

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

RECEIVED
JUN 19 2008
HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29432
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit 301587
4. Well Location Unit Letter 0 : 545 feet from the South line and 1880 feet from the East line Section 27 Township 17S Range 34E NMPM County Lea		8. Well Number 288
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
10. Pool name or Wildcat Vacuum; ABO, North		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: OAP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/08 MIRU PU. POOH LD w/91-1" D rods, 88-7/8" D rods.
4/9/08 SICP - "0". SOTP-"40". Finished POOH LD w/107-3/4" D rods. ND WH> Re1 TAC & NU BOP. RU scan trk. POOH scanning w/283 jts of 2-7/8" prod tbg. RD scan trk.
4/10/08 SICP-"0"-SITP-"30". PU RIH w/4-3/4" bit & 80 jts of 2-7/8: N80 WS tbg.
4/11/08 SICP-"0"-SITP-"30" Finished PU RIH W/193 jts of 2-7/8 tbg. Tag @ 8,840'. (PBTD 8840', Btm perf 8826'). POOH w/2-7/8" tbg & LD bit.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 6.18.08

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL - 1 2008

Conditions of Approval, if any:



LEA COUNTY, NEW MEXICO
API 30-025-29432

- 4/14/08 SICP-"0". SITP-"0". RU Gray WL trk. RIH w/3-1/8" csg guns, GRC log & WL. Log fr 8,822' to 8,000'. Correlated depth w/Schlumberger Natural Gamma Ray Spectrometry log. Perf'd Abo fr 8,812'-8,820' (16 holes), 8,804'-8,810' (12 holes), 8,786'-8,796' (20 holes), 8,726'-8,738' (24 holes), 8,704'-8,714' (20 holes), 8,606'-8,618' (24 holes), 8,594'-8,598' (8 holes). POOH w/csg guns & RD Gray WL equipment. RU Bo Monk tbg tstr. RIH w/BJ 5-1/2" TST3 trtg pkr, 262 jts of 2-7/8" 6.5#, N80, EUE, 8rd, WS tbg & tstg tbg to 5,500 psig below slip. RD Bo Monk trk. Set pkr @ 8,502'. L & T TCA w/320 BFW to 500 psig. SWI & SDON.
- 4/15/08 SICP-"0". SITP-"0". RU Lobo pmp trk, L & T TCA w/1.2 BFW to 500 psig & monitor. RU Cudd acid equipment. Tstd lines 6,700 psig. EST IR @ 5.6 BPM, w/51 BFW @ 2,442 psig. Acidized ABO fr 8,594' to 8,826' w/24,000 gals of 20% Ultragel & 8,550# of RS pmpd in 7 stage. Flushed w/84 bbls of FW. AIR - 8.0 BPM. Min/Max press - 2,442 psig / 5,014 psig. Min/Max rate - 5.6 BPM / 8.3 BPM. ISIP - 3,465 psig, 5" - 3,442 psig, 10" - 3,419 psig, 15" - 3,419 psig. RD Lobo & Cudd trtg trks. Open well up after 4 hrs w/3,000 psig. Flow well back on 8/64" choke for 1 hrs & rec 40 BLW. 820 BLWTR. Open well to flowline on 8/64" choke. SDON.
- 4/17/08 SICP-"0". SITP-"0". Finished POOH LD w/45 jts of 2-7/8" N80 WS tbg & pkr. RIH w/2-7/8" J-55 prod equip. Tag @ 8,766'. (PBSD 8,840', Btm perf 8,826'). POOH w/2-7/8" prod equip. RIH w/2-7/8" notched collar & 282 jts of 2-7/8" J-55 tbg. Tag @ 8,766'. RU Gandy's pmp trk. Circ well w/320 BFW. CO fr 8,766' to 8,840'. PUH w/2-7/8" tbg. SWI & SDON.



LEA COUNTY, NEW MEXICO
API 30-025-29432

4/18/08 SICP-"0". SITP-"0". POOH w/2-7/8" prod tbg. LD 2-7/8" notched collar. RIH w/2-7/8" J-55 prod equip. ND BOP. Set TAC w/16 pts of tens. NU WH. PU RIH w/pmp & inspected rods as follow; 1-1/4" x 8' GA, 2.5" x 1.50" - RXBC - 24' - 4' Wilson exch pmp, (SN# EU-070), 1" x 4' stbl sub, 12 - 1-1/2" new K bars, 212 - D78 inspected rods. SWI & SDWE.

4/21/08 Finished PU RIH w/inspected rods as follow: 27 - 7/8" D78 inspected rods, 97 - 1" D78 inspected rods, 1" x 8', 4' D78 new rod subs, 1-1/2" x 22' PR & 1-3/4" x 14" liner. L & T tbg w/10 BFW to 500 psig. Well pmp to 500 psig in 5 strks. RDMO Key PU. RWTP. (Note, 5 gals of R2479 Champ & Btm perf 8,820').

5/10/08 Well test: 15 BO, 49 BW & 23 MCF in 24 hrs. 6.3 SPM, 120 " SL w/1.50" pmp. GFFLAP - 0. RT - 65%

Vacuum ABO Unit #288

N. Vacuum ABO Field

Lea County, NM

Elevation
GL- 4058'
KB- 4040'

13-3/8", 48#, H40 ST&C csg. Set @ 400' w/ 500
sx. Cl. C cmt.

9-5/8", 53.5#, S95 csg. Set @ 5000' w/ 2100 sx.
Cl. C + N2 cmt + 200 sx. Cl C + 100 sx. Thix.cap

TOL @ 4194'

ABO Perfs original:
8620-8782'- 38 holes total

OAP/ reperf (1994) – 4 SPF:
8620-25', 8630-34', 8637-51', 8658-63', 8666-
71', 8678-80', 8694-98', 8719-26', 8741-57',
8766-74' 290 holes total

OAP (2008) – 2 SPF
8594-98', 8606-18', 8704-14', 8726-38', 8786-
96', 8804-10, 8812-20'
124 total holes

452 total holes

5½", 17# K55 (7400-8850'), 15.5# K55 (4194-
7400') set w/ 1075 sx. Cl H cmt.

TD @ 8850'
PBTD 8822'
Wireline Tag
in 4/2008

Last Updated by Richard
Lauderdale
4/24/08