

RECEIVED
OIL CONSERVATION DIVISION
JUN 20 2008
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OGD

WELL API NO. <input checked="" type="checkbox"/>
30-025-38638
5. Indicate Type of Lease <input checked="" type="checkbox"/>
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT <input checked="" type="checkbox"/>
8. Well Number 456 <input checked="" type="checkbox"/>
9. OGRID Number 4323
10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4003'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter F: 1360 feet from the NORTH line and 1980 feet from the WEST line
Section 36 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: ALTER CASING FROM 3 STRING TO 2 STRING	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO REVISE THE CSG & CMT PROGRAM FROM A 3 STRING TO A 2 STRING DESIGN:

SURFACE SHOE DEPTH: 1600'

HOLE DIAMETER: 12.25"

CASING: 8 5/8", 24#, J-55, ST&C

CEMENTING:

LEAD: 870 SX (PROPERTIES: MIX WEIGHT=13.93 PPG, YIELD=1.56 CU.FT/SX, MIX WATER=7.94 GAL/SX) HALCHEM C +0.2% ECONOLITE (FREE WATER CONTROL) +0.125 PPS POLY-E-FLAKE + 2% CACL

TAIL: 250 SX (PROPERTIES: MIX WEIGHT=-14.8 PPG, YIELD=1.35 CU.FT/SX, MIX WATER=6.37 GAL/SX, HALCHEM C +0.125 PPS POLY-E-FLAKE + 2% CACL

PRODUCTION SHOE DEPTH: 5000'

HOLE DIAMETER: 7.875"

CASING: 0' TO 5000', 5.5", 17 PPF, K-55, LT&C

SINGLE STAGE: 1115 SX (PROPERTIES: MIX WEIGHT=13.2 PPG, YIELD=1.61 CU.FT/SX, MIX WATER=8.39 GAL/SX) VERSACHEM PSH2 + 0.5% LAP-1 + 0.5% CFR-3, + SALT 1 LB/SX, + 0.25 LB/SX D-AIR 3000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-19-2008

Type or print name _____ E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008

Conditions of Approval (if any):