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Form 3160-5
(September 2001) 06 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC061374A
2. Name of Operator OXY USA Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 Midland, TX 79710-0250	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150 FSL 990 FWL SWSW(M) Sec 5 T24S R34E		8. Well Name and No. Bell Lake # 32
		9. API Well No. 30-025-39253
		10. Field and Pool, or Exploratory Area South Bell Lake Morow
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SIDETRACK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	AROUND FISH
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On the 13th of December, while drilling the 12-1/4" section on the well Bell Lake #32 at 6,420 ft, the drilling BHA twisted off leaving in hole 10ft of fish consisting of the Bit and the Near bit & Reamer combo tool. After numerous attempts on fishing and unsuccessful jarring on the fish during 9 hours, it is proposed to abandon the fish and proceed with a sidetrack out of a cement plug, the total sidetracking operation should last around 48 hours.

The plan forward is to:

- 1- TIH w/ 5" DP to TOF @ 6,410' running IBOP, Circulate bottoms up
- 2- Mix 350 sx cement slurry (17.5 ppg w/ 0.95 yield), top of cement estimate 6,000' (gauge hole) - 6,110' (33% washout)
- 3- Displace with 96 bbls 10.1 ppg mud followed by 8.0 bbls 8.3 ppg water
- 4- Pull out of hole for directional tools
- 5- Run bit on Baker motor @1.5" with MWD, Dress cement in 30 ft intervals, waiting between intervals for cement to develop sufficient strength
- 6- Time-drill in the interval from 6,290 ft -6,350 ft, Sidetrack well keeping doglegs to a minimum, Bring well back to vertical, past 6,420 ft
- 7- Resume operations as previously approved.

Attached: Mud log of the proposed section, Cement Formulation.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARIO E CAMPOS

Title DRILLING ENGINEER

Signature

Mario Campos

Date 12/17/2008

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

2008

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date DEC 17 2008

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

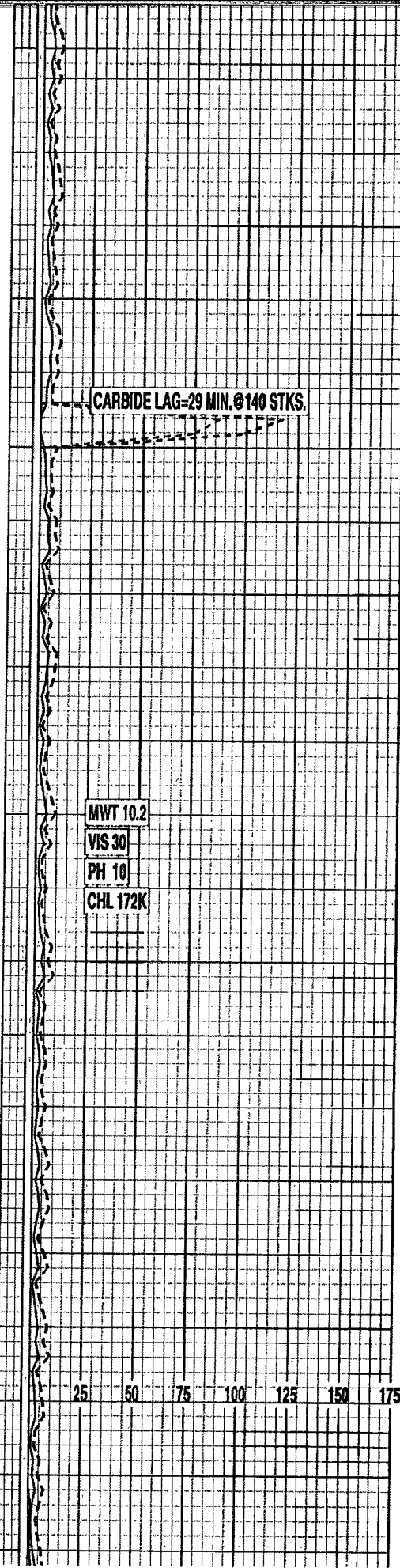
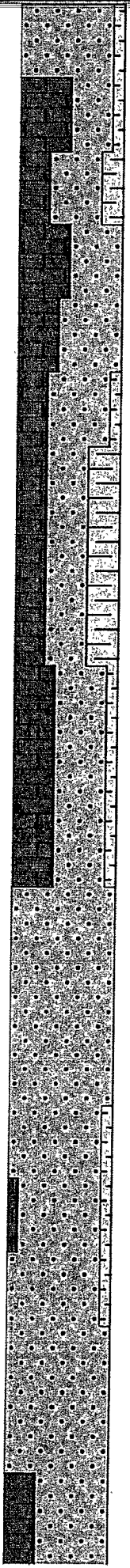
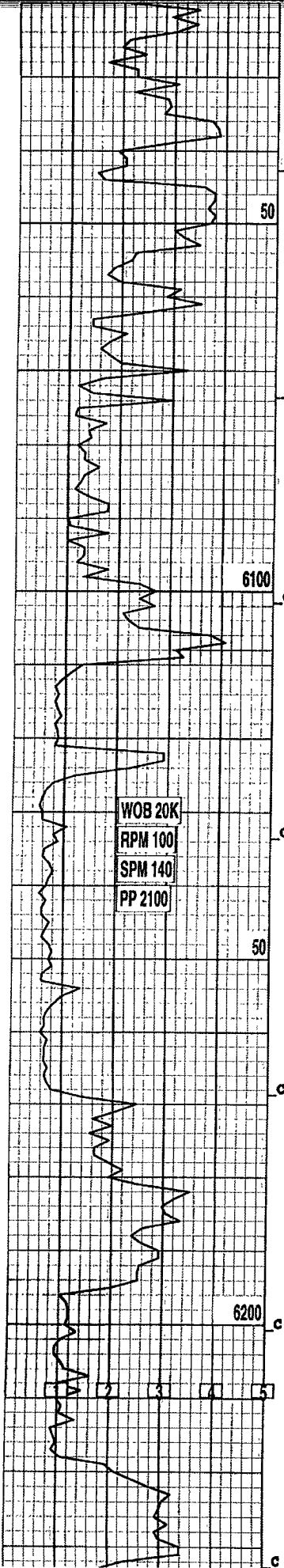
This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240



frm-mod hrd, tr hrd, tr mica

BELL LAKE # 32 ST

N+P 372

LS: wht, off wht, crm, lt tan, vfn-fn xln, sli hrd -frm xln, sme chky, sme sndy

SS: lt gry, mlky, frstd, clr, vfn gn, subrndd-subang, pred lsly consol calc cmnt, prly srted, sme unconsol gn

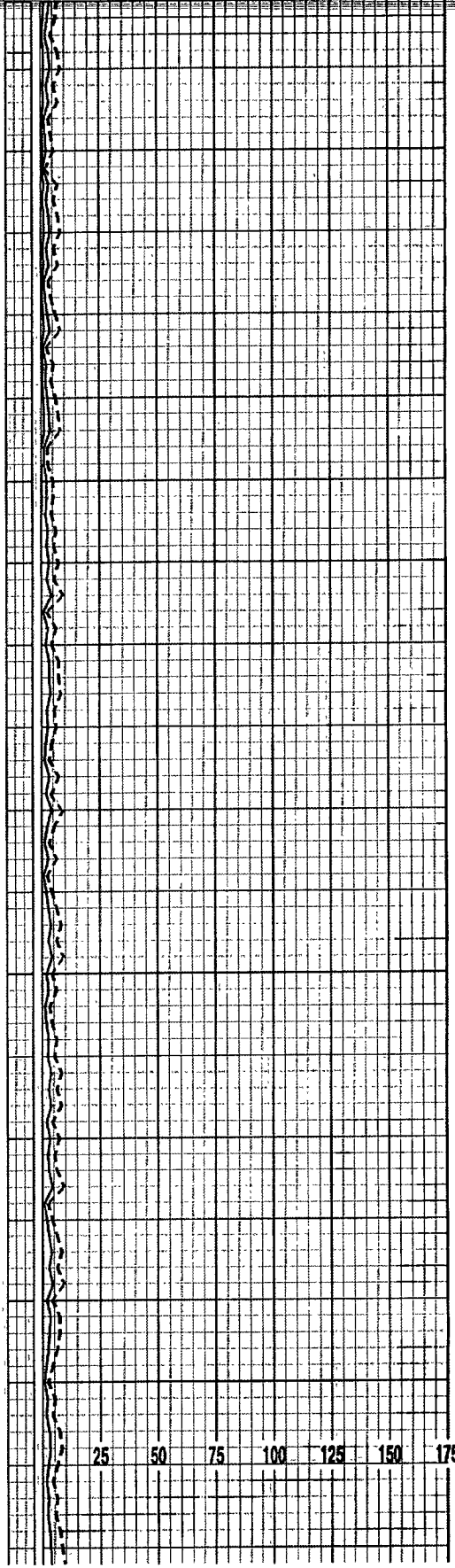
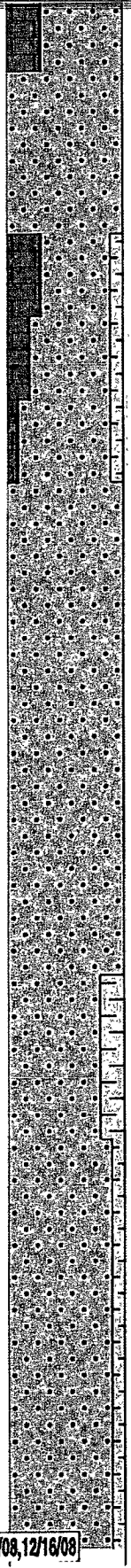
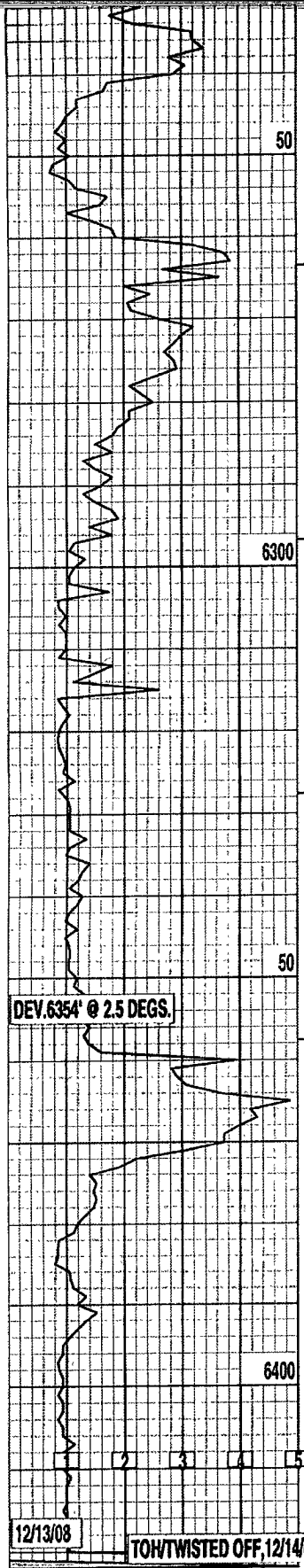
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LS: wht, off wht, crm, lt tan, fn-vfn xln, sli hrd-frm xln, sme mott, sme chky

SS: clr, mlky, frstd, vfn gn, subang-subrndd, pred unconsol gn, wll srted, tr lsly consol, calc cmnt, wll srted, sme free wht cly

SH: blk, drk gry, gry, lt gry, blk-fky, mod-sli hrd, rthy, sme sndy

LS: wht, off wht, crm, lt tan, vfn-fn xln, sli hrd-



frm xln, sme mott

SS:clr,mlky,frstd,vfn
gn,subrddd-subang,
pred unconsol,no cmnt
wll srted,tr lsly consol
calc cmnt,prly srted,sme
free wht cly

SH:blk,drk gry,gry lt
gry,blky-flky,slu-mod
hrd,rthy,sme sudy,tr
lmy

SS:mlky,frstd,clr,lt
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subang,pred unconsol,
tr lsly consol,calc
cmnt,frly srted,sme
free wht cly

SH:blk,drk gry,gry,lt
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SS:mlky,frstd,clr,vfn
gn,subrddd-subang,pred
unconsol,sme lsly
consol,calc cmnt,frly
srted,sme free wht cly

TON/TWISTED OFF, 12/14/08, 12/15/08, 12/16/08