

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff Resvr,
 Other _____

2 Name of Operator
Seely Oil Company

3. Address 815 W 10th St
Ft Worth, TX 76102

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1650' FNL & 330' FEL

At top prod. interval reported below

At total depth

14 Date Spudded
01/28/2008

15 Date T.D. Reached
02/12/2008

16 Date Completed 04/29/2008
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3883' GL 3900' RKB

18 Total Depth MD 6100'
TVD

19. Plug Back T.D. MD 6052'
TVD

20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Laterolog, Spectral Density Neutron

22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 5/8"	J-55	24	Surface	1569'	---	550 sxs 35:65 Poxmix + 200sx "C"	133	Circulated	---
5 1/2"	J-55	17	Surface	6092'	2948'	1st stage-730 sx 50/50 Pozmix 2nd - 720 sx Pre mium	49 151 161	Circulated	---

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5297'	---						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware	5250'	5265'	5250' - 5265'	.33	31	Producing
B) Lower Delaware			5410' - 5431'	.33	34	CIBP @ 5400' w/35' cmt
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5250' - 5265'	Acid - 100 gals NeFe, Frac - 33,000 gals Kcl & 39,540# 16/30 sand & 10,100 # Siberprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/30/08	7/10/08	24	→	35	46	101	36.9	724	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	---	40	→	35	46	101	1314/1	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on page 2)

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HOBBS OGD

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

29. Disposition of Gas (Solid, used for fuel, vented, etc)

SOLD

30. Summary of Porous Zones (Include Aquifers)
 Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Delaware	5250'	5265'	Gray sucrose dolomite	Rustler	1562'
Queen	4312'	4317'	Gray sand	T/Salt	1680'
				B/Salt	2900'
				Yates	3106'
				Seven Rivers	3520'
				Queen	4282'
				San Andreas Delaware	4878' 5250'

32 Additional remarks (include plugging procedure)

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33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David L. Henderson Title Executive Vice President
 Signature *David L. Henderson* Date 07/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction