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OCT 09 2008

Form 3160-5

(June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

SAMSON RESOURCES

3. Address and Telephone No

TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 990' FEWL, Sec 12-20S-34E

FORM APPROVED

Budget Bureau No 1004-0135

5. Lease Designation and Serial No

NM-02127B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No

Lea Federal Unit#22

9. APL Well No

3002539010

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud, Set and Cement Surface Csg.
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/25/2008 188:00 Spud Well. 8/28/2008 Set 13 3/8" 61#, J55 casing at 1,702'. Cemented with 1000 sacks of HLC Prem. Plus Cement mixed at 12.5 ppg and 475 sacks of Class C Cement mixed at 14.5 ppg. Circulated 153 Bbls to surface. Tested BOP's from 250 psi low to 2,500 psi high. Waited 16.5 hours before drilling out cement.

not what was approved

14. I hereby certify that the foregoing is true and correct

Signed David StonestreetTitle Drilling Engineer

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

ACCEPTED FOR RECORD
August 20, 2008

OCT 4 2008

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

KZ