

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  <div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">JAN 07 2009</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">HOBSOCD</div>	Form C-105 Revised June 10, 2003  WELL API NO. 30-025-27705 ✓  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓  State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Smith  8. Well No. 001 ✓  9. Pool name or Wildcat Apache Ridge; Bone Spring ✓			
2. Name of Operator Cimarex Energy Co. of Colorado (162683) ✓				
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				
4. Well Location SHL: Unit Letter <u>J</u> <sup>1980</sup> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>19S</u> Range <u>33E</u> NMPM County <u>Lea</u>				
10. Date Spudded 2/9/1982	11. Date T.D. Reached 4/1/1982	12. Date Compl. (Ready to Prod.) 11/02/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3620' GR	14. Elev. Casinghead
15. Total Depth 13,650'	16. Plug Back T.D. 11,974'	17. If Multiple Compl. How Many	18. Intervals Drilled By Rotary Tools Rotary	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9476-9510'			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Logs run on initial completion			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13%	48	1,350'	17 1/2"	1100sx	
9 5/8	36	5,400'	12 1/4"	2000sx	
5 1/2	17	13,650'	7 7/8"	750sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9424'	9424'

26. Perforation record (interval, size, and number) 9476'-9510', 3 SPF, 103 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED
	9476-9510'      3700 gals 7 1/2 NEFE

**PRODUCTION**

28. Date First Production 11/02/2008		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing			Well Status ( <i>Prod. or Shut-in</i> ) Producing		
Date of Test 11/27/2008	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 557	Water - Bbl. 0	Gas - Oil Ratio 11851
Flow Tubing Press. 610	Casing Pressure 0	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 41.1	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold						Test Witnessed By	
30. List Attachments C-102							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Brett Jennings      Printed Name Brett Jennings      Title Reg Analyst      Date 12/31/2008

E-mail Address bajennings@cimarex.com

*RJ*

