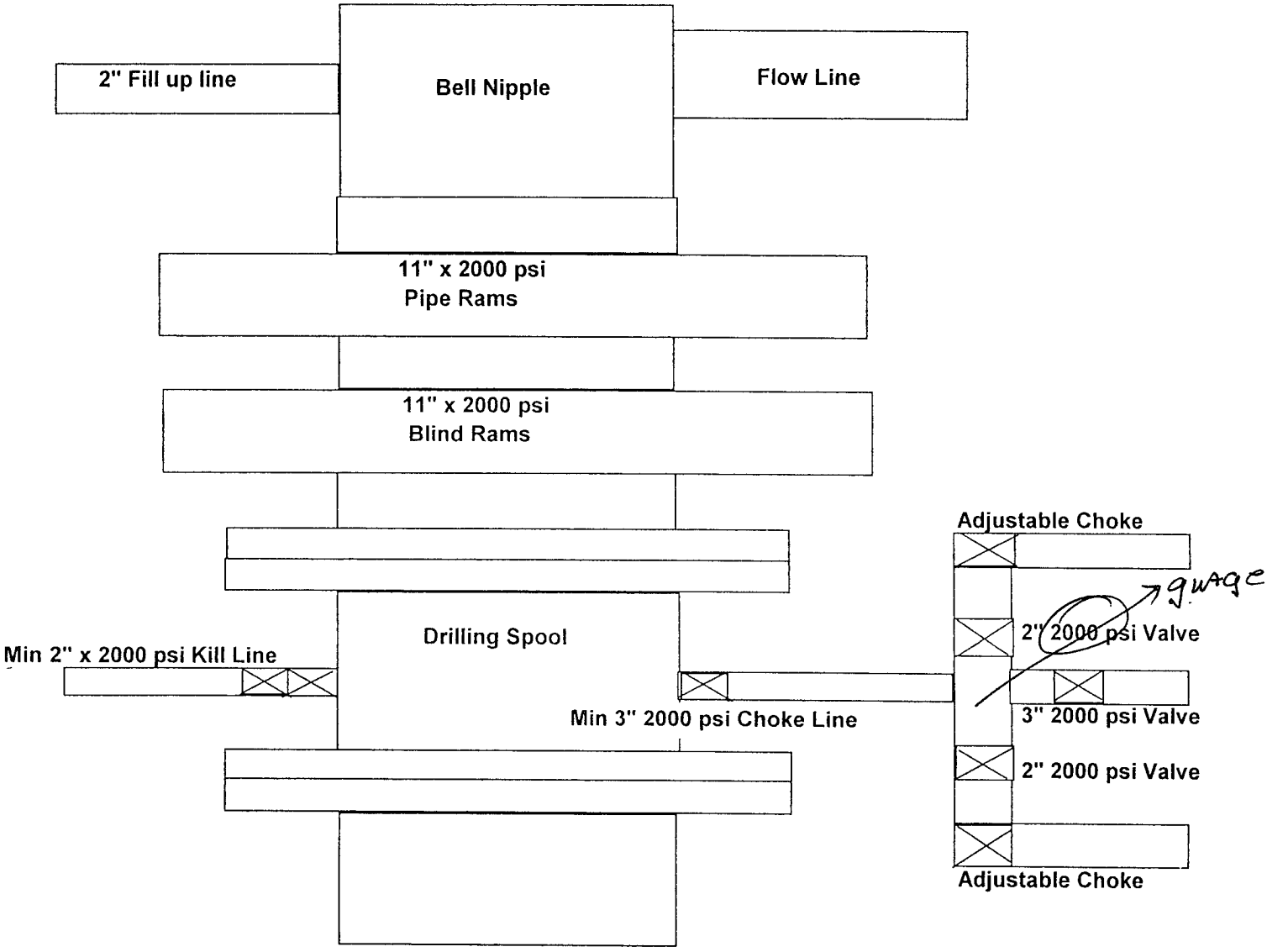
DATE: 1/7/08
DWN. BY: RC
FILE: C:\ENERVEST/3336 RIG LAYOUT

ENERVEST OPERATING, LTD.
RIG LAYOUT

NOT TO SCALE

ENERVEST

BOP DIAGRAM
LEA COUNTY, NEW MEXICO



PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	EnerVest Operating Ltd.
LEASE NO.:	NM-7488
WELL NAME & NO.:	7-Meyer B Federal
SURFACE HOLE FOOTAGE:	1805' FNL & 680' FWL
BOTTOM HOLE FOOTAGE	'F L & 'F L
LOCATION:	Section 7, T. 24 S., R 37 E., NMPM
COUNTY:	Lea County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Hobbs Field Station at (505) 393-3612 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

There is no measurable soil on this well pad to stockpile. No topsoil stockpile is required.

C. RESERVE PITS

The operator has applied for a closed-loop system. The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

If the operator elects to surface the access road and/or well pad, mineral materials extracted during construction of the reserve pit may be used for surfacing the well pad and access road and other facilities on the lease.

Payment shall be made to the BLM prior to removal of any additional federal mineral materials from any site other than the reserve pit. Call the
Carlsbad Field Office at (505) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

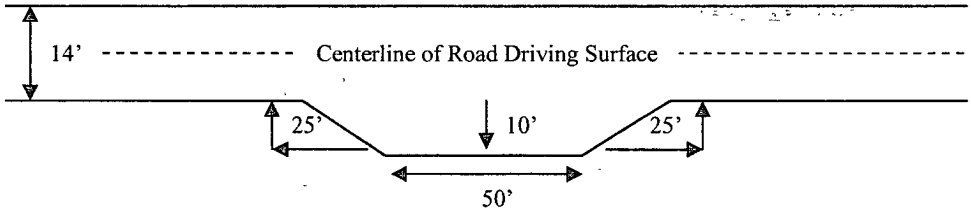
The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

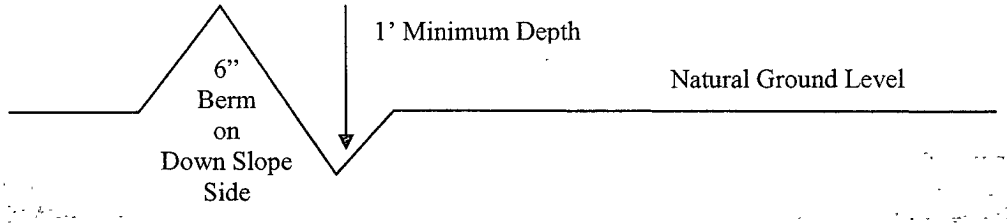
Standard Turnout – Plan View



Drainage
Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %):

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Culvert Installations
Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards
An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

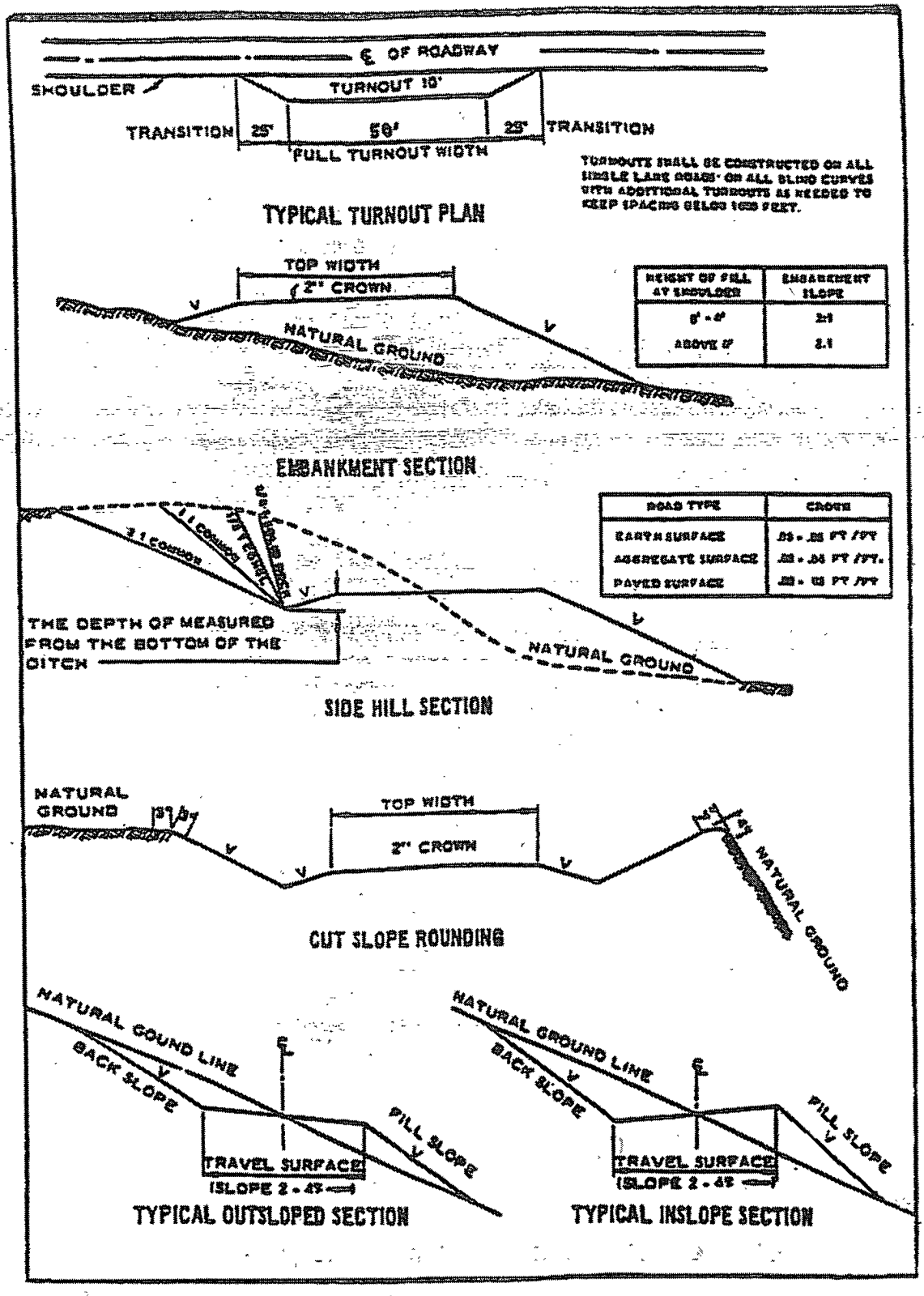
Fence Requirement
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of **4 hours** in advance for a representative to witness:

a. Spudding well
b. Setting and/or Cementing of all casing strings
c. BOP/BOPE tests

☒ **Lea County**
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 393-3612

1. **A Hydrogen Sulfide (H2S) Drilling Plan should be activated 500 feet prior to drilling into the Yates Formation. If Hydrogen Sulfide is encountered, please report measured amounts and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work.

Centralizers required on surface casing as per Onshore Order 2.III.B.1.f

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possible lost circulation in Yates Formation

Exhibits:

Exhibit #1 **Wellsite and Elevation Plat**
Form C-102 Well location and acreage dedication plat

Exhibit #2 **Topographic Map (West)**

Exhibit #3 **Vicinity Map and area roads**

Exhibit #4 **Elevation Plat (West)**

Exhibit #5 **Ownership map showing well location and other wells in the area.**

Exhibit #6 **Pad Layout and orientation**

Exhibit #7 **BOP and Choke diagrams**

Exhibit #10 **Form C-144 NMOCD pit permit application**

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures
The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

IX. INTERIM RECLAMATION & RESERVE PIT CLOSURE

A. INTERIM RECLAMATION

If the well is a producer, interim reclamation shall be conducted on the well site in accordance with the orders of the Authorized Officer. The operator shall submit a Sundry Notices and Reports on Wells (Notice of Intent), Form 3160-5, prior to conducting interim reclamation.

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Operators should work with BLM surface management specialists to devise the best strategies to reduce the size of the location. Any reductions should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

Seed Mixture 1, for Loamy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection bye the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent gemination = pounds pure live seed

X. FINAL ABANDONMENT & REHABILITATION REQUIREMENTS

Upon abandonment of the well and/or when the access road is no longer in service the Authorized Officer shall issue instructions and/or orders for surface reclamation and restoration of all disturbed areas.

On private surface/federal mineral estate land the reclamation procedures on the road and well pad shall be accomplished in accordance with the private surface land owner agreement.

1. The **8-5/8** inch surface casing shall be set **at approximately 1250 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement.

    b. Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement).

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **4-1/2** inch production casing is:

    ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

3. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. The appropriate BLM office shall be notified a minimum of **4 hours** in advance for a representative to witness the tests.

    a. The tests shall be done by an independent service company.

    b. The results of the test shall be reported to the appropriate BLM office.

c. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

d. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

LB 6/02/08