

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 24 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBBS

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Apache Corporation (873)

3a Address 3b. Phone No. (include area code)
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)
1980 FNL & 660 FWL
UL E, Sec 9, T 21S, R 37E

5. Lease Serial No.
NMNM 031741A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
West Blinebry Drinkard Unit #021W

9. API Well No
30-025-06440

10. Field and Pool, or Exploratory Area
Eunice; Bli-Tu-Dr, N (22900)

11. County or Parish, State
Lea County
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently producing from the Blinebry/Drinkard.
Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

- MIRU.
- POOH w/ production equipment.
- Drill well out to PBTD @ 6775'.
- Isolate & acidize Drinkard 6521' - 6620'.
- Isolate & acidize Blinebry 5787' - 6001'.
- RIH w/ IPC injection tubing & packer to 5750'.
- Notify BLM office prior to pressure testing casing per BLM regulations.
- Set up surface equipment.
- Begin injection in the Blinebry/Drinkard.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Date 10/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 27 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Present

WELL DATA SHEET

Last Update: 10-8-08

Lease Name: WBDU #21W (Hawk A #3)

API No: 30-025-06440

Location: 1980'N/660'W
C-SW-NW, Sec 9, T-21S, R-37E

County: Lea ST: NM

Spud Date: 2-11-48 Well Elev: 3508' GL 10' KB

TD Date: 3-19-48 Completion Date: 3-22-48

TD: 6710' PBTD: 6635' TOC: 3850' rs

Casing

Producing Formation: Blinebry / Drinkard

Size: 13^{3/8}" 9^{5/8}"

Perfs: From 5787' to 6001' 1/spf to

Wt: 48[#] 32.3[#]
36[#]

6521' to 6620' 1/spf to

Grd: H-40 H-70 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 224 2799' Well History: (See Attached)

Cmt: 200 550
(Circ)

3850'
1111

Blinebry

5787, 5805,
5841, 57,
5868, 5909,
5914, 33,
5954, 94,
6001'

Drinkard.

6521, 28,
6540, 48,
6560, 69,
6596, 6603'
6610, 20'

Size: 7"

Well Equipment:

Pumping Unit: _____

Motor Type: _____ HP: _____ POC: _____

Wt: 23[#] Tbg: 213 Jts 2^{7/8}" Size 6.5[#] Grade

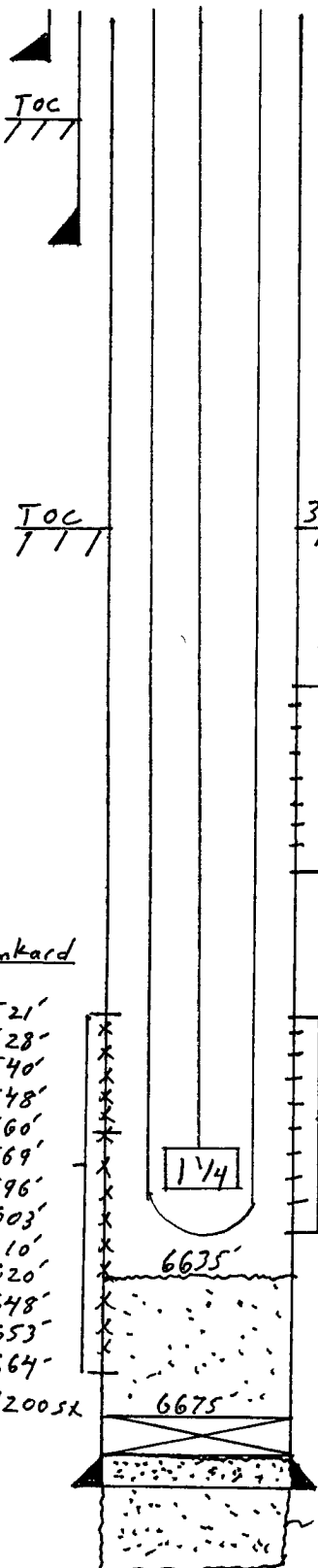
Grd: N-80 MA @ 6612' SN @ 6602' TAC @ _____ (5-11-81)

Dpth: 6684' Rods: 80-^{7/8}" + 181-^{1/4}"

Cmt: 500 sx Pump: 2^{1/2}" x 1^{1/4}" x 16' RHIC (3-1-89)

SQ 6684'-6710'
W/25 SX.

TD: 6710'



Drinkard

6521'
6528'
6540'
6548'
6560'
6569'
6596'
6603'
6610'
6620'
6648'
6653'
6664'

SQ W/200 SX

1 1/4"

6635'

6675'

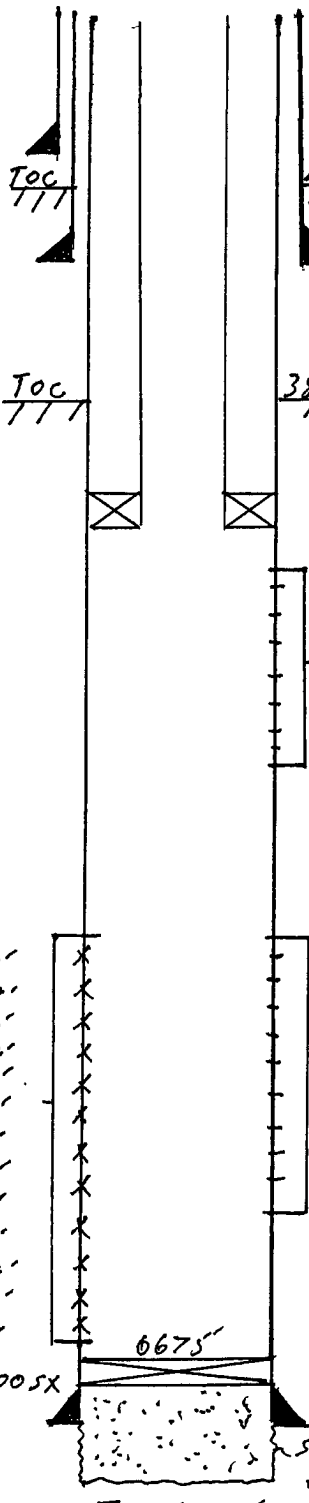
2 1/2" x 1 1/4" x 16' RHIC

Proposed

WELL DATA SHEET

Last Update: 10-8-08

Lease Name: WBDU #21W (Hawk A #3) API No: 30-025-06440
 Location: 1980'N/660'W, C-5W-MW, Sec 9, T-21S, R-37E County: Lea ST: MM
 Injection Order Date: 8-11-08 Spud Date: 2-11-48 Well Elev: 3508' GL 10' KB
 Injection Order No: R-12981A TD Date: 3-19-48 Completion Date: 7-22-48
 Permit BPD / PSI: 490 / 1120 TD: 6710' PBTD: 6675' TOC: 3850'+s



Casing Producing Formation: Blinebry / Drinkard
 Size: 3 3/8" 9 5/8" Perfs: From 5787' to 6001' 1/spf 6684' to 6710'-04
 Wt: 48# 32.3# 6521' to 6620' 1/spf _____ to _____
 Grd: H-40 H-40 Well History: _____
 Dpth: 224 2799' _____
 Cmt: 200 550 _____
 (Circ) _____

Blinebry
 5787', 5805',
 5841', 57',
 5868', 5909',
 5914', 33',
 5954', 94',
 6001'

Drinkard
 6521', 28',
 6540', 48',
 6560', 69',
 6596', 6603',
 6610', 20',

Well Equipment:
 Tbg: ±185 Jts 2 3/8" Size I PC Grade
 Pkr Type Baker Lok-Ser Depth: 5750'

Casing:
 Size: 7" Wt: 23# Grd: J-55 Depth: 6684' Cmt: 500 sk

SQ 4/200 SK
 SQ 6684-6710' w/25 SK