

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P O Box 1980, Hobbs, NM 88240 DISTRICT II P O Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, New Mexico 87507

Form C-105 Revised 1-1-89

RECEIVED
 HOBBS OGD

WELL API NO
 30-025-30855

5 Indicate Type of Lease
 State Fee

6. State Oil & Gas Lease No.
 7. Lease Name or Unit Agreement Name
 Howard Fleet 21139

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 Name of Operator
 Paladin Energy Corp. 164070

3 Address of Operator
 10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4 Well Location
 Unit Letter I 2250 Feet From The South Line and 600 Feet From the East Line
 Section 35 Township 13S Range 37E NMPM Lea, County

10. Date Spudded 11. Date T.D Reached 12. Date Compl (Ready to Prod) 6/25/2008 13. Elevation (DF&RKB, RT, GR, ect) 3843' GR 14. Elev. Casinghead

15. Total Depth 12,582' 16. Plug Back T D 17. If Multiple Compl How 18. Intervals Rotary Tools Cable Tools X

19. Producing Interval(s) of this completion - Top, Bottom, Name 12,325-12,490" Devonian Formation 20. Was Directional Survey Made Yes

21. Type Electric and Other Log Induction, Neutron, Density 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	415'	17-1/2"	500 sacks	
8-5/8"	32#	4525'	11"	1600 sacks	
5-1/2"	17 #	10,915'	7-7/8"	1635 sacks	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-1/2"	10,657'	12582'	100		2-7/8"		sub pump

26. Perforation record (interval, size, and number) 12,325' - 12,490' 4SPF 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3,000 gal 15% HCL

28. PRODUCTION

Date of First Production	Production Method (Flowing, gas lift, pumping - size and typ pump)	Well Status (Prod. Or Shut-in)					
	flowing	Prod					
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/25/2008	24	open	24 hours	40	80	250	2,000
Flow Tubing Press	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil garvity - API (Corr)	
0 psi -on pump	0						

29. Disposition of Gas (Sold, used for fuel, vented, etc) Test Witnessed By Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature David Plaisance Printed Name David Plaisance Title VP Exploration & Prod. Date 7/2/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy	2,150	T. Canyon		T. Ojo Almo	T. Penn. "B"
T. Salt	2,345	T. Strawn	10,920	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3,144	T. Chester	11,230	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	11,260	T. Cliff House	T. Leadville
T. 7 Rivers		T. Woodford	12,292	T. Menefee	T. Madison
T. Queen		T. Devonian	12,325	T. Point Lookout	T. Elbert
T. Grayburg		T. Silurian		T. Mancos	T. McCracken
T. San Andres	4,525	T. Montoya		T. Gallup	T. Ignacio Otzte
Delaware		T. Simpson		Base Greenhorn	T. Granite
1st Bone Springs		T. McKee		T. Dakota	T.
T. Blinebry		T. Ellenburger		T. Morrison	T.
T. Tubb	7,330	T. Gr. Wash		T. Todilto	T.
T. Abo	8,002			T. Entrada	T.
T. Leonard		T.		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn	10,500	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	12225	To	12500	No. 3, from		To	
No. 2, from		To		No. 4, from		To	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		To		feet	
No. 2, from		To		feet	
No. 3, from		To		feet	

LITHOLOGY RECORD (Attached additional sheet if necessary)

From	To	in Feet	Lithology	From	To	in Feet	Lithology
0	904	904	Red Bed	12,325	12,582	257	Dolomite, Lime
904	1800	896	Red Bed & Salt				
1800	1901	101	Red Bed & Anhydrite				
1901	2370	469	Anhydrite				
2370	2857	487	Anhydrite & Salt				
2857	3144	287	Salt & Anyhydrite				
3144	4567	1423	Anhydrite & Salt				
4567	4591	24	Shale & Anhydrite				
4591	6790	2199	Shale & Anhydrite Lime				
6790	6978	188	Dolomite, trace Chert				
6978	9410	2432	Dolomite				
9410	10915	1505	Dolomite				
10915	11150	235	Lime				
11150	11240	90	Sand				
11240	11450	210	Lime & Shale				
11450	12,292	842	Lime, Chert, Shale				
12,292	12,325	33	Shale				