

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

NOV 05 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

660' FSL & 660' FWL Sec 21 - T20S - R36E Unit M

5. Lease Serial No

NM-89873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Paloma 21 Federal Com #1

9. API Well No

30-025-38817

10. Field and Pool, or Exploratory Area

Osudo Morrow North 37065

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company has received an approved APD for the above captioned well. MOC has requested a change in the setting depth of the 9 5/8" casing to 3500'. As basis for this change, MOC submits the following additional information: (Please see attached).

If you have any questions please call Frosty Lathan or Mickey Young @ 575-393-5905.

Based on attached information, proposal is approved
Contingency casing will be run if well bore integrity
cannot be maintained.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 10/29/08

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

OCT 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on next page)

MEWBOURNE OIL COMPANY

701 S. CECIL
PO BOX 5270
HOBBS, NM 88240
(575) 393-5905
(575) 397-6252 FAX

October 29, 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E GREEN STREET
CARLSBAD, NM 88220-6292
ATTN: Wesley Ingram

RE: PALOMA 21 FEDERAL COM #1
30-025-38817

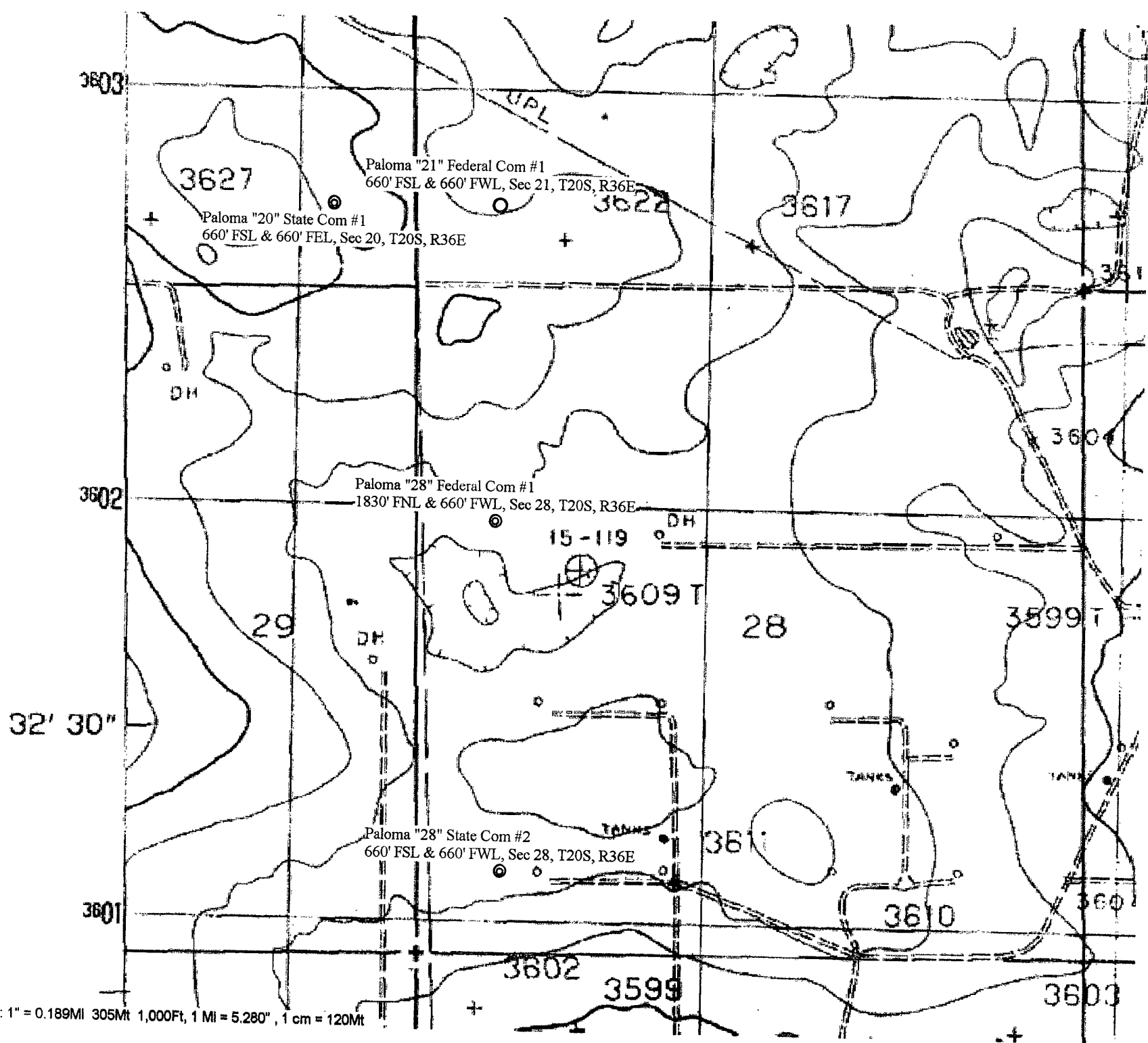
Paloma 28 Federal Com #1 in NW/4 of Section 28, T20S, R36E, Lea Co., NM. No fluid lost to 8400'. Started losing 50-60 BPH. Mud up @ 8800' w/Gel & LCM. Lost returns @ 9409' & 10,020'. Dry drilled to 10,505'. Returns @ 9409' & at 10,020'. Dry drilled to 10,505'. Ran 7" 26# P110 csg to 10,505' in the top of Strawn.

Paloma 28 State Com #2 in SW/4 of Section 28, T20S, R36E, Lea Co., NM. Ran 9 5/8" csg @ 3555'. Started losing 10 BPH @ 4745'. Mud up @ 9407' w/Gel & LCM. Cut losses to <5 BPH & drilled to TD @ 11,600'.

Paloma 20 State Com #1 in SE/4 of Section 20, T20S, R36E, Lea Co., NM. Ran 9 5/8" casing to 3521'. No fluid lost until 9837'. Losing 25 BPH. Mud up w/Gel & LCM. Cut losses to <5 BPH & drilled to TD @ 11,400'.

MOC submits that if well bore integrity cannot be maintained by the top of Strawn, then 7" casing will be run to contain the losses.

See attached diagram for location of referenced wells.



Monument South, NM; Scale: 1" = 0.189Mi 305Mt 1,000Ft, 1 Mi = 5.280" , 1 cm = 120Mt